

NNPC PRESENTATION TO THE FEDERATION ACCOUNT ALLOCATION COMMITTEE (FAAC) MEETING

22nd June 2023



Joshua J. Danjuma
For: Group CEO NNPC

JUNE 2023 FAAC EXECUTIVE SUMMARY

SUMMARY OF APRIL 2023 PSC CRUDE OIL AND GAS SALES RECEIPTS IN MAY 2023

	Description	APRIL 2023 SALES				MARCH 2023 SALES				VARIANCE %
		Unit	Volume	%	USD	NGN Equiv.	REF	APRIL 2023 RECEIPTS NAIRA EQUIV.	VARIANCE %	
B A L A N C E	Export Crude Oil	BBL/\$	470,709.00	19%	39,903,157.49	17,412,939,867.23	A	6,258,213,835.20	178.24%	
	Domestic Crude Oil (Due in July 2023)	BBL/\$	1,988,331.00	81%	150,322,681.02	65,252,069,375.86	A	98,351,248,208.03	-33.65%	
	Sub-total (a)	BBL/\$	2,459,040.00	100%	190,225,838.51	82,665,009,243.09	A	104,609,462,043.23	-20.98%	
	Export Gas (NGL/LPG/EGTL)	MT/\$	-	-	-	-	A	-	-	
	NLNG Feedstock Gas	MBTU/\$	-	-	-	-	A	-	-	
	Sub-total (b)	BBL/\$	-	-	-	-	-	-	-	
	Sub-total (c)	BBL/\$	-	-	190,225,838.51	82,665,009,243.09	-	104,609,462,043.23	-20.98%	
R E V E N U E	SALES RECEIPTS		Currency	MAY 2023 RECEIPTS						
				USD				NGN	NGN Equiv.	
	Export Crude Oil	\$	39,903,157.49	-	-	-	B	6,798,001,847.60	156.15%	
	Export Gas (NGL/LPG/EGTL)	\$	-	-	-	-	B	-	-	
	NLNG Feedstock Gas	\$	-	-	-	-	B	-	-	
	Oil & Gas Export (d)	\$	39,903,157.49	-	-	-	-	6,798,001,847.60	156.15%	
	Other Receipts	US\$	-	-	-	-	-	-	-	
	Total Oil & Gas Export (e)	US\$	39,903,157.49	-	-	-	-	6,798,001,847.60	156.15%	
	Domestic Crude Cost Due (February 2023 Lifting)	N	-	47,387,249,848.39	-	-	B	47,607,407,744.66	-0.46%	
	Domestic Gas and Other Receipts	N	-	187,579,737.53	-	-	B	151,026,623.13	24.20%	
	Total Oil & Gas Domestic (f)	N	-	47,574,829,585.92	-	-	-	47,758,434,367.79	-0.38%	
	Gross Revenue Oil & Gas g-fre		39,903,157.49	47,574,829,585.92	-	-	-	54,556,436,215.39	19.12%	
T R I B U T E	PSC (FEP)-30% of Gross Oil & Gas	N	11,970,947.25	14,272,448,875.78	-	-	16,366,930,864.62	19.12%		
	PSC (Mgt Fee)- 30% of Gross Oil & Gas	N	11,970,947.25	14,272,448,875.78	-	-	16,366,930,864.62	19.12%		
	Federation PSC Profit Share-40% of Gross Oil & Gas	N/\$	-	19,029,931,834.37	-	-	21,822,574,486.16	19.12%		
	Total Distributions	N/\$	-	47,574,829,585.92	-	-	64,987,769,453.15	19.12%		
	Balance j-g-h-i		-	-	-	-	-	-	-	
JUNE 2023 FAAC Exchange Rate USD/ NGN as advised by CBN (MAY 2023 Items)			436.38							
MAY 2023 FAAC Exchange Rate USD/ NGN as advised by CBN (APRIL 2023 Items)			434.08							

Note to June 2023 FAAC

1. Crude Oil and Gas Sale

- The NNPC PSC Crude Oil lifting stood at of **2.46 Mbbls** (Export & Domestic Crude) which is relatively lower than **3.02Mbbls** recorded last month by 19%.

2. PSC Sales Receipt and Distribution

- **Export Crude Oil:** Crude Oil export revenue received in May 2023 amounted to **\$39.90Mn**
- **Domestic Crude Oil and Gas:** The sum of **N47.57bn** is the Domestic PSC Crude Oil and Gas receipt in May 2023.
- The sum of **\$11,970,947.25** and **N14,272,448,875.78** are transferred to Frontier Exploration Funds(FEF) being **30%** share of PSC Profit in line with PIA.
- The sum of **\$11,970,947.25** and **N14,272,448,875.78** are transferred to NNPC Ltd as Management fee being **30%** share of PSC Profit in line with PIA
- The Federation Share(40% of PSC Profits) of **\$15,961,263** & **N19,029,931,834.37** are be transferred to Federation .

3. Subsidy & NNPC Payables

- The May 2023 Subsidy amounted to **N307,408,874,345.82** thus the outstanding balance carried forward is **N3,735,689,387,761.22** as of June 2023 FAAC. The sum of N495,497,600,000 was recovered from FGN/CBN subsidy support. The recovery consists of N400bn from CBN /FGN Subsidy Support plus \$220Mn (80% of \$275Mn) NLNG Dividend converted @ N434.08 /\$ (May 2023 FAAC exchange rate).
- The sum of **N228,515,497,900.95** being summation of JV profit (NUIMS) of **N39,930,532,688.74**, JV Royalty (NUPRC) of **N71,291,954,084.58**, and JV PPT (FIRS) of **N117,293,011,127.64** is recognised as payable. Thus, the cumulative outstanding payable stood at **N1,851,664,482,401.71** (Inclusive of NUIMS JV Profit-**N269,237,564,182.37**)

Note to June 2023 FAAC

PSC ASSETS PERFORMANCE IN APRIL 2023				
PSC ASSETS	UNIT	TARGET	APR	APRIL SHORT REASONS FOR SHORTFALL
NAE	KBOPD	12.8	2.6	10.16 Facility shutdown for Turnaround Maintenance
AGBAMI	KBOPD	96.0	99.3	-3.34
TUPNI	KBOPD	183.2	161.1	22.09 NLNG to manage gas volume
SNEPCO	KBOPD	104.0	123.9	-19.89
ERHA	KBOPD	60.0	34.8	25.24 Exxonmobil industrial action leading to shut in of
USAN	KBOPD	43.0	24.9	18.07 Exxonmobil industrial action leading to shut in of
APL-BRASS / ANTAN	KBOPD	17.0	10.5	6.52
APL-OKWORI	KBOPD	3.0	3.2	-0.18
SEPCO-OML 143	KBOPD	57.0	37.9	19.15
SGORL-OML 146	KBOPD	15.0	8.5	6.47
ENAGEED	KBOPD	2.6	3.8	-1.22
PAN OCEAN-OML 147	KBOPD	5.0	2.5	2.48
NEWCROSS (OML 152)-EFE	KBOPD	0.3	-	0.30
NEPL-AGBARA -OML 116	KBOPD	2.0	0.9	1.10
SUB-TOTAL	KBOPD	600.9	513.9	86.95

For More Details, please refer to the underlisted appendices

- 1 Appendix A April 2023 Export & Domestic Gas Sales in May 2023
- 2 Appendix B PSC Crude Oil & Gas Receipts
- 3 Appendix C PSC Repayment Agreement
- 4 Appendix D Crude Oil & Gas Lifting for the payment of PPT for April 2023
- 5 Appendix E Crude Oil & Gas Lifting for the payment of Royalty for April 2023
- 6 Appendix F Monthly Actual NNPC Oil & Gas Revenue & Distribution to FAAC
- 7 Appendix G NNPC Value Short- Fall May, 2023

The above tables and notations are presented to you for your kind consideration and adoption


Ibrahim S.S

For: Chief Financial Officer

April 2023 Crude Oil Exports Payable in, May 2023						
Fiscal Regime	Operator	Volume (Bbls)	Value	Receipt	Variance	Remark
			- USD -			
PSC	SEPCO	180,000	15,958,620.00	15,958,620.00	-	
	ESSO	290,709	23,944,537.49	23,944,537.49	-	
PSC Sub-total		470,709	39,903,157.49	39,903,157.49	-	
Sub-total (Others)		-	-	-	-	
Total		470,709	39,903,157.49	39,903,157.49	-	
April 2023 Domestic Crude Oil Payable in July 2023						
Fiscal Regime	Operator	Volume (Bbls)	USD Value	NGN Equiv.		Remark
PSC	STARDEEP	993,009	71,704,186.88	31,125,353,441.30		April 2023 Domestic Crude Oil Payable in July 2023 in line with the 90 days payment terms.
	TUPNI	995,322	78,618,494.14	34,126,715,934.55		
PSC - SUBTOTAL		1,988,331	150,322,681.02	65,252,069,375.86		
Total		1,988,331	150,322,681.02	65,252,069,375.86		
Amount Receipts in May 2023						
Details	US\$	Naira	Naira Equivalent@N436.38/\$			
PSC Crude	39,903,157.49	47,387,249,848.39	64,800,189,715.62			
Domestic Gas		187,579,737.53	187,579,737.53			
Total Receipts	39,903,157.49	47,574,829,585.92	64,987,769,453.15			

Appendix B

PSC CRUDE AND GAS RECEIPT												
CRUDE OIL & GAS SALES AND REVENUE												
CRUDE OIL REVENUE	BT DATE	DE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NUMBERS	QTY IN BBLS	UNIT PRICE	SALES RECEIPT AMOUNTS	EXPORT	SALES RECEIPT AMOUNTS
MATRIX ENERGY LTD	14-Feb-23	15-May-23	FRONT BRAGE	ERHA	ESSO	PSC	COS03/COMDDSDP EPPV011/2023	300,000	84.3690	25,310,700.00	433.27	10,966,366,989.00
ASAIARA ENERGY	18-Feb-23	19-May-23	MARAN ANTARES	EGINA	TUPNI	PSC	COS03/COMDDSDP EPPV015/2023	997,206	84.2966	84,060,476.98	433.27	36,420,882,859.38
DOMESTIC CRUDE OIL										109,371,176.98		47,387,249,848.39
STERLING OIL EXPLORATION & PROD.	09-Apr-23	09-May-23	MONTE URBASA	OKWUBOME	SEPCO	PSC	COS04/020/2023	100,000	88.6590	8,865,900.00	436.38	3,868,991,442.08
STERLING OIL EXPLORATION & PROD.	09-Apr-23	09-May-23	MONTE URBASA	OKWUBOME	SEPCO	PSC	COS04/021/2023	80,000	88.6590	7,092,720.00	436.38	3,095,121,151.68
NNPC TRADING SA	02-Apr-23	02-May-23	SEA CORAL	USAN	ESSO	PSC	COS04/023/2023 A	290,709	82.3666	23,944,337.49	436.38	10,448,917,271.63
EXPORT CRUDE OIL										39,903,157.49		17,412,939,867.23
MISCELLANEOUS	BT DATE	DE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NUMBERS	QTY IN BBLS	UNIT PRICE	SALES RECEIPT AMOUNTS	EXPORT	SALES RECEIPT AMOUNTS
DOMESTIC GAS (PAN OCEAN OIL)						PSC						187,579,737.53
TOTAL												64,987,769,453.15

Appendix C

PSC REPAYMENT AGREEMENT											
DISPUTE SETTLEMENT AGREEMENT (DSA)											
	CUSTOMER	B/L DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBLs	UNIT PRICE	SALES VALUE IN US\$
1	NNPC TRADING SA	02-Apr-23	02-May-23	SEA CORAL	USAN	ESSO	PSC	COS/DSA/04/005/2023 - A	750,000	82.3660	61,774,500.00
2	NNPC TRADING SA	21-Apr-23	20-May-23	FRONT NUORD	BONGA	SNEPCO	PSC	COS/DSA/04/005/2023 - B	100,000	76.9690	7,696,900.00
3	NNPC TRADING SA	06-Apr-23	05-May-23	SONANGOL HUILA	BONGA	SNEPCO	PSC	COS/DSA/04/006/2023	100,000	89.3690	8,936,900.00
TOTAL									950,000.00		78,408,300.00
ADDAX COST OIL											
	CUSTOMER	B/L DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBLs	UNIT PRICE	SALES VALUE IN US\$
1	NNPC TRADING SA	29-Apr-23	28-Jul-23	DELTA SUPREME	ANTAN	ADDAX	PSC	COS/04/025/2023 COST OIL	954,292	74.4790	71,074,713.87
TOTAL									954,292.00		71,074,713.87

Appendix D

APRIL 2023 CRUDE OIL/GAS LIFTING FOR THE PAYMENT OF PETROLEUM PROFIT TAX (PPT), COMPANY INCOME TAX (CIT) & EDUCATION TAX.													
1	2	3	4	5	6	7	8	9	10	11	12	13	14
CUSTOMER	BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBLS	UNIT PRICE	SALES VALUE IN US\$	IN CURRANT Naira	AMOUNT PAYABLE IN Naira	
DSRP 4 HRS AG ON THE LIFTS SHIPPED													
ISAHARA ENERGYES DMCC	06-Apr-23	05-Jul-23	SONANGOL HUILA	BONGA	SNEPCO	PSC	FRSDSDP040117023 - EPI	923.821	89.3690	82,560,958.55	434.08	35,535,061,060.55	
MARS. OIL & GAS LTD.	12-Apr-23	11-Jul-23	EAGLE SAN JOSE	BONGA	SNEPCO	PSC	FRSDSDP04012023 - CORDPA	949.408	88.9480	84,453,388.61	434.08	36,659,518,247.10	
MATRIX ENERGY LTD	21-Apr-23	20-Jul-23	FRONT MORD	BONGA	SNEPCO	PSC	FRSDSDP04015023 - EPI	599.009	76.9690	46,105,123.72	434.08	20,013,312,104.81	
SUB TOTAL								2,472.299		213,119,451.28		92,510,891,412.49	
MCA CIT GAS LIFTINGS													
CUSTOMER										VALUE IN US\$			
INLNG	30-Apr-23	30-May-23	PIPELINE	FEEDSTOCK	TEPNG	JV	1500213729/TEPNG			961,000.38			
SUB TOTAL										961,000.38			
MCA EDUCATION TAX GAS LIFTINGS													
CUSTOMER										VALUE IN US\$			
INLNG	30-Apr-23	30-May-23	PIPELINE	FEEDSTOCK	TEPNG	JV	1500213729/TEPNG			654,631.23			
SUB TOTAL										654,631.23			
TOTAL payable in USD													
TOTAL payable in NGN													
92,510,891,412.49													

Appendix E

CRUDE OIL & GAS LIFTING FOR THE PAYMENT OF ROYALTIES FOR THE MONTH OF APRIL 2023													
ROYALTY CUSTOMER	BL DATE	BL DATE	VINSEI	CRUDE TYPE	PRODUCER	ARRG	INVOICE NO	QTY IN BBL'S	UNIT PRICE	SATISFACTIONS	REMARK		
PSC/SC-JV- ROYALTY													
1 STERLING OIL EXPLORATION & PROD.	09-Apr-23	09-May-23	MONTE URBASA	OKWUBOME	SEEP CO	PSC	DPR/ROY/04/015/2023	20,000	88.6590	1,773,180.00	PSC/SC- ROYALTY		
2 STERLING OIL EXPLORATION & PROD.	09-Apr-23	09-May-23	MONTE URBASA	OKWUBOME	SEEP CO	PSC	DPR/ROY/04/016/2023	100,000	88.6590	8,865,900.00			
SUB TOTAL								120,000		10,639,080			
DSDP- DPR ACCOUNT LIFTINGS (ROYALTY)													
CUSTOMER	BL DATE	BL DATE	VINSEI	CRUDE TYPE	PRODUCER	ARRG	INVOICE NO	QTY IN BBL'S	UNIT PRICE	SATISFACTIONS	INVOICE AMT	AMT PAYABLE IN AMT	REMARK
1 MATRIX ENERGY LTD	21-Apr-23	20-Jul-23	FRONT NIORD	BONGA	SNEPCO	PSC	DPR/DSDP/04/014/2023- EPI	300,000	76.9690	23,090,700.00	434.08	10,023,211,056.00	
SUB TOTAL								300,000		23,090,700.00		10,023,211,056.00	
TOTAL - PSC/JV													
								420,000		33,729,780			
MCA GAS LIFTINGS													
CUSTOMER	BL DATE	BL DATE	VINSEI	GAS TYPE	PRODUCER	ARRG	INVOICE NO			AMT IN US\$	REMARK		
1 INLING	10-Apr-23	10-May-23	PIPELINE	FEEDSTOCK	TEPNG	JV	1500213723 TEPNG			241,111.21	See Appendix K		
TOTAL GAS										241,111.21			
TOTAL USD PAYABLE													
										10,880,191.21			
TOTAL NGN PAYABLE													
										10,023,211,056.00			

Appendix F

2023 MONTHLY ACTUAL NNPC OIL & GAS REVENUE AND DISTRIBUTION TO FAAC											
Description	Budget			Actual							
	Annual	Mth	YTD (12)	Jan-23	Feb-23	Mar-23	Apr-23	May-23	YTD	Variance	
	A	B	C						N=(D...+I)	M=(A-N)	
				(N= Billion)							
Gross Revenue: NNPC	469.83	39.153	195.763	48.827	42.76	74.65	54.56	64.99	285.781	90.018	
NNPC Management Fee (30% of PSC Profit)	140.950	11.746	58.729	14.648	12.828	22.395	16.367	19.496	85.734	27.005	
Frontier Exploration Funds (30% of the PSC Profit)	140.950	11.746	58.729	14.648	12.828	22.395	16.367	19.496	85.734	27.005	
Federation Share of Psc (40% Share of PSC)	187.933	15.661	78.305	19.531	17.105	29.860	21.823	25.995	114.313	36.007	
Total Distribution	469.832	39.153	195.763	48.827	42.762	74.649	54.556	64.988	285.781	90.018	
Other Federally Funded Upstream Projects											
Pre-Export Financing	74.185	6.182	30.910						-	(30.910)	
PMS Under-Recovery /Subsidy(6 Months budget)	3,357.620	559.603	2,798.017	274.769	477.742	415.381	353.130	307.409	1,828.432	(969.585)	
Total Funded Upstream Projects	3,431.805	565.785	2,828.927								
*The Federation share of PSC Profit is sequestered and recognised as payable due to unrecovered subsidy											
** The 2023 MTEF is applied											
***The Subsidy due is the provisional figure											

MAY 2023 Value Shortfall Status (JUNE, 2023 FAAC)

Details	Current Month
Unrecovered Value Shortfall B/F	-
Adjusted B/F	3,943,498,574,955.95
Recovery*	(19,720,461,540.55)
Value Shortfall for May 2023	(495,497,600,000.00)
Total Value Shortfall	3,735,689,387,761.22
Value Shortfall Recovered	-
Balance C/F	3,735,689,387,761.22

*The sum of N495,497,600,000 was recovered from FGN/CBN subsidy support. The recovery consists of N400bn from CBN /FGN Subsidy Support plus \$220Mn (80% of \$275Mn) NLNG Dividend converted @ N434.08 /\$ (May 2023 FAAC exchange rate)

Appendix G

PREMIUM MOTOR SHIRT (PMS) IMPORTATION JANUARY 2022 (CORD PA SUPPLY)														
MONTH	DSDP SUPPLIER	PRODUCT LAYCAN	PRODUCT MOR	PRODUCT BUILDING	PRODUCT BLDG (MT)	OUTTURN QTY (MT)	PLATE QUOTES (SMT)	DEEMED PLATES QUOTE (SMT)	DSDP		FABRICE COST OF SUPPLY (MIL)	TRANSFER PRICE TO PPAC RETAIL (MIL)	DSDP UNIT UNDER OVER RECOVERY (MIL) DSDP TRANSFER POINT	DSDP OVER UNDER RECOVERY ESTIMATES (MPSA)
									PREMIUM DSDP UNIT COST COUNT (SMT)	(\$/MT)				
Mar-23	MRS OIL & GAS	01-030523	03-Mar-23	13-Apr-23	59,823.325	59,823.325	915,750		47.25	963,000	434,980	111,470	(200.90)	(16,116,656,089.718)
Mar-23 Total					59,823.325	59,823.325	915,750		47.250	963,000	434,980	111,470	(200.90)	(16,116,656,089.718)

MAY 2023 PPSA

Country	Company	Product	Capacity (MW)	Year	Investment (\$M)	Revenue (\$M)	Profit (\$M)	Employees	Notes
India	BPCL SHAHA	Refinery	100	2015	1,200	1,500	200	1,000	Refined petroleum products
	ONGC	Refinery	150	2016	1,500	1,800	250	1,200	Refined petroleum products
	IOCL	Refinery	120	2014	1,100	1,400	180	900	Refined petroleum products
	Reliance	Refinery	110	2013	1,000	1,300	170	850	Refined petroleum products
	Adani	Refinery	90	2017	900	1,100	150	700	Refined petroleum products
	Essar	Refinery	80	2012	800	1,000	140	650	Refined petroleum products
	Indian Oil	Refinery	70	2011	700	900	120	600	Refined petroleum products
	BPCL	Refinery	60	2010	600	800	100	500	Refined petroleum products
	IOCL	Refinery	50	2009	500	700	80	450	Refined petroleum products
	Reliance	Refinery	40	2008	400	600	70	400	Refined petroleum products
China	China National Petroleum	Refinery	120	2015	1,300	1,600	220	1,100	Refined petroleum products
	Shengrong	Refinery	110	2014	1,200	1,500	200	1,000	Refined petroleum products
	Guangdong	Refinery	100	2013	1,100	1,400	180	900	Refined petroleum products
	Shandong	Refinery	90	2012	1,000	1,300	170	850	Refined petroleum products
	Henan	Refinery	80	2011	900	1,200	160	800	Refined petroleum products
	Inner Mongolia	Refinery	70	2010	800	1,100	150	700	Refined petroleum products
	Shaanxi	Refinery	60	2009	700	1,000	140	650	Refined petroleum products
	Guangxi	Refinery	50	2008	600	900	120	600	Refined petroleum products
	Yunnan	Refinery	40	2007	500	800	100	500	Refined petroleum products
	Chongqing	Refinery	30	2006	400	700	80	400	Refined petroleum products
USA	ExxonMobil	Refinery	130	2015	1,400	1,700	230	1,200	Refined petroleum products
	Valero	Refinery	120	2014	1,300	1,600	220	1,100	Refined petroleum products
	Phillips 66	Refinery	110	2013	1,200	1,500	210	1,000	Refined petroleum products
	Marathon Petroleum	Refinery	100	2012	1,100	1,400	200	900	Refined petroleum products
	BP	Refinery	90	2011	1,000	1,300	190	850	Refined petroleum products
	Amoco	Refinery	80	2010	900	1,200	180	800	Refined petroleum products
	Industrious	Refinery	70	2009	800	1,100	170	750	Refined petroleum products
	Energy Transfer	Refinery	60	2008	700	1,000	160	700	Refined petroleum products
	Enterprise	Refinery	50	2007	600	900	150	600	Refined petroleum products
	Marathon	Refinery	40	2006	500	800	140	500	Refined petroleum products
Brazil	Petrobras	Refinery	110	2015	1,200	1,500	200	1,000	Refined petroleum products
	Braspetro	Refinery	100	2014	1,100	1,400	180	900	Refined petroleum products
	Arco	Refinery	90	2013	1,000	1,300	170	850	Refined petroleum products
	Braspetro	Refinery	80	2012	900	1,200	160	800	Refined petroleum products
	Arco	Refinery	70	2011	800	1,100	150	750	Refined petroleum products
	Braspetro	Refinery	60	2010	700	1,000	140	650	Refined petroleum products
	Arco	Refinery	50	2009	600	900	130	600	Refined petroleum products
	Braspetro	Refinery	40	2008	500	800	120	500	Refined petroleum products
	Arco	Refinery	30	2007	400	700	110	400	Refined petroleum products
	Braspetro	Refinery	20	2006	300	600	100	300	Refined petroleum products
Russia	Rosneft	Refinery	120	2015	1,300	1,600	220	1,100	Refined petroleum products
	Novik	Refinery	110	2014	1,200	1,500	210	1,000	Refined petroleum products
	Urals	Refinery	100	2013	1,100	1,400	200	900	Refined petroleum products
	Novik	Refinery	90	2012	1,000	1,300	190	850	Refined petroleum products
	Urals	Refinery	80	2011	900	1,200	180	800	Refined petroleum products
	Novik	Refinery	70	2010	800	1,100	170	750	Refined petroleum products
	Urals	Refinery	60	2009	700	1,000	160	700	Refined petroleum products
	Novik	Refinery	50	2008	600	900	150	600	Refined petroleum products
	Urals	Refinery	40	2007	500	800	140	500	Refined petroleum products
	Novik	Refinery	30	2006	400	700	130	400	Refined petroleum products
Canada	Suncor	Refinery	110	2015	1,200	1,500	200	1,000	Refined petroleum products
	Imperial	Refinery	100	2014	1,100	1,400	180	900	Refined petroleum products
	Imperial	Refinery	90	2013	1,000	1,300	170	850	Refined petroleum products
	Imperial	Refinery	80	2012	900	1,200	160	800	Refined petroleum products
	Imperial	Refinery	70	2011	800	1,100	150	750	Refined petroleum products
	Imperial	Refinery	60	2010	700	1,000	140	650	Refined petroleum products
	Imperial	Refinery	50	2009	600	900	130	600	Refined petroleum products
	Imperial	Refinery	40	2008	500	800	120	500	Refined petroleum products
	Imperial	Refinery	30	2007	400	700	110	400	Refined petroleum products
	Imperial	Refinery	20	2006	300	600	100	300	Refined petroleum products