

CENTRAL BANK OF NIGERIA, ABUJA
FEDERATION ACCOUNT COMPONENT STATEMENT
FOR THE MONTH OF MARCH, 2024

	C1 CBN's Rate @1329.7600		C2 BUDGETED RATE @600.000		VARIANCE C1-E2	
	=N=	=N=	=N=	=N=	=N=	=N=
1 NIGERIA NATIONAL PETROLEUM CORP. (NNPC)						
(A) Crude Oil Receipts (1st -31st March, 2024)	1,088,542,360.45		654,880,496.00			
Less: (1) Excess Crude (Export)						
Less (2) Joint Venture Cash Call (Foreign)						
Sub-total (A)	1,088,542,360.45	1,088,542,360.45	654,880,496.00	654,880,496.00	433,661,864.45	
(B) Gas Receipts (1st -31st March, 2024)	2,573,737,780.79		1,548,392,360.00	1,548,392,360.00		
Less: (1) Excess Gas (Export)						
Sub-total (B)	2,573,737,780.79	2,573,737,780.79	1,548,392,360.00	1,548,392,360.00	1,025,345,420.79	
(C) Domestic Crude Oil Cost Naira a/c						
Sub-total (c.i)						
(i) Domestic Gas receipt						
(ii) Less: DPR JV GAS						
Sub-total (c.i&c.ii)						
(D) Calendarized Interim Dividend for February, 2024	81,166,666,666.67		81,166,666,666.67			
(E) February 2024 Crude Oil & Gas Rev. to the Fed	26,162,415,328.36		26,162,415,328.36			
(F) February 2024 Crude Oil & Gas Rev. to the Fed	267,656,360.63		267,656,360.63			
Sub-total (e.i&c.ii)	107,596,738,355.66	107,596,738,355.66	107,596,738,355.66	107,596,738,355.66		
2 MINISTRY OF PETROLEUM RESOURCES						
(a) Royalties (i) Crude Oil	356,319,481,669.58		214,366,190,392.00		141,953,291,277.58	
Add (ii) DPR Royalty	356,319,481,669.58		214,366,190,392.00			
Sub-total	6,992,651,521.61		4,206,865,312.00			
Royalties (i) Gas						
DPR Royalty Gas						
Sub-total	6,992,651,521.61		4,206,865,312.00			
(c) Rentals	9,586,282,485.40		5,767,225,656.00		2,785,766,209.61	
(d) Gas Flared	21,424,913,708.78		12,889,482,064.00		3,615,056,829.40	
(e) Miscellaneous Oil Revenue	1,288,087,817.36		992,808,327.91		8,535,421,644.78	
(f) Gas Sales Royalty	1,201,400,092.62		1,201,400,092.62		295,179,289.45	
Sub-total	170,308,968,132.29		102,458,770,384.00		67,846,197,748.29	
3 FEDERAL INLAND REVENUE SERVICES						
i. PPT from Oil	71,641,689,024.76		43,100,522,816.00			
ii. FIRS JV PPT	241,948,857,157.05		145,559,293,200.00			
iii. CIT Upstream						
Sub-total						
iv. PPT from Gas						
Sub-total						
Company Income Tax	169,339,139,573.38		169,339,139,573.38			
Taxes	76,024,505,912.64		45,737,279,458.47		28,541,166,208.78	
Capital Gain Tax	19,532,935.11		19,532,935.11		30,287,226,456.07	
Stamp Duty	8,915,159,344.18		8,915,159,344.18			
4 CUSTOMS & EXCISE ACCOUNTS						
(a) Import Duty Collection	252,558,213,042.06		252,558,213,042.06			
(b) Excise Duty Collection	19,816,191,439.33		19,816,191,439.33			
(c) Fees Collection	410,376,316.92		410,376,316.92			
(d) 2008-2012 CET Special Levy	25,615,873,113.93		25,615,873,113.93			
(e) Customs Penalty Charges						
(f) Auction Sales	20,567,393.17		20,567,393.17			
Sub-total	298,421,221,305.41	298,421,221,305.41				
5 Excess Bank Charges, Verification & Reconciliation on						
Accruals into the Federation Account						
6 Release from solid Mineral Revenue Account						
	1,302,740,051,820.12			1,017,215,718,870.94		285,524,332,949.18

ZANNI ABRAHIM, AMSA
BANKING SERVICES DEPARTMENT

OKORAFOR, CHINYEREM,
BANKING SERVICES DEPARTMENT

ANGYU, DANIELLA
BANKING SERVICES DEPARTMENT

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Office of the Accountant General of the Federation			
Federal Ministry of Finance, Abuja			
ANALYSIS OF FEDERATION ACCOUNT INFLOW FOR THE MONTH OF APRIL, 2024			
BUDGETED RATE @ 800,000			
		₦	₦
1	NIGERIAN NATIONAL PETROLEUM CORP. (NNPC)		
	Crude Oil Receipts (1st -31st March, 2024	654,880,496.00	
	Less: (1) Excess Crude (Export)	-	
	Less: (2) Joint Venture Cash Call (JVC)	-	
	Sub-Total (A)	654,880,496.00	
	Gas Receipts (1st - 31st March, 2024)	1,548,392,360.00	
	Less: (1) Excess Gas (Export)	-	
	Less: (2) Joint Venture Cash Call (JVC)	-	
	Sub-Total (B)	1,548,392,360.00	
	Domestic Crude Oil Cost Naira a/c	-	
	DPR JV Royalty	-	
	FIRS JV PPT	-	
	Joint Venture Cash Call (JVC)	-	
	Pre-Export Financing Cost for the Month	-	
	Domestic Gas Development	-	
	Gas Infrastructure Development	-	
	Nigeria Morocco Gas Pipeline	-	
	Frontier Exploration Service	-	
	National Domestic Gas Development	-	
	Refinery Rehabilitation	-	
	Transfer to Excess Crude Account (ECA)	-	
	FIRS JV CITA	-	
	Miscellaneous Receipts for the month	-	
	Sub-Total (C1)	-	
	Domestic Gas Receipt	-	
	Less: DPR JV GAS	-	
	Calendarized Interim Dividend for February, 2024	81,166,666,666.67	
	Crude Revenue to the Federation Account for February, 2024	26,162,415,328.36	
	Crude Revenue to the Federation Account for February, 2024	267,656,360.63	
	Sub-Total	109,800,011,211.66	
2	MINISTRY OF PETROLEUM RESOURCES		
	Royalties (i) Crude Oil	214,366,190,392.00	
	Add: DPR JV Royalty	214,366,190,392.00	
	Sub-Total	420,732,380,784.00	
	Royalties (iii) Gas	4,206,865,312.00	
	Sub-Total	4,206,865,312.00	
	Rentals	5,767,225,656.00	
	Gas Flared	12,889,492,064.00	
	Miscellaneous Oil Revenue	992,908,327.91	
	Gas Sales Royalty	1,201,400,092.82	
	Sub-Total	239,424,081,844.73	
3	FEDERAL INLAND REVENUE SERVICES		
	(a) 1. PPT from Oil	102,458,770,384.00	
	Less: (1) Excess Proceeds on PPT from Oil	-	
	CIT Upstream	43,100,522,816.00	
	Sub-Total	145,559,293,200.00	
	FIRS PPT from Gas	-	
	Less: Excess Proceeds on PPT from Gas	-	
	Sub Total	169,339,139,573.38	
	a. Company Income Tax (CIT)	45,737,279,456.47	
	b. Taxes	19,532,935.11	
	c. Capital Gain Tax	8,915,159,344.18	
	d. FIRS Stamp Duty	369,570,404,509.14	
4	CUSTOMS & EXCISE ACCOUNTS		
	(a) Import Duty Account	252,558,213,042.06	
	(b) Excise Duty Account	19,816,191,439.33	
	(c) Fees Account	410,376,316.92	
	(d) 2008-2012 CET Special Levy	25,615,873,113.93	
	(e) Customs Penalty Charges	-	
	(f) Auction Sales	20,567,393.17	
	Release from Solid Mineral Revenue Account	-	
5	EXCESS BANK CHARGES RECOVERED	-	
	Total Revenue as per Component Statement	1,017,215,718,870.94	
	Transfer to Non Oil Revenue	450,000,000,000.00	
	Less Solid Mineral Revenue	-	
	Net Amount Available for Distribution	567,215,718,870.94	




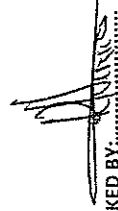
INTERNATIONAL FUNDS OFFICE, BANKING SERVICES DEPARTMENT, CENTRAL BANK OF NIGERIA
FOREIGN CURRENCY RECEIPTS - CBN COMPONENT STATEMENT
SUMMARY OF OIL AND GAS, PPT, ROYALTY, TAXES AND OTHER RECEIPTS FOR

Mar-2024

NARRATION	RECEIPTS USD	PAYMENTS USD	CBN MONTH END @1329.7600	Naira Amount to the Federation Account	BUDGETED RATE	BUDGETED Naira Amount	DIFFERENCE
CRUDE SALES	818,600.62		1,329.7600	1,088,542,360.45			
GAS SALES	1,935,490.45		1,329.7600	2,573,737,780.79			
TOTAL (A)	2,754,091.07			3,662,280,141.24			
CRUDE MONETISED		818,600.62	1,329.7600	1,088,542,360.45	800.00	654,880,496.00	433,661,864.45
EXCESS CRUDE		-	1,329.7600	-	800.00	-	-
JVC CRUDE		-	1,329.7600	-	800.00	-	-
OIL ROYALTY	267,957,737.99	267,957,737.99	1,329.7600	356,319,481,669.58	800.00	214,366,190,392.00	141,953,291,277.58
EXCESS OIL ROYALTY	-	-	1,329.7600	-	800.00	-	-
MISC OIL REV	557,194.37	557,194.37	1,329.7600	740,934,785.45	800.00	445,755,496.00	295,179,289.45
SUB TOTAL (B)	268,514,932.36	269,333,532.98		358,148,958,815.49		215,466,826,384.00	142,682,132,431.49
GAS MONETISED		1,955,490.45	1,329.7600	2,573,737,780.79	800.00	1,548,392,360.00	1,025,345,420.79
EXCESS GAS		-	1,329.7600	-	800.00	-	-
GAS ROYALTY	5,258,581.64	5,258,581.64	1,329.7600	6,992,651,521.61	800.00	4,206,865,312.00	2,785,786,209.61
EXCESS GAS ROYALTY	-	-	1,329.7600	-	800.00	-	-
GAS FLARED	16,111,865.08	16,111,865.08	1,329.7600	21,424,913,708.78	800.00	12,889,492,064.00	8,535,421,644.78
SUB TOTAL (C)	21,370,446.72	23,305,937.17		30,991,303,011.18		18,644,749,736.00	12,346,553,275.18
PPT							
EXCESS PPT	128,073,462.98	128,073,462.98	1,329.7600	170,306,968,132.29	800.00	102,458,770,384.00	67,848,197,748.28
RENTALS		-	1,329.7600	-	800.00	-	-
CIT UPSTREAM	7,209,032.07	7,209,032.07	1,329.7600	9,586,282,485.40	800.00	5,767,225,656.00	3,819,056,829.40
TAXES	53,875,653.52	53,875,653.52	1,329.7600	71,641,689,024.76	800.00	43,100,522,816.00	28,541,166,208.76
	57,171,599.32	57,171,599.32	1,329.7600	76,024,505,912.54	800.00	45,737,279,456.47	30,287,226,456.07
SUB TOTAL (D)	246,329,747.89	246,329,747.89		327,559,445,554.98		197,063,798,312.47	130,495,647,242.52
TOTAL (a+b+d+c)	538,969,218.04	538,969,218.04		716,699,707,381.65		431,175,374,432.47	285,524,332,949.18
GRAND TOTAL	538,969,218.04	538,969,218.04		716,699,707,381.65		431,175,374,432.47	285,524,332,949.18

NOTE:

PREPARED BY 
RABIU BELLO
MANAGER FMO

CHECKED BY: 
REBECCA ALIEKU
MANAGER FMO

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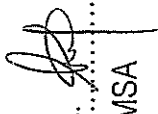
APPROVED BY 
HALIMA NAGADO
HEAD, FUNDS MANAGEMENT OFFICE

TABLE 1

CENTRAL BANK OF NIGERIA, ABUJA.

BALANCES OF FEDERATION REVENUE ACCOUNTS (DOMESTIC OIL & NON - OIL)

S/N	ACCOUNT NAME	ACCOUNT NO.	AMOUNT (N) FEB 2024.	AMOUNT (N) MAR 2024.	VARIANCE
A	NON - OIL REVENUE				
1	IMPORT DUTY	3000008035	196,240,013,296.77	252,558,213,042.06	56,318,199,745.29
2	EXCISE DUTY	3000008042	23,316,400,514.84	19,816,191,439.33	(3,500,209,075.51)
3	FEES ACCT	3000008059	1,742,631,894.40	410,376,316.92	(1,332,255,577.48)
4	AUCTION SALES	3000007928	10,843,160.84	20,567,393.17	9,724,232.33
5	2008-2012 CET SPECIAL LEVY	3000008286	33,152,936,303.38	25,615,873,113.93	(7,537,063,189.45)
6	PENALTY CHARGES	3000007997	-	-	-
7	COMPANY INCOME TAX	3000002174	144,186,489,677.05	169,339,139,573.38	25,152,649,896.33
8	STAMP DUTY TSA		2,434,134,473.28	8,915,159,344.18	6,481,024,870.90
9	CAPITAL GAIN TAX	3000103741	107,683,823.14	19,532,935.11	(88,150,888.03)
	TOTAL		401,191,133,143.70	476,695,053,158.08	75,503,920,014.38
B	OIL REVENUE				
8	MISCELLANEOUS OIL REVENUE	3000002198	-	547,152,831.91	547,152,831.91
9	GAS SALES ROYALTY	3000055761	2,259,681,072.81	1,201,400,092.82	(1,058,280,979.99)
10	PETROLEUM PROFIT TAX (Local)	3000091156	-	-	-
	SUB - TOTAL (A+B)		403,466,577,290.94	478,443,606,082.81	74,977,028,791.87
C	VALUE ADDED TAX				
11	VALUE ADDED TAX	3000008468	460,487,672,652.36	549,698,203,421.60	89,210,530,769.24
D	ELECTRONIC MONEY TRANSFER LEVY (EMTL)				
12	ELECTRONIC MONEY TRANSFER LI	3000109444	15,788,312,054.60	15,369,495,789.06	(418,816,265.54)
	GRAND TOTAL (B+C+D)		879,742,561,997.90	1,043,511,305,293.47	163,768,743,295.57

Prepared by: 
ZANNA-I. AMSA

Checked by:
C. N. OKOROAFOR

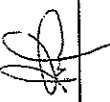
Authorised by
D. ANGYU



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Source: Banking Services Department, Abuja

CENTRAL BANK OF NIGERIA, ABUJA
SOLID MINERALS REVENUE COLLECTION
JANUARY - DECEMBER 2024
ACCOUNT NO 3000034179

MONTHS	AMOUNT (N)	TOTAL
JANUARY	945,436,131.53	945,436,131.53
FEBRUARY	746,163,135.01	746,163,135.01
MARCH	1,723,003,663.28	1,723,003,663.28
APRIL		
MAY		
JUNE		
JULY		
AUGUST		
SEPTEMBER		
OCTOBER		
NOVEMBER		
DECEMBER		
TOTAL	3,414,602,929.82	3,414,602,929.82

Prepared by: 
ZANNA-I. AMSA

Checked by:  Authorised by: 
C. N. OKOROA FOR D. ANGYU

Source: Banking Services Department, CBN, Abuja

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22/01/04

15A

cc: Accountant General of the Federation

Long

Name: Ibrahim Sadisy

..... 1st Signatory

Yours faithfully,
For: NNPC LTD

the payment is effected.

Kindly debit the CBN/NNPC CRUDE OIL REVENUE A/C No. 3000004947 with CENTRAL BANK OF NIGERIA and advise us immediately

Six Naira and Twenty-Seven Kobo).

Upon receipt of this mandate, please pay into the NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION: FRONTIER EXPLORATION FUND ESCROW ACCOUNT FOR PROFIT GAS TSA No. 002053865013 and NUBAN No. 3000130617 with CENTRAL BANK OF NIGERIA, the sum of NGN19,621,811,496.27 (Nineteen Billion, Six Hundred and Twenty-One Million, Eight Hundred and Eleven Thousand, Four Hundred and Ninety-

TRANSFER OF FEBRUARY 2024 CRUDE OIL & GAS REVENUE FOR FRONTIER EXPLORATION FUND

Dear Sir,

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Garki, Abuja.

CONFIDENTIAL RELATIONSHIP OFFICE
Banking Services Department
CENTRAL BANK OF NIGERIA, ABUJA

~~7/2/90~~
~~18/2/90~~
25/2/90

March 26, 2024

26 MAR 2024

DDNN

Handwritten signature: Th. J. J.
Handwritten text: 10-10-10
Handwritten text: 26/12/10
Handwritten text: 24/03/11

NNPC

CFAD/CBN/O8GRFN/24/03/R7

March 21, 2024

CORRESPONDENT RELATIONSHIP OFFICE
Banking Services Department
CENTRAL BANK OF NIGERIA, ABUJA

Confirmed by: Simon Bitrus
Name/ID No.: MAWA 005
Status: MAWA 005
Organisation: MAWA 005
Date/Time: 22/3/24 1:15 PM
Signature/Thumbprint: [Signature]

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Cariki, Abuja.

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

**TRANSFER OF FEBRUARY 2024 CRUDE OIL & GAS REVENUE INTO THE
FEDERATION ACCOUNT WITH CBN**

Upon receipt of this mandate, please pay into the FEDERATION ACCOUNT,
the sum of NGN267,656,360.63 (Two Hundred and Sixty-Seven Million, Six
Hundred and Fifty-Six Thousand, Three Hundred and Sixty Naira and
Sixty-Three Kobo).

Kindly debit the CBN/NNPC GAS REVENUE A/C No. 300005027 with
CENTRAL BANK OF NIGERIA and advise us immediately the payment is
effected.

Yours faithfully,
For: NNPC LTD

1st Signatory.....
2nd Signatory.....

Name.....
Name.....

cc: Accountant General of the Federation
Funds Division

VERIFIED BY: *[Signature]* 26 MAR 2024
Name: *[Signature]*
CENTRAL BANK OF NIGERIA, ABUJA
CORRESPONDENT RELATIONS OFFICE
Banking Services Department

15

0020054/141123

3/15/2024
15/15/2024

Funds Division

cc: Accountant General of the Federation

Name: *Muhammad Ibrahim Sadisy*
Name: *J. B. N. D. I.*

1st Signatory: *[Signature]*
2nd Signatory: *[Signature]*

Yours faithfully,
FOR: NNPC LTD

Kindly debit the CBN/NNPC CRUDE OIL REVENUE A/C No. 3000004941 with CENTRAL BANK OF NIGERIA and advise us immediately the payment is effected.

Upon receipt of this mandate, please pay into the FEDERATION ACCOUNT, the sum of NGN81,166,666.67 (Eighty-One Billion, One Hundred and Sixty-Six Million, Six Hundred and Sixty-Six Thousand, Six Hundred and Sixty-Six Naira and Sixty-Seven Kobo).

TRANSFER OF FEBRUARY 2024 CALENDARIZED INTERM DIVIDEND INTO THE FEDERATION ACCOUNT WITH CBN

Dear Sir,

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Gariki, Abuja.

CORRESPONDENT RELATIONS OFFICE
Banking Services Department
CENTRAL BANK OF NIGERIA, ABUJA
Confirmed by: *[Signature]*
Name/ID No.: *[Signature]*
Status: *[Signature]*
Organisation: *[Signature]*
Date/Time: *[Signature]*
Signature/Thumbprint: *[Signature]*

March 26, 2024
CFAD/CBN/O&GRFN/24/02/R10

26 MAR 2024
Owagbura E. O.
CENTRAL BANK OF NIGERIA, ABUJA



Ref. Mand.



26 MAR 2024
Original
26 MAR 2024

CFAD/CBN/O&GRFN/24/03/R10

March 26, 2024

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Carki, Abuja.

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

**TRANSFER OF FEBRUARY 2024 CRUDE OIL & GAS REVENUE INTO THE
FEDERATION ACCOUNT WITH CBN**

Upon receipt of this mandate, please pay into the FEDERATION ACCOUNT, the sum of NGN26,162,415,328.36 (Twenty-Six Billion, One Hundred and Sixty-Two Million, Four Hundred and Fifteen Thousand, Three Hundred and Twenty-Eight Naira and Thirty-Six Kobo).

Kindly debit the CBN/NNPC CRUDE OIL REVENUE A/C No. 3000004941 with CENTRAL BANK OF NIGERIA and advise us immediately the payment is effected.

Yours faithfully,
For: NNPC LTD

1st Signatory.....
2nd Signatory.....

Name: Mohammed J. Ibrahim Sadisy

cc: Accountant General of the Federation
Funds Division

CORRESPONDENT RELATIONSHIP OFFICE
Banking Services Department
CENTRAL BANK OF NIGERIA, ABUJA

26 MAR 2024

Corporate Headquarters: NNPC Towers, Herbert Macaulay Way, C.B.D. Cariki, Abuja Tel: 2340946081000
www.nnpcgroup.com

SCHEDULE I

The receipts for the month were derived from the following sources:-

SN	DESCRIPTION	Mar 2024	Feb 2024	VARIANCE
MINERAL REVENUE				
1	(11) ROYALTY (CRUDE)	214,366,190,392.00	225,639,956,320.00	-11,273,765,928.00
2	(1) PETROLEUM PROFIT TAX (PPT)	102,458,770,384.00	222,232,324,352.00	-119,773,553,968.00
3	INTERIM DIVIDEND FEBRUARY 2024	81,166,666,666.67	0.00	81,166,666,666.67
4	CIT UPSTREAM	43,100,522,816.00	173,272,850,440.00	-130,172,327,624.00
5	FEBRUARY 2024 CRUDE OIL AND GAS REVENUE TO FEDERATION	26,430,071,688.99	0.00	26,430,071,688.99
6	(IV) PENALTY FOR GAS FLARED	12,889,492,064.00	17,158,876,600.00	-4,269,384,536.00
7	(111) RENT	5,767,225,656.00	726,560,440.00	5,040,665,216.00
8	ROYALTIES (GAS)	4,206,865,312.00	2,870,626,424.00	1,336,238,888.00
9	GAS RECEIPTS (EXPORT)	1,548,392,360.00	5,115,947,008.00	-3,567,554,648.00
10	GAS SALES ROYALTY DPR	1,201,400,092.82	2,259,681,072.81	-1,058,280,979.99
11	(D) MISCELLANEOUS OIL REVENUE	992,908,327.91	5,046,505,112.00	-4,053,596,784.09
12	Crude Oil Receipts Export	654,880,496.00	497,725,560.00	157,154,936.00
13	13% DERIVATION IN RESPECT OF NNPC MGT FEE AND FRONTIER EXPLORATION FUND FROM AUGUST 2022 TO DECEMBER, 2023	0.00	-91,301,306,371.59	91,301,306,371.59
14	OCT 2023 AND JAN 2024 CRUDE OIL AND GAS REVENUE TO FEDERATION	0.00	483,506,373.13	-483,506,373.13
15	REFUND OF OUTSTANDING TO NMDPRA	0.00	-20,000,000,000.00	20,000,000,000.00
16	PART OF REFUND OF TOTAL AMOUNT DUE TO STATE FROM WITHDRAWALS FROM ECA 2009 TO 2015 AND SIGNATURE BONUS	0.00	-250,000,000,000.00	250,000,000,000.00
17	INTERIM DIVIDEND JANUARY 2024	0.00	81,166,666,666.67	-81,166,666,666.67
18	13% DERIVATION IN RESPECT OF NNPC MGT FEE AND FRONTIER EXPLORATION FUND FROM JANUARY TO FEBRUARY, 2024	-7,889,992,385.07	0.00	-7,889,992,385.07
19	REFUND TO NNPC ON COST OF COLLECTION	-12,427,539,459.36	-12,427,539,459.36	0.00
20	4% Cost of Collection - NNPC	-15,872,512,683.82	-19,496,482,443.99	3,623,969,760.17
21	13% Refunds On Subsidy, Priority Projects And Police Trust Fund 1999-2021	-18,163,078,852.38	-18,163,078,852.38	0.00
22	NIGERIAN MIDSTREAM AND DOWNSTREAM PETROLEUM REGULATORY AUTHORITY	-20,567,917,160.43	-31,783,339,081.32	11,215,421,920.89
23	13% Derivation Refund on withdrawals from ECA/SIGNATURE BONUS	-150,000,000,000.00	-200,000,000,000.00	50,000,000,000.00
Sub Total MINERAL REVENUE				
		269,862,345,715.33	93,299,480,159.97	176,562,865,555.36
NON MINERAL REVENUE				
24	(1) CUSTOMS & EXCISE DUTIES, ETC.	298,421,221,305.41	254,462,825,170.23	43,958,396,135.18
25	(B) COMPANIES INCOME TAX ETC.	224,011,111,309.14	201,494,748,876.67	22,516,362,432.47
26	LESS REFUND FIRS	0.00	-20,000,000,000.00	20,000,000,000.00
27	4% Cost Of Collection - FIRS	-10,171,933,510.61	-10,095,954,199.73	-75,979,310.88
28	7% Cost Of Collection - NCS	-20,889,485,491.38	-17,812,397,761.92	-3,077,087,729.46
29	TRANSFER TO NON OIL EXCESS REVENUE ACCOUNT	-450,000,000,000.00	-400,000,000,000.00	-50,000,000,000.00
Sub Total NON MINERAL REVENUE				
		41,370,913,612.56	8,049,222,085.25	33,321,691,527.31
Sub Total 1				
		311,233,259,327.89	101,348,702,245.22	209,884,557,082.67

SN	DESCRIPTION	Mar 2024	Feb 2024	VARIANCE
30	ELECTRONIC MONEY TRANSFER LEVY	15,369,495,789.06	15,788,312,054.60	-418,816,265.54
31	LESS 4% ELECTRONIC MONEY TRANSFER LEVY	-614,779,831.56	-631,532,482.18	16,752,650.62
Sub Total ELECTRONIC MONEY TRANSFER LEVY		14,754,715,957.50	15,156,779,572.42	-402,063,614.92
32	OTHER MINERAL REVENUE	255,237,106,493.11	606,540,297,179.36	-351,303,190,686.25
Sub Total OTHER MINERAL REVENUE		255,237,106,493.11	606,540,297,179.36	-351,303,190,686.25
33	EXCHANGE DIFFERENCE NON MINERAL	30,287,226,456.07	50,904,106,116.55	-20,616,879,660.48
34	DED EXCHANGE GAIN NON MINERAL	0.00	-50,000,000,000.00	50,000,000,000.00
Sub Total OTHER NON-MINERAL REVENUE		30,287,226,456.07	904,106,116.55	29,383,120,339.52
35	VAT FOR DISTRIBUTION	649,698,203,421.60	460,487,672,652.36	89,210,530,769.24
36	3% VAT FOR NORTH EAST COMMISSION	-15,831,308,258.54	-13,262,044,972.39	-2,569,263,286.15
37	Cost Of Collection - FIRS & NCS (VAT)	-21,987,928,136.86	-18,419,506,906.09	-3,568,421,230.77
Sub Total VAT		511,878,967,026.20	428,806,120,773.88	83,072,846,252.32
Sub Total 2		812,158,015,932.88	1,051,407,303,642.21	-239,249,287,709.33
GRAND TOTAL		1,123,391,275,260.77	1,152,756,005,887.43	-29,364,730,626.66

TOTAL AMOUNT FOR DISTRIBUTION

AGENCY'S COLLECTION		TOTAL FUNDS	DEDUCTIONS	TOTAL NET
1	1 NON MINERAL REVENUE FIRS CURRENT MONTH	224,011,111,309.14	460,171,933,510.61	-236,160,822,201.47
2	MINERAL REVENUE DPR CURRENT MONTH	239,424,081,844.73	206,757,961,688.68	32,666,120,156.05
3	MINERAL REVENUE FIRS CURRENT MONTH	102,458,770,384.00	0.00	102,458,770,384.00
4	NON MINERAL REVENUE NCS	298,421,221,305.41	20,889,485,491.38	277,531,735,814.03
5	MINERAL REVENUE NNPC CURRENT MONTH	152,900,534,027.66	18,163,078,852.38	134,737,455,175.28
		<u>1,017,215,718,870.94</u>	<u>705,982,459,543.05</u>	<u>311,233,259,327.89</u>
6	VAT	549,698,203,421.60	37,819,236,395.40	511,878,967,026.20
		<u>549,698,203,421.60</u>	<u>37,819,236,395.40</u>	<u>511,878,967,026.20</u>
		<u>1,566,913,922,292.54</u>	<u>743,801,695,938.45</u>	<u>823,112,226,354.09</u>

DISTRIBUTION AMONG THE THREE TIERS OF GOVERNMENTS

BENEFICIARY	MINERAL REVENUE	NON-MINERAL REV	TOTAL SRA	TOTAL VAT	TOTAL		
Federal Government	41.5641%	112,165,750,546.74	52.68%	21,794,197,291.10	133,959,947,837.84	76,781,845,053.93	210,741,792,891.77
13% Derivation Share	21.1009%	56,943,305,193.80	0.00%	0.00	56,943,305,193.80	0.00	56,943,305,193.80
State Governments	21.0818%	56,891,967,627.35	26.72%	11,054,308,117.28	67,946,275,744.63	255,939,483,513.10	323,885,759,257.73
Local Governments	16.2532%	43,861,322,347.43	20.60%	8,522,408,204.19	52,383,730,551.62	179,157,638,459.17	231,541,369,010.79
Grand Total	100%	269,862,345,715.33	100%	41,370,913,612.56	311,233,259,327.89	511,878,967,026.20	823,112,226,354.09

FGN SHARE OF OIL AND NON OIL REVENUE FROM COLLECTING AGENCIES

	<u>RATE</u>	NNPC	<u>NCS</u>	<u>CIT OTHERS</u>	<u>DPR</u>	<u>PPT</u>	<u>VAT</u>	<u>TOTAL</u>
FCT-ABUJA	1.00	1,063,066,787	2,775,317,358	-2,361,608,222	257,732,843	808,390,775	5,118,789,670	7,661,689,212
Federal Government	48.50	51,558,739,168	134,602,891,870	-114,537,998,768	12,500,042,891	39,206,952,594	71,663,055,384	194,993,683,139
1.46% Deriv. & Ecology F	1.00	1,063,066,787	2,775,317,358	-2,361,608,222	257,732,843	808,390,775	0	2,542,899,541
0.72% STABILIZATION A	0.50	531,533,393	1,387,658,679	-1,180,804,111	128,866,422	404,195,388	0	1,271,449,771
3.0% DEVELOPMENT OF	1.68	1,785,952,202	4,662,533,162	-3,967,501,813	432,991,176	1,358,096,502	0	4,272,071,229
52.68	56,002,358,337	146,203,718,427	-124,409,521,136	13,577,366,175	42,586,026,034	76,781,845,054	210,741,792,892	

OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION

Detailed Computation based on the Allocation of Revenue (Fed. A/c, etc)

Modification Order 2002

FEDERATION ACCOUNT: March, 2024



	Mar 2024	Feb 2024	INCREASE/DECREASE
	=N=	=N=	=N=
1 TOTAL FUNDS AVAILABLE FOR DISTRIBUTION	567,215,718,870.94	792,428,800,415.51	-225,213,081,544.57
2 4% Cost Of Collection - FIRS	-10,171,933,510.61	-10,095,954,199.73	-75,979,310.88
3 7% Cost Of Collection - NCS	-20,889,485,491.38	-17,812,397,761.92	-3,077,087,729.46
4 REFUND OF OUTSTANDING TO NMDPRA	0.00	-20,000,000,000.00	20,000,000,000.00
5 NIGERIAN MIDSTREAM AND DOWNSTREAM PETROLEUM REGULATORY AUTHORITY	-20,567,917,160.43	-31,783,339,081.32	11,215,421,920.89
6 4% Cost of Collection - NUPRC	-15,872,512,683.82	-19,496,482,443.99	3,623,969,760.17
7 13% Derivation Refund on withdrawals from ECA/SIGNATURE BONUS	-150,000,000,000.00	-200,000,000,000.00	50,000,000,000.00
8 LESS REFUND FIRS	0.00	-20,000,000,000.00	20,000,000,000.00
9 13% DERIVATION IN RESPECT OF NNPC MGT FEE AND FRONTIER EXPLORATION FUND FROM JANUARY TO FEBRUARY, 2024	-7,889,992,385.07	0.00	-7,889,992,385.07
10 13% DERIVATION IN RESPECT OF NNPC MGT FEE AND FRONTIER EXPLORATION FUND FROM AUGUST 2022 TO DECEMBER, 2023	0.00	-91,301,306,371.59	91,301,306,371.59
11 REFUND TO NUPRC ON COST OF COLLECTION	-12,427,539,459.36	-12,427,539,459.36	0.00
12 13% Refunds On Subsidy, Priority Projects And Police Trust Fund 1999-2021	-18,163,078,852.38	-18,163,078,852.38	0.00
13 3% VAT FOR NORTH EAST COMMISSION	-15,831,308,258.54	0.00	-15,831,308,258.54
14 PART OF REFUND OF TOTAL AMOUNT DUE TO STATE FROM WITHDRAWALS FROM ECA 2009 TO 2015 AND SIGNATURE BONUS	0.00	-250,000,000,000.00	250,000,000,000.00

TOTAL FUNDS AVAILABLE FOR DISTRIBUTION (NET) 295,401,951,069.35 101,348,702,245.22 194,053,248,824.13

BENEFICIARY	MINERAL REVENUE		NON-MINERAL REV		TOTAL SHARED IN Mar 2024		TOTAL SHARED IN Feb 2024	
1 Federal Government	41.5641%	112,165,750,546.74	52.6800%	21,794,197,291.10	133,959,947,837.84	7,351,418,682.13		
2 13% Derivation Share	21.1009%	56,943,305,193.80	0.0000%	0.00	56,943,305,193.80	87,393,845,217.63		
3 State Governments	21.0818%	56,891,967,627.35	26.7200%	11,054,308,117.28	67,946,275,744.63	3,728,737,797.77		
4 Local Governments	16.2532%	43,861,322,347.43	20.6000%	8,522,408,204.19	52,383,730,551.62	2,874,700,547.68		
Grand Total	100.00%	269,862,345,715.33	100.00%	41,370,913,612.56	311,233,259,327.89	101,348,702,245.22		

13% DERIVATION OIL, GAS AND SOLID MIN. REVENUE

TOTAL MINERAL REVENUE		13% DERIVATION SHARE FOR THE MONTH	
OilRevenue	262,443,735,345.87	OilRevenue	34,117,685,594.96
GasRevenue	7,418,610,369.46	GasRevenue	964,419,348.03
Add back Refund (Detailed below)	168,163,078,852.38	Add back Refund	21,861,200,250.81
TOTAL4DERIVATION	438,025,424,567.71	Total Current Derivation	56,943,305,193.80
PM SUBSIDY DERIVATION	0.00	Add PM SUBSIDY DERIVATION	0.00
		TOTAL DERIVATION	56,943,305,193.80



OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION

Computation of ECOLOGICAL funds being 0.72% and 0.6% of State's and

LGC's Allocations respectively.

FEDERATION ACCOUNT: March,2024

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ECOLOGICAL FUNDS FROM MINERAL REVENUE				
	TOTAL MINERAL REVENUE	NET MIN REV	ECOLOGICAL FUNDS	
Federal Government	112,165,750,546.74	112,165,750,546.74	0	0.00
13% Derivation Share	56,943,305,193.80	56,943,305,193.80	0	0.00
State Governments	56,891,967,627.35	55,358,950,535.60	0.72	1,533,017,091.76
Local Governments	43,861,322,347.43	42,583,808,104.31	0.6	1,277,514,243.13
Total	269,862,345,715.33	267,051,814,380.45		2,810,531,334.88

ECOLOGICAL FUNDS FROM NON MINERAL REVENUE				
BENEFICIARY	TOTAL		NET NON	
	NONMINERAL REV	MINERAL REV	ECOLOGICAL NON-MINERAL REV2	
Federal Government	52.68	21,794,197,291.10	21,794,197,291.10	0
State Governments	26.72	11,054,308,117.28	10,756,437,539.27	0.72
Local Governments	20.6	8,522,408,204.19	8,274,182,722.51	0.6
Total		41,370,913,612.56	40,824,817,552.87	546,096,059.69

TOTAL FUNDS FOR DISTRIBUTION AND TOTAL ECOLOGICAL FUNDS COMPUTATION

BENEFICIARY	TOTAL REVENUE	TOTAL NET REVENUE	TOTAL ECOLOGICAL
Federal Government	133,959,947,837.84	133,959,947,837.84	0.00
13% Derivation Share	56,943,305,193.80	56,943,305,193.80	0.00
State Governments	67,946,275,744.63	66,115,388,074.86	1,830,887,669.77
Local Governments	52,383,730,551.62	50,857,990,826.82	1,525,739,724.80
Grand Total	311,233,259,327.89	307,876,631,933.32	3,356,627,394.57

DISTRIBUTION OF FGN SHARE OF STATUTORY REVENUE

<u>SN</u>	<u>BENEFICIARY</u>	<u>RATE</u>	<u>FGNSHARE</u>	<u>TOTAL DEDUCTIONS</u>	<u>NET</u>
1	Federal Government	48.5	123,330,627,755.03	-105,217,002,243.55	18,113,625,511.49
2	1.46% Deriv. & Ecology FGN Share	1	2,542,899,541.34	0.00	2,542,899,541.34
3	FCT-ABUJA	1	2,542,899,541.34	-248,063,295.00	2,294,836,246.34
4	0.72% STABILIZATION ACCOUNT	0.5	1,271,449,770.67	0.00	1,271,449,770.67
5	3.0% DEVELOPMENT OF NATURAL RESOU	1.68	4,272,071,229.45	0.00	4,272,071,229.45
		52.68	133,959,947,837.84	-105,465,065,538.55	28,494,882,299.29

1) DISTRIBUTION OF ADDITIONAL REVENUES (GROSS) FOR THE MONTH

BENEFICIARY	EXCHANGE GAIN	GOOD & VALUABLE CONSIDERATION	OTHER NON MINERAL REV2.	DISTRIBUTION OF SOLIDMINERAL	TOTAL
Federal Government	0.00	0.00	0.00	0.00	132,934,560,596.55
13% Derivation Share	0.00	0.00	0.00	0.00	33,180,823,844.10
State Governments	0.00	0.00	0.00	0.00	67,426,185,632.88
Local Governments	0.00	0.00	0.00	0.00	51,982,762,875.65
	0.00	0.00	0.00	0.00	285,524,332,949.18

**2) DISTRIBUTION OF ECOLOGICAL FUNDS TO STATES 0.72% of 26.72% AND
LGCs 0.6% of 20.6% from THE ADDITIONAL REVENUES FOR THE MONTH**

BENEFICIARY	EXCHANGE GAIN	GOOD & VALUABLE CONSIDERATION	OTHER NON MIN. REV2	DISTRIBUTION OF SOLIDMINERAL	TOTAL
Federal Government	0.00	0.00	0.00	0.00	0.00
13% Derivation Share	0.00	0.00	0.00	0.00	0.00
State Governments	0.00	1,816,873,265.56	0.00	0.00	1,816,873,265.56
Local Governments	0.00	1,514,061,054.63	0.00	0.00	1,514,061,054.63
	0.00	3,330,934,320.19	0.00	0.00	3,330,934,320.19

Distribution of Value Added Tax (VAT)

		Mar 2024	Feb 2024	INCREASE/DECREASE
1 Federal Government	15%	76,781,845,053.93	64,320,918,116.08	12,460,926,937.85
2 State Governments	50%	255,939,483,513.10	214,403,060,386.94	41,536,423,126.16
3 Local Governments	35%	179,157,638,459.17	150,082,142,270.86	29,075,496,188.31
	100%	511,878,967,026.20	428,806,120,773.88	83,072,846,252.32
1 FIRS -VAT Cost of Collections	0%	19,342,452,382.95	16,187,198,707.18	3,155,253,675.77
2 NCS -IMPORT VAT Cost of Collections	0%	2,645,475,753.91	2,232,308,198.91	413,167,555.00
	0%	21,987,928,136.86	18,419,506,906.09	3,568,421,230.77
1 ALLOCATION TO NORTH EAST DEVELOPMENT COMMISSION PROJECT ACCOUNT	0%	15,831,308,258.54	13,262,044,972.39	2,569,263,286.15
	0%	15,831,308,258.54	13,262,044,972.39	2,569,263,286.15
		549,698,203,421.60	460,487,672,652.36	89,210,530,769.24

Distribution of FGN Value Added Tax (VAT)

DESCRIPTION		Mar 2024	Feb 2024	INCREASE/DECREASE
Federal Government	14	71,663,055,383.67	60,032,856,908.34	11,630,198,475.32
FCT-ABUJA	1	5,118,789,670.26	4,288,061,207.74	830,728,462.52
	15.00	76,781,845,053.93	64,320,918,116.08	12,460,926,937.85



FEDERATION ACCOUNT INCOME DISTRIBUTION FOR THE YEAR 2024 STATUTORY REVENUE

MONTH 1	FED ACCT 2	AUGMENTATION 3	TOTAL ACTUAL 4= 2+3	BUDGET 5	BUDGET VARIANCE 6= 4-5	EXCHANGE GAIN DIFF	EMTL SHARED
01 January	875,382,102,796.95	N0.00	875,382,102,796.95	2,280,575,000,000.00	-1,405,192,897,203.05	287,743,073,742.24	18,599,116,021.50
02 February	1,153,308,173,851.47	N0.00	1,153,308,173,851.47	2,280,575,000,000.00	-1,127,266,826,148.53	479,028,533,214.23	16,585,117,476.98
03 March	1,192,428,800,415.51	N0.00	1,192,428,800,415.51	2,280,575,000,000.00	-1,088,145,199,584.49	657,444,403,295.91	15,788,312,054.60
04 April	1,017,215,718,870.94	N0.00	1,017,215,718,870.94	2,280,575,000,000.00	-1,263,359,281,129.06	285,524,332,949.18	15,369,495,789.06
	<u>4,238,334,795,934.87</u>	<u>N0.00</u>	<u>4,238,334,795,934.87</u>	<u>9,122,300,000,000.00</u>	<u>-4,883,965,204,065.13</u>	<u>1,709,740,343,201.56</u>	<u>66,342,041,342.14</u>

TRANSFER TO EXCESS CRUDE, PPT AND ROYALTY ACCOUNT FOR THE MONTH: MARCH, 2024

DATE	DESCRIPTION	FOREIGN EXCESS CRUDE US\$	EXCESS PPT & ROYALTY US\$	TOTAL US\$	CUMM BALANCE US\$
1 1-Jan-22	Balance b/f				
2 20-Jan-22	Accrued Interest on Funds - December, 2021	27,366,759.81	7,998,705.93	35,365,465.74	35,365,465.74
3 30-Jan-22	Accrued Interest on Funds - January, 2022	193.13	2,427.61	2,620.74	35,368,086.48
4 28-Feb-22	Accrued Interest on Funds - February, 2022	193.13	2,037.99	2,231.12	35,370,317.60
5 23-May-22	Accrued Interest on Funds - March, 2022	174.44	1,201.20	1,375.64	35,371,693.24
6 29-Jun-22	Part payment for the procurement of 2 X High Endurance Offshore Patrol Vessels	629.09	4,332.76	4,961.85	35,376,655.09
		(27,000,000.00)	(8,000,000.00)	(35,000,000.00)	376,655.09
7 15-Aug-22	Accrued Interest on Funds - April, 2022	1,121.40	7,722.90	8,844.30	385,499.39
8 15-Aug-22	Accrued Interest on Funds - May, 2022	2,779.15	19,140.35	21,919.50	407,418.89
9 15-Aug-22	Accrued Interest on Funds - June, 2022	4,302.08	29,629.92	33,932.00	441,350.89
10 15-Aug-22	Accrued Interest on Funds - July, 2022	3,903.81	25,344.84	29,248.65	470,599.54
11 19-Sep-22	Accrued Interest on Funds - August, 2022	786.78	145.08	931.86	471,531.40
12 21-Oct-22	Accrued Interest on Funds - September, 2022	829.30	152.94	982.24	472,513.64
13 12-Dec-22	Accrued Interest on Funds - October, 2022	1,047.80	193.13	1,240.93	473,754.57
	Total	382,719.92	91,034.65	473,754.57	

Domestic Excess Crude Oil Proceeds: March, 2024					
S/n	Date	Description	Receipt	Payment	Cumm Balance
			=N=	=N=	=N=
1	01/01/2024	Balance b/f			5,826,252,911.07
2	16/01/2024	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (74/116)	5,826,252,911.07	-	
			69,464,593.00		5,895,717,504.07
3	16/01/2024	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (74/116)			5,925,837,725.07
			30,120,221.00		
4	19/02/2024	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (75/116)			5,995,302,318.07
			69,464,593.00		
5	19/02/2024	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (75/116)			6,025,422,539.07
			30,120,221.00		
6	19/03/2024	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (76/116)			6,094,887,132.07
			69,464,593.00		
7	19/03/2024	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (76/116)			6,125,007,353.07
			30,120,221.00		
8	17/04/2024	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (77/116)			6,194,471,946.07
			69,464,593.00		
9	17/04/2024	Comprehensive Reconciliation December, 2005 - June, 2010 - Bayelsa state Refund (77/116)			6,224,592,167.07
			30,120,221.00		
		Total	6,224,592,167.07		

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Office of the Accountant General of the Federation

Exchange Gain MARCH, 2024

S/n	DATE	REF. NO.	DETAILS	Receipt =N=	Payment =N=	Cumm Balance =N=
1	01/01/2024		Balance b/f			
2	16/01/2024	FD/FA/202/Vol. 6	Exchange Gain Difference in December, 2023			80,230,572,340.52
3	16/01/2024	FD/FA/202/Vol. 6	Distribution of =N=287,743,073,742.24 to the three tiers of Government being exchange gain for December, 2023	287,743,073,742.24	-	367,973,646,082.76
4	19/02/2024	FD/FA/202/Vol. 6	Exchange Gain Difference in January, 2024		287,743,073,742.24	80,230,572,340.52
5	19/02/2024	FD/FA/202/Vol. 6	Distribution of =N=279,028,533,214.23 to the three tiers of Government being exchange gain for January, 2024	479,028,533,214.23		559,259,105,554.75
6	19/02/2024	FD/FA/202/Vol. 6	Transfer of Savings to FAAC Withheld ESCROW Account		279,028,533,214.23	280,230,572,340.52
7	20/03/2024	FD/FA/202/Vol. 6	Exchange Gain Difference in February, 2024	657,444,403,295.91	200,000,000,000.00	80,230,572,340.52
8	20/03/2024	FD/FA/202/Vol. 6	Transfer of Savings to FAAC Withheld ESCROW Account		50,000,000,000.00	737,674,975,636.43
9	20/03/2024	FD/FA/202/Vol. 6	Distribution of =N=607,444,403,295.91 to the three tiers of Government being exchange gain for February, 2024		607,444,403,295.91	80,230,572,340.52
10	16/04/2024	FD/FA/202/Vol. 6	Exchange Gain Difference in March, 2024	285,524,332,949.18		365,754,905,289.70
11	16/04/2024	FD/FA/202/Vol. 6	Distribution of =N=285,524,332,949.18 to the three tiers of Government being exchange gain for March, 2024		285,524,332,949.18	80,230,572,340.52
			Total	1,709,740,343,201.56	1,709,740,343,201.56	

Non- Oil Excess Revenue Account for March, 2024

S/n	DATE	REF. NO.	DETAILS	Receipt	Payment	Cumm Balance
				₦	₦	=N=
1	01/11/2023		Balance b/f	707,610,239,935.84	-	707,610,239,935.84
2	02/11/2023	42730/RS/Vol. 164	Payment of Infrastructure to States and FCT	-	259,000,000,000.00	448,610,239,935.84
3	20/11/2023	42730/RS/Vol. 164	Refund of PAYE to Akwa Ibom State on 14/04/2023 which was not posted	-	7,178,960,487.28	441,431,279,418.56
4	20/11/2023	42730/RS/Vol. 164	Transfer of Savings from October, 2023 Non Oil Revenue (FAAC Withheld Account)	180,000,000,000.00	-	621,431,279,418.56
5	20/11/2023	42730/RS/Vol. 164	Augmentation to the three tiers of Government for the month of November, 2023	-	60,000,000,000.00	561,431,279,418.56
6	20/11/2023	42730/RS/Vol. 164	Transfer of Savings from Exchange Gain October, 2023 Non Oil Revenue (FAAC Withheld Account)	60,000,000,000.00	-	621,431,279,418.56
7	11/12/2023	42730/RS/Vol. 164	Reversal of transfer of Savings from October, 2023 Non Oil Revenue (FAAC Withheld Account)	-	180,000,000,000.00	441,431,279,418.56
8	11/12/2023	42730/RS/Vol. 164	Transfers from Non-Oil Revenue	40,000,000,000.00	-	481,431,279,418.56
9	11/12/2023	42730/RS/Vol. 164	Release of Special Intervention Fund to States for Infrastructure and Security	-	100,000,000,000.00	381,431,279,418.56
10	12/12/2023	42730/RS/Vol. 164	Transfer of Savings from November, 2023 Non Oil Revenue (FAAC Withheld Account)	100,000,000,000.00	-	481,431,279,418.56
11	18/12/2023	42730/RS/Vol. 165	Payment of Infrastructure to States and FCT	-	259,000,000,000.00	222,431,279,418.56
12	18/01/2024	42730/RS/Vol. 165	Transfer of Savings from December, 2023 Non Oil Revenue (FAAC Withheld Account)	100,000,000,000.00	-	322,431,279,418.56
13	02/02/2024	42730/RS/Vol. 165	Part Payment of Outstanding Balance for Management of 2023 General Election to Independent National Electoral Commission(INEC)	-	25,000,000,000.00	297,431,279,418.56
14	20/2/2024	42730/RS/Vol. 166	Transfer of Savings from January, 2024 Exchange Gain (FAAC Withheld) for three tiers	200,000,000,000.00	-	497,431,279,418.56
15	20/2/2024	42730/RS/Vol. 166	Transfer of Savings from January, 2024 Non Oil Revenue (FAAC Withheld Account)	100,000,000,000.00	-	597,431,279,418.56
16	23/2/2024	42730/RS/Vol. 166	Reversal of January, 2024 Transfer to Non Oil Revenue (FAAC Withheld)	-	100,000,000,000.00	497,431,279,418.56
17	23/2/2024	42730/RS/Vol. 166	Actual Amount Transfer for January, 2024 to Non Oil Revenue (FAAC Withheld)	98,438,815,670.50	-	595,870,095,089.06
18	03/01/2024	F&F&SA/Vol. 420	Payment of Infrastructure to FCT	-	7,000,000,000.00	588,870,095,089.06
19	20/03/2024	42730/RS/Vol. 166	Transfer of Savings from February, 2024 Non Oil Revenue (FAAC Withheld Account)	250,000,000,000.00	-	838,870,095,089.06
20	20/03/2024	42730/RS/Vol. 166	Transfer of savings for the month of January & February, 2024 being intervention to States on Infrastructure & Security	-	200,000,000,000.00	638,870,095,089.06
			Total	1,836,049,055,576.34	1,197,178,960,487.28	

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Oil Excess Revenue Account February, 2024

S/n	DATE	REF. NO.	DETAILS	Receipt =N=	Payment =N=	Cumm Balance =N=
1	01/01/2024		Balance b/f	67,990,026.62	-	67,990,026.62
			Total	67,990,026.62	-	-

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Amount Withheld by NNPC- MARCH, 2024

S/n	Date	DETAILS	Crude cost =N=	Amount Paid into Federation Account =N=	Certified Subsidy Claims =N=	Amount Withheld =N=	Cumulative =N=
1	17/05/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2012	240,354,084,675.79	134,071,903,417.70		106,282,181,258.09	106,282,181,258.09
2	18/06/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2012	294,378,966,077.79	126,152,568,750.00		168,226,397,317.79	274,508,578,575.88
3	17/07/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2012	274,065,548,352.66	95,486,034,351.00		178,579,513,991.66	453,088,091,927.74
4	14/08/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2012	234,574,767,564.43	127,132,568,750.00		97,442,198,814.43	551,010,290,742.17
5	17/08/2012	Part Refund by NNPC		143,063,400,000.00		(143,063,400,000.00)	407,946,890,742.17
6	13/09/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2012	191,920,421,477.18	112,714,568,750.00		79,205,852,727.18	487,166,743,469.35
7	11/10/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2012	152,715,567,483.49	111,434,568,750.00		41,280,998,733.49	528,447,742,202.84
8	12/11/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2012	220,095,361,093.46	113,232,568,750.00		106,862,792,343.46	635,310,534,526.30
9	10/12/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2012	238,159,576,323.59	97,087,568,750.00		139,071,006,573.59	774,382,541,099.89
10	14/01/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2012	274,043,362,129.93	112,391,568,750.00		161,644,793,379.93	936,027,334,479.82
11	13/02/2013	Part Refund by NNPC from Domestic Crude Oil Cost for the month of August, 2012		6,000,000,000.00		(6,000,000,000.00)	930,027,334,479.82
12	13/02/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2012	203,477,717,504.12	112,535,608,750.00		90,942,108,754.12	1,020,969,743,233.94
13	12/03/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2012	181,708,957,582.95	109,332,568,750.00		72,376,389,032.95	1,093,346,132,266.89
14	10/04/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2012	307,669,348,918.75	127,192,568,750.00		180,476,780,168.75	1,273,822,912,235.64
15	14/05/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2013	348,355,316,739.41	182,383,568,750.00		165,971,747,989.41	1,439,794,920,225.05
16	12/06/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2013	177,916,557,507.04	112,382,568,750.00		65,533,988,757.04	1,605,328,908,982.09
17	11/07/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2013	267,847,530,771.72	112,382,568,750.00		155,464,962,021.72	1,760,793,891,003.81
18	12/08/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2013	160,893,600,856.39	105,193,568,750.00		55,699,032,106.39	1,816,492,993,110.20
19	17/09/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2013	188,987,749,781.25	116,382,568,750.00		72,605,181,031.25	1,889,097,164,141.45
20	27/10/2013	Part Refund by NNPC		75,000,000,000.00		(75,000,000,000.00)	1,714,097,164,141.45
21	09/11/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2013	230,390,448,998.79	122,382,568,750.00		98,007,880,238.79	1,812,104,744,379.24
22	12/11/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2013	133,768,033,062.15	112,382,568,750.00		81,385,464,313.15	1,893,489,208,692.39
23	12/12/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2013	222,702,332,267.86	142,002,528,750.00		80,717,803,491.86	1,974,206,012,184.25
24	13/01/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2013	203,448,907,554.66	122,382,568,750.00		81,066,338,804.66	2,055,334,740,988.91
25	12/02/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2013	209,354,565,941.65	124,702,568,750.00		84,651,997,191.65	2,139,991,529,179.66
26	12/03/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2013	226,099,020,944.29	123,697,568,750.00		102,391,452,194.29	2,242,382,981,373.95
27	14/04/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2013	192,784,736,075.79	123,697,568,750.00		69,087,167,315.79	2,311,470,148,689.74
28	12/05/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2014	249,697,818,131.92	123,230,000,000.00		126,467,818,131.92	2,437,938,066,821.66
29	16/06/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2014	190,895,285,091.98	124,769,978,750.00		66,125,306,341.98	2,504,103,373,163.64
30	14/07/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2014	177,439,791,038.15	91,579,978,865.00		85,859,812,162.15	2,589,963,285,025.79
31	15/08/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2014	260,899,559,297.00	92,905,166,706.00		167,994,372,591.00	2,757,957,657,616.79
32	15/09/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2014	205,454,025,151.10	98,619,978,450.00		106,834,046,701.10	2,864,791,704,317.89
33	14/10/2014	Part refund by NNPC from Sales of Domestic Crude Cost In June, 2014		30,000,650,000.00		(30,000,650,000.00)	2,834,791,054,317.89
34	27/10/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2014	146,635,743,354.40	110,394,106,451.61		36,241,637,292.79	2,871,032,791,610.68
35	14/11/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2014	248,475,900,644.03	88,469,806,451.61		160,006,094,192.42	2,931,038,885,803.10
36	15/12/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2014	298,384,510,890.52	132,379,806,451.61		166,004,704,439.91	3,097,043,590,243.01
37	24/12/2014	Part refund by NNPC from Sales of Domestic Crude Cost In October, 2014		125,839,005,234.61		(125,839,005,234.61)	2,971,204,585,008.40
38	14/01/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2014	193,306,589,831.32	72,127,187,317.01		121,179,402,514.31	3,092,383,987,522.71
39	17/02/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2014	140,339,919,840.92	84,619,606,451.61		55,720,313,389.31	3,148,104,300,912.02
40	23/03/2015	Part refund Payable by NNPC from Sales of Domestic Crude Cost In January, 2015		9,489,725,440.00		(9,489,725,440.00)	3,138,614,575,472.02
41	15/04/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2015	107,447,511,535.89	81,021,608,451.61		26,425,907,084.28	3,165,040,482,556.30
42	21/04/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2015	161,316,709,513.75	95,693,106,451.61		65,623,603,062.14	3,230,664,085,618.44
43	12/05/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2015	149,222,812,260.86	88,983,006,451.61		60,239,805,809.25	3,290,903,891,427.69
44	20/06/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2015	129,233,855,135.39	67,339,606,451.61		61,894,248,683.78	3,352,798,140,111.47
45	16/07/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2015	152,353,931,609.76	64,521,911,665.83		87,832,020,043.93	3,440,630,160,155.40
46	28/08/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2015	132,525,859,853.83	78,479,991,743.17		54,045,868,110.66	3,494,676,029,266.06
47	26/09/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2015	157,782,872,916.76	60,079,423,319.42		97,703,449,597.34	3,592,379,526,863.40
48	18/10/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2015	95,983,816,906.16	81,507,573,993.61		(14,471,656,887.55)	3,577,907,869,975.85
49	22/11/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2015	112,278,943,733.37	75,669,493,241.61		36,609,450,492.76	3,614,517,320,468.61
50	19/02/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2015	93,341,700,092.84			17,672,006,851.23	3,632,189,327,319.84

Amount Withheld by NNPC MARCH, 2024

Sin	Date	DETAILS	Crude cost	Amount Paid into Federation Account	Certified Subsidy Claims	Amount Withheld	Cumulative
55	19/04/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2015	87,043,512,871.17	87,009,042,366.07	-	20,034,471,431.10	3,989,684,256,893.95
56	20/05/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2016	62,861,752,684.08	62,567,101,488.95	-	10,304,651,225.13	3,999,989,908,119.99
57	20/06/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2016	66,313,927,244.43	63,547,366,204.54	-	2,766,561,039.89	4,001,755,569,158.87
58	20/07/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2016	107,632,651,185.95	102,677,588,055.17	-	4,945,063,130.78	4,006,700,632,289.65
59	23/08/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2016	107,369,013,058.86	98,815,444,662.93	-	16,553,568,395.93	4,023,254,200,686.58
60	20/09/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2016	104,637,752,245.66	88,011,699,835.49	-	16,626,052,310.17	4,039,880,252,995.75
61	19/10/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2016	84,783,506,205.76	73,607,750,476.38	-	11,179,755,729.37	4,051,060,008,725.12
62	22/11/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2016	114,173,876,974.85	101,440,041,480.73	-	12,733,835,494.12	4,063,793,844,219.24
63	14/12/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2016	131,392,706,171.70	118,629,215,639.19	-	12,764,490,532.51	4,076,549,334,751.75
64	19/01/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2016	60,797,612,788.86	60,797,612,788.86	-	-	4,076,549,334,751.75
65	20/02/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2016	180,622,099,876.12	131,071,097,436.93	-	49,550,992,239.19	4,126,159,336,990.94
66	17/03/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2016	191,476,012,524.39	167,805,922,221.55	-	23,670,109,302.84	4,149,829,446,293.78
67	22/04/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2016	154,937,084,089.52	132,495,929,388.66	-	22,441,054,700.86	4,172,285,500,994.64
68	22/05/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2017	151,392,923,124.66	139,854,334,235.97	-	11,538,799,888.69	4,183,794,299,883.33
69	20/06/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2017	94,913,022,316.35	73,932,847,393.07	-	20,980,374,923.28	4,204,774,674,806.61
70	21/07/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2017	172,515,740,474.30	145,582,354,592.31	-	26,932,586,821.99	4,231,707,260,628.60
71	21/08/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2017	164,767,968,178.20	140,274,040,012.47	-	24,493,928,165.73	4,256,201,188,734.33
72	27/09/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2017	194,833,326,077.48	175,206,635,321.75	-	19,626,690,756.31	4,275,827,879,490.64
73	23/10/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2017	134,956,666,418.18	86,357,978,938.86	-	48,598,687,479.32	4,324,426,566,969.96
74	22/11/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2017	106,577,725,515.92	88,394,855,932.60	-	18,222,866,983.22	4,402,649,433,893.18
75	14/12/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2017	153,070,014,390.92	127,926,248,910.75	-	25,032,765,480.17	4,427,733,199,373.35
76	23/01/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2017	112,740,544,888.90	89,106,972,512.89	-	23,633,572,356.01	4,451,366,771,729.36
77	21/02/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2017	161,645,128,794.32	108,983,902,894.18	-	52,661,788,900.14	4,504,028,560,629.50
78	26/03/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2017	112,409,085,619.12	39,103,438,453.40	-	73,305,646,166.02	4,577,334,206,795.52
79	24/04/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2017	194,337,065,757.10	150,586,380,573.57	-	43,770,686,183.53	4,621,104,894,979.05
80	22/05/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2018	179,559,250,729.25	86,990,840,817.59	-	92,568,409,911.26	4,713,673,304,890.31
81	20/06/2018	Certified Subsidy Claims by PPPRA from January, 2010 - December, 2015	275,323,357,066.42	173,709,826,755.66	4,026,389,689,361.67	-	687,303,606,529.64
82	25/06/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2018	278,851,925,236.14	195,347,043,041.59	-	101,612,530,310.76	788,917,136,839.40
83	26/07/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2018	76,469,837,398.10	76,469,837,398.10	-	83,504,092,194.55	872,422,079,033.95
84	28/08/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2018	144,984,006,638.06	75,091,885,308.63	-	58,943,156,153.46	931,365,175,187.41
85	25/09/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2018	184,865,619,970.74	93,693,903,736.18	-	89,992,121,348.43	1,001,357,296,535.84
86	24/10/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2018	181,284,729,341.74	109,857,787,089.60	-	91,207,916,234.55	1,092,459,212,770.40
87	24/11/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2018	172,630,900,400.40	85,770,982,872.74	-	71,426,942,252.14	1,163,886,155,023.54
88	18/12/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2018	165,220,572,855.34	109,514,846,390.97	-	85,659,937,697.66	1,249,746,092,610.20
89	24/01/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2018	205,544,448,359.35	148,440,464,386.67	-	64,705,726,464.37	1,314,461,819,074.57
90	26/02/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2018	181,587,180,683.76	167,287,398,485.06	-	57,104,393,873.28	1,371,556,203,047.85
91	26/03/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2018	109,464,261,286.37	169,363,265,729.80	-	14,299,782,198.70	1,385,855,985,246.55
92	25/04/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2018	155,130,500,659.37	63,575,797,752.26	-	20,100,995,556.51	1,405,956,980,802.06
93	20/05/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2019	142,400,004,681.18	27,082,191,731.09	-	91,555,102,907.11	1,497,512,083,710.17
94	23/06/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2019	120,211,046,266.77	68,030,213,678.71	-	115,376,622,950.09	1,612,930,706,660.26
95	24/07/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2019	213,344,438,751.62	102,408,903,155.60	-	52,480,832,588.06	1,665,011,539,248.32
96	21/08/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2019	112,444,466,766.84	112,444,466,766.84	-	110,205,535,595.02	1,775,217,074,844.34
97	18/09/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2019	223,541,034,353.51	179,136,354,740.64	-	58,122,796,613.24	1,833,339,871,457.58
98	16/10/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2019	155,674,143,733.55	176,169,676,891.83	-	44,405,479,622.87	1,877,745,351,080.45
99	18/11/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2019	212,060,191,251.77	121,393,670,514.50	-	34,220,473,219.05	1,912,025,824,299.50
100	16/12/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2019	206,699,005,668.55	170,675,544,366.67	-	35,890,514,339.94	1,947,916,338,639.44
101	15/01/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2019	184,491,641,934.49	132,995,390,877.12	-	50,496,251,057.37	1,998,412,590,697.81
102	15/02/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2019	171,542,689,396.13	142,295,419,667.78	-	29,246,849,725.67	2,027,659,416,423.48
103	17/03/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2019	190,350,757,121.60	222,491,790,074.89	-	45,736,284,120.02	2,073,395,734,543.50
104	20/04/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2019	222,491,790,074.89	132,069,557,029.83	-	90,422,233,045.06	2,163,817,967,588.56
105	14/05/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2020	184,094,273,158.92	106,065,615,087.69	-	78,007,659,071.23	2,241,825,626,659.79
106	15/06/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2020	71,282,116,493.67	58,770,549,852.78	-	12,505,566,646.89	2,254,331,193,306.68
107	16/07/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2020	-	-	-	-	2,254,331,193,306.68

Amount Withheld by NNPC MARCH, 2024

Sl. No	Date	DETAILS		Amount Paid into Federation Account	Certified Subsidy Claims	Amount Withheld	Cumulative
		Crude cost					
107	16/07/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2020	71,282,116,493.67	70,164,163,783.82	-	12,502,556,640.89	2,292,252,252,199.11
108	16/08/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2020	68,715,228,385.52	68,715,228,385.52	-	1,438,932,398.30	2,292,203,210,800.81
109	16/09/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2020	46,515,873,525.84	47,479,014,669.08	-	903,141,743.24	2,291,000,179,657.57
110	12/10/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2020	89,559,477,931.92	96,532,555,463.06	-	6,674,077,531.14	2,290,326,701,126.43
111	17/11/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2020	135,683,375,224.88	135,349,129,151.17	-	314,245,073.71	2,290,640,347,200.14
112	15/12/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2020	169,538,595,076.04	169,538,595,076.04	-	99,749,734.57	2,290,540,597,465.57
113	18/01/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2020	129,087,646,265.89	129,087,646,265.89	-	6,582,163,772.37	2,290,540,597,465.57
114	17/02/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2020	158,033,575,925.47	158,033,575,925.47	-	5,592,068,215.09	2,290,540,597,465.57
115	18/03/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2020	155,860,150,716.37	155,860,150,716.37	-	21,812,127,993.99	2,290,540,597,465.57
116	21/04/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2020	145,084,050,519.92	145,084,050,519.92	-	58,731,354,619.79	2,290,540,597,465.57
117	18/05/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2021	123,004,958,631.47	123,004,958,631.47	-	123,004,958,631.47	2,290,540,597,465.57
118	22/06/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2021	231,678,243,747.47	231,678,243,747.47	-	127,411,021,916.18	2,290,540,597,465.57
119	18/07/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2021	184,326,947,686.09	184,326,947,686.09	-	131,885,199,940.04	2,290,540,597,465.57
120	18/08/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2021	166,346,187,923.38	166,346,187,923.38	-	75,097,218,431.35	2,290,540,597,465.57
121	21/09/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2021	300,207,005,784.26	300,207,005,784.26	-	167,438,665,971.30	2,290,540,597,465.57
122	21/10/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2021	239,280,897,611.91	239,280,897,611.91	-	125,709,549,278.08	2,290,540,597,465.57
123	21/11/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2021	242,117,169,121.16	242,117,169,121.16	-	81,358,236,618.80	2,290,540,597,465.57
124	16/12/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2021	156,148,706,648.42	156,148,706,648.42	-	117,004,248,058.51	2,290,540,597,465.57
125	21/01/2022	Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2021	374,824,585,499.03	374,824,585,499.03	-	260,421,396,381.44	2,290,540,597,465.57
126	23/02/2022	Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2021	249,396,046,146.21	249,396,046,146.21	-	207,374,774,641.68	2,290,540,597,465.57
127	21/03/2022	Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2021	253,424,448,946.61	253,424,448,946.61	-	207,047,743,412.80	2,290,540,597,465.57
128	25/04/2022	Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2021	248,385,566,639.96	248,385,566,639.96	-	227,231,952,366.99	2,290,540,597,465.57
129	23/05/2022	Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2022	322,449,672,086.40	322,449,672,086.40	-	255,757,262,291.58	2,290,540,597,465.57
130	21/06/2022	Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2022	411,485,757,621.62	411,485,757,621.62	-	312,906,671,947.69	2,290,540,597,465.57
131	21/07/2022	Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2022	386,371,118,228.88	386,371,118,228.88	-	222,370,671,092.57	2,290,540,597,465.57
132	23/08/2022	Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2022	399,506,820,603.89	399,506,820,603.89	-	399,343,978,047.64	2,290,540,597,465.57
133	21/09/2022	Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2022	422,372,892,622.63	422,372,892,622.63	-	422,372,892,622.63	2,290,540,597,465.57
134	21/10/2022	Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2022	341,091,822,114.94	341,091,822,114.94	-	341,091,822,114.94	2,290,540,597,465.57
135	16/11/2022	Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2022	380,049,365,808.77	380,049,365,808.77	-	380,049,365,808.77	2,290,540,597,465.57
136	12/12/2022	Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2022	370,731,673,608.40	370,731,673,608.40	-	310,731,673,608.40	2,290,540,597,465.57
137	13/01/2023	Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2022	247,439,389,374.04	247,439,389,374.04	-	245,632,740,016.76	2,290,540,597,465.57
138	16/02/2023	Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2022	418,457,197,419.30	418,457,197,419.30	-	414,441,244,617.68	2,290,540,597,465.57
139	20/03/2023	Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2022	290,840,735,176.69	290,840,735,176.69	-	287,846,337,390.22	2,290,540,597,465.57
140	17/04/2023	Balance Payable by NNPC from Sales of Domestic Crude Cost in December, 2022	472,927,236,355.88	472,927,236,355.88	-	467,751,150,428.48	2,290,540,597,465.57
141	17/05/2023	Balance Payable by NNPC from Sales of Domestic Crude Cost in January, 2023	350,329,021,328.83	350,329,021,328.83	-	348,448,594,018.23	2,290,540,597,465.57
142	20/06/2023	Balance Payable by NNPC from Sales of Domestic Crude Cost in February, 2023	282,724,952,358.01	282,724,952,358.01	-	281,754,220,151.04	2,290,540,597,465.57
143	19/07/2023	Balance Payable by NNPC from Sales of Domestic Crude Cost in March, 2023	90,351,248,208.03	90,351,248,208.03	-	90,351,248,208.03	2,290,540,597,465.57
144	18/08/2023	Balance Payable by NNPC from Sales of Domestic Crude Cost in April, 2023	40,088,922,248.11	40,088,922,248.11	-	35,116,240,906.13	2,290,540,597,465.57
145	18/10/2023	Balance Payable by NNPC from Sales of Domestic Crude Cost in May, 2023	71,223,729,635.37	71,223,729,635.37	-	14,366,457,194.05	2,290,540,597,465.57
146	20/11/2023	Balance Payable by NNPC from Sales of Domestic Crude Cost in June, 2023	145,091,901,740.80	145,091,901,740.80	-	110,676,959,778.06	2,290,540,597,465.57
147	17/12/2023	Balance Payable by NNPC from Sales of Domestic Crude Cost in July, 2023	-	-	-	3,140,674,690.46	2,290,540,597,465.57
148	16/01/2024	Balance Payable by NNPC from Sales of Domestic Crude Cost in August, 2023	69,450,410,094.45	69,450,410,094.45	-	1,374,583,247.45	2,290,540,597,465.57
149	19/02/2024	Balance Payable by NNPC from Sales of Domestic Crude Cost in September, 2023	149,165,429,552.42	149,165,429,552.42	-	33,519,118,117.77	2,290,540,597,465.57
150	19/03/2024	Balance Payable by NNPC from Sales of Domestic Crude Cost in October, 2023	263,130,590,885.99	263,130,590,885.99	-	170,648,960,950.96	2,290,540,597,465.57
151	16/04/2024	Balance Payable by NNPC from Sales of Domestic Crude Cost in November, 2023	27,127,177,554,779.30	27,127,177,554,779.30	-	30,092,351,830.32	2,290,540,597,465.57
		Total	4,026,569,699,361.67	4,026,569,699,361.67	-	13,572,922,086,934.30	2,290,540,597,465.57

Ledger of Forex Equalisation Account for FAAC (Difference Between Mandated and CBN Exchange Rate) - March, 2024

S/n	DATE	REF. NO.	DETAILS	Receipt	Payment	Cumm Balance
				=N=	=N=	=N=
1	01/01/2021	42730/RS/Vol. 138	Balance B/F			
2	18/01/2021	42730/RS/Vol. 138	Difference between Mandated and CBN Exchange Rate in December, 2020	6,897,245,697.88		6,897,245,697.88
3	18/01/2021	42730/RS/Vol. 138	Distribution of =N=6,897,245,697.88 to the three tiers of Government			
4	17/02/2021	42730/RS/Vol. 138	Difference between Mandated and CBN Exchange Rate in January, 2021	7,764,872,385.51		7,764,872,385.51
5	18/03/2021	42730/RS/Vol. 139	Difference between Mandated and CBN Exchange Rate in February, 2021	8,645,268,142.95		16,410,140,528.46
6	18/03/2021	42730/RS/Vol. 139	Distribution of =N=8,645,268,142.95 to the three tiers of Government			7,764,872,385.51
7	21/04/2021	42730/RS/Vol. 139	Difference between Mandated and CBN Exchange Rate in March, 2021	15,731,160,664.24		23,496,033,049.75
8	07/05/2021	42730/RS/Vol. 140	Transfer to Development of Natural Resources being amount borrowed for the 4th and final payment of Outstanding PAYEE to States Government in May, 2021		23,496,033,049.75	
9	19/05/2021	42730/RS/Vol. 140	Difference between Mandated and CBN Exchange Rate in April, 2021	9,566,979,738.03		9,566,979,738.03
10	24/05/2021	42730/RS/Vol. 141	Transfer to Development of Natural Resources being amount borrowed for the 4th and final payment of Outstanding PAYEE to States Government in May, 2021			
11	22/06/2021	42730/RS/Vol. 141	Difference between Mandated and CBN Exchange Rate in May, 2021	8,639,575,596.05		8,639,575,596.05
12	14/07/2021	42730/RS/Vol. 142	Difference between Mandated and CBN Exchange Rate in June, 2021	13,309,391,555.71		21,948,967,151.76
13	18/08/2021	42730/RS/Vol. 143	Difference between Mandated and CBN Exchange Rate in July, 2021	8,859,026,662.66		30,807,993,814.42
14	21/09/2021	42730/RS/Vol. 143	Difference between Mandated and CBN Exchange Rate in August, 2021	10,050,470,874.89		40,858,464,689.31
15	05/10/2021	FA/299/VOL.2	Transfer to Development of Natural Resources being amount borrowed for the 4th and final payment of Outstanding PAYEE to States Government in May, 2021			
16	21/10/2021	42730/RS/Vol. 145	Difference between Mandated and CBN Exchange Rate in September, 2021	7,625,163,824.12		11,958,592,808.35
17	15/11/2021	42730/RS/Vol. 147	Difference between Mandated and CBN Exchange Rate in October, 2021	8,374,451,701.64		19,583,756,632.47
18	16/11/2021	42730/RS/Vol. 147	Difference between Mandated and CBN Exchange Rate in November, 2021	9,004,408,196.78		27,958,208,334.11
19	20/01/2022	42730/RS/Vol. 148	Difference between Mandated and CBN Exchange Rate in December, 2021	10,106,034,623.50		36,962,616,630.89
20	23/02/2022	42730/RS/Vol. 148	Refund of Exchange Rate Differential of Distribution of 13% of withdrawals from ECA, PPT and Royalty Account 2004 to 2019			47,068,651,154.39
21	23/02/2022	42730/RS/Vol. 148	Difference between Mandated and CBN Exchange Rate in January, 2022	9,883,673,505.15	15,870,802,575.01	31,197,848,579.38
22	21/03/2022	42730/RS/Vol. 150	Difference between Mandated and CBN Exchange Rate in February, 2022	7,300,899,090.65		41,081,522,084.53
23	21/04/2022	42730/RS/Vol. 150	Difference between Mandated and CBN Exchange Rate in March, 2022	21,810,606,250.37		48,382,421,175.18
24	21/05/2022	42730/RS/Vol. 151	Difference between Mandated and CBN Exchange Rate in April, 2022	11,394,219,081.10		70,193,027,425.55
25	21/06/2022	42730/RS/Vol. 152	Difference between Mandated and CBN Exchange Rate in May, 2022	14,300,985,195.57		81,587,246,506.65
26	21/07/2022	42730/RS/Vol. 153	Difference between Mandated and CBN Exchange Rate in June, 2022	19,335,805,565.77		95,888,231,702.22
27	23/08/2022	42730/RS/Vol. 154	Difference between Mandated and CBN Exchange Rate in July, 2022	17,858,586,348.95		115,224,037,267.99
28	06/09/2022	42730/RS/Vol. 154	Being Part of 50% for funding of outstanding unremitted liabilities of PAYE		31,264,878,866.75	133,082,623,616.94
29	21/09/2022	42730/RS/Vol. 155	Difference between Mandated and CBN Exchange Rate in August, 2022	13,149,236,308.07		101,817,744,750.19
30	21/10/2022	42730/RS/Vol. 156	Difference between Mandated and CBN Exchange Rate in September, 2022	11,503,066,822.83		114,966,981,058.26
31	16/11/2022	42730/RS/Vol. 156	Difference between Mandated and CBN Exchange Rate in October, 2022	13,663,614,366.17		126,470,047,881.09
32	12/12/2022	42730/RS/Vol. 157	Difference between Mandated and CBN Exchange Rate in November, 2022	18,723,040,014.63		140,133,662,247.26
33	23/12/2022	42730/RS/Vol. 157	Being Part of 50% for funding of outstanding unremitted liabilities of PAYE		31,264,878,866.75	158,856,702,261.89
34	13/01/2023	42730/RS/Vol. 158	Difference between Mandated and CBN Exchange Rate in December, 2022	20,856,111,825.05		127,591,823,395.14
35	16/02/2023	42730/RS/Vol. 158	Difference between Mandated and CBN Exchange Rate in January, 2023	16,440,342,248.36		148,447,935,020.19
36	20/03/2023	42730/RS/Vol. 159	Difference between Mandated and CBN Exchange Rate in February, 2023	12,140,302,004.02		164,888,277,268.55
37	20/03/2023	42730/RS/Vol. 159	Distribution to Three Tiers of Government from FOREX Equalization Account march 2023		120,000,000,000.00	177,028,579,272.57
38	17/04/2023	42730/RS/Vol. 160	Difference between Mandated and CBN Exchange Rate in March, 2023	11,371,485,876.00		57,028,579,272.57
39	17/05/2023	42730/RS/Vol. 160	Difference between Mandated and CBN Exchange Rate in April, 2023	10,758,359,428.46		68,400,065,148.57
40	17/05/2023	42730/RS/Vol. 161	Distribution to Three Tiers of Government from FOREX Equalization Account May 2023		50,000,000,000.00	79,158,424,577.03
41	22/05/2023	42730/RS/Vol. 161	Distribution to Three Tiers of Government from FOREX Equalization Account May 2023			29,158,424,577.03
42	20/06/2023	42730/RS/Vol. 162	Difference between Mandated and CBN Exchange Rate in June, 2023	14,998,751,845.75		9,158,424,577.03
43	21/07/2023	42730/RS/Vol. 162	Payment of outstanding unremitted liabilities of PAYE to Nasarawa State		5,556,431,519.76	24,157,176,422.78
			Total	370,063,135,240.86	351,562,390,337.84	18,500,744,903.02

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Good and Valuable Consideration Account March, 2024

s	DATE	REF. NO.	DETAILS	Receipts \$	Payments \$	Cumm Balance \$
	01/01/2022		Balance b/f			0.00
1	27/06/2022	FT22178WDD9K	Receipts through Petrogas Energy Pls Quote - June, 2022.	40,853,920.00		40,853,920.00
2	27/06/2022	FT22178MCZM	Receipts through Sahara Energy Resource Limited in June, 2022.	14,381,350.00		55,235,270.00
3	20/09/2022	FT223339Q5D7	Receipts through Duke Oil Company INCOR in September, 2022.	21,475,800.00		76,711,070.00
4	05/12/2022	FT22263KL0LX	Receipts through Classification of Funds in December, 2022.	21,563,800.00		98,274,870.00
5	17/01/2023	FT23017B7BQK.	Receipts through Petroforce Trading and Shipping in January, 2023.	2,871,365.00		101,146,235.00
6	17/01/2023	FT23017QJR0Q	Receipts through Petroforce Trading and Shipping in January, 2023.	5,086,418.00		106,232,653.00
7	17/01/2023	FT23017BLW7D	Receipts through Petroforce Trading and Shipping in January, 2023.	9,680,602.00		115,913,255.00
8	14/02/2023	FT23045XH422	Receipts through Sahara Energy Resource Limited Payment by February, 2023.	12,715,950.00		128,629,205.00
9	14/02/2023	FT23045958HD	Receipts through OANDO Tanding DMCC in February, 2023.	37,883,250.00		166,512,455.00
10	01/03/2023	FT23060TBZQ8	Receipts through Duke Oil Company INCOR Porated in March, 2023.	8,586,200.00		175,098,655.00
11	15/03/2023	FT23074XRYT76	Receipts through MCB LTD SIR WILLIAM NEW TON in March, 2023.	11,936,820.00		187,035,475.00
12	15/03/2023	FT23074MKNTT	Receipts through MCB LTD SIR WILLIAM NEW TON in March, 2023.	12,789,450.00		199,824,925.00
13	30/03/2023	FT23089QXynt	Receipts being Balance of OML 11GVC in March, 2023.	35,000,000.00		234,824,925.00
14	03/04/2023	FT23074MKNTT	Paymen for Cost of Collection to NUPRC April, 2023.		4,450,150.93	230,374,774.07
15	03/04/2023	FT230938P1MG	Paymen for Cost of Collection to NUPRC April, 2023.		29,603,938.33	200,770,835.74
16	12/05/2023	FT23132K730Q	Receipts through NNPC Trading SA NEPL/O ML40/04/052/2 in May, 2023.	26,714,700.00		227,485,535.74
17	12/05/2023	FT231325PM9P	Receipts through NNPC Trading SA ENG PYT on ILCINL-2 in May, 2023.	4,452,450.00		231,937,985.74
18	17/05/2023	FT23137P63M7	Receipts through NNPC Trading SA PYT in May, 2023.	4,452,450.00		236,390,435.74
19	22/05/2023	IMDC2314200088	Receipts through RECLASSIFICATION OF PYMT in May, 2023.	21,475,800.00		257,866,235.74
20	26/06/2023	FT23177ND38T	Receipts through CBN MPR DPR GOOD AND VAL CONSDN OF DIV ASSET in June, 2023.	3,783,550.00		261,649,785.74
21	27/06/2023	FT23178QJHnk	Receipts through VITOL SA FOR ILCIN in June, 2023.	3,783,550.00		265,433,335.74
22	27/06/2023	FT23178H4SSy	Receipts through VITOL SA-PAYMENT FOR ILCIN 23-005 in June, 2023.	3,783,550.00		269,216,885.74
23	27/06/2023	FT23178VT4MW	Receipts through VITOL SA-PAYMENT FOR ILCIN 23-005 in June, 2023.	7,567,100.00		276,783,985.74

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Good and Valuable Consideration Account March, 2024

s	DATE	REF. NO.	DETAILS	Receipts \$	Payments \$	Cumm Balance \$
24	21/07/2023	FT23202RYX10	Receipts through RECLASSIFICATION OF GVC in July, 2023.	100,840,000.00		377,623,985.74
25	21/07/2023	FT23202J30PN	Receipts through RECLASSIFICATION OF GVC in July, 2023.	64,380,000.00		442,003,985.74
26	28/07/2023	FT2320947MCR	Receipts through CBN MPR DPR GOOD AND VAL CONSDN OF DIV ASSET in June, 2023.	3,706,950.00		445,710,935.74
27	11/09/2023	FT232541V2KD	Receipts through NNPC LIMITED/NEPL/GVC FORCADO in May, 2023.	30,000,000.00		475,710,935.74
28	23/10/2023		Receipts through RECLASSIFICATION OF GVC in October, 2023.	29,627,700.00		505,338,635.74
29	01/12/2023		Receipts through RECLASSIFICATION OF GVC in December, 2023.	16,471,600.00		521,810,235.74
30	19/01/2024		Receipts through RECLASSIFICATION OF GVC in JANUARY, 2024.	4,133,250.00		525,943,485.74
31	19/01/2024		Receipts through RECLASSIFICATION OF GVC in JANUARY, 2024.	8,266,500.00		534,209,985.74
32	19/01/2024		Receipts through RECLASSIFICATION OF GVC in JANUARY, 2024.	4,959,900.00		539,169,885.74
33	19/01/2024		Receipts through RECLASSIFICATION OF GVC in JANUARY, 2024.	3,306,600.00		542,476,485.74
34	23/01/2024		Receipts through RECLASSIFICATION OF GVC in JANUARY, 2024.	3,989,350.00		546,465,835.74
35	23/01/2024		Receipts through RECLASSIFICATION OF GVC in JANUARY, 2024.	7,978,700.00		554,444,535.74
36	01/03/2024	FD/FA/343/VOL.1/11	Payment of Cost of Collection on Good and Valuable Consideration and Signature Bonus to NUPRC March, 2024.		22,181,650.05	532,262,885.69
37	01/03/2024	FD/FA/343/VOL.1/11	Paymen of Cost of Collection on Signature Bonus to NUPRC March, 2024.(N2,391,054,543.49)N1,561.88 to \$1		1,530,882.36	530,732,003.33
38	16/02/2024		Receipts through RECLASSIFICATION OF GVC in February, 2024.	32,115,600.00		562,847,603.33
39	17/04/2024	FD/FA/343/VOL.1/11	Payment to the three tiers of Government		499,388,524.92	63,459,078.41
			Total	620,614,225.00	557,155,146.59	

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Good and Valuable Consideration Account March, 2024

S/n	DATE	REF. NO.	DETAILS	Receipt =N=	Payment =N=	Cumm Balance =N=
1	25/04/2019	42730/RS/Vol. 128	Transfer of \$311,842,441.05 from Signature Bonus - Refund of Good and Valuable Consideration	101,307,224,099.81	-	101,307,224,099.81
2	25/04/2019	42730/RS/Vol. 128	Distribution of =N=55,000,000,000.00 to the three tiers of Government in April, 2019		55,000,000,000.00	46,307,224,099.81
3	25/04/2019	42730/RS/Vol. 128	Transfer to ECA as Savings		10,000,000,000.00	36,307,224,099.81
4	17/05/2019	42730/RS/Vol. 128	Distribution of =N=36,307,224,099.81 to the three tiers of Government in May, 2019		36,307,224,099.81	-
5	23/12/2019	FD/FA/343/Vol 1	Transfer to Good and Valuable Consideration	15,000,000,000.00		15,000,000,000.00
6	23/12/2019	FD/FA/343/Vol 1	Distribution of =N=15,000,000,000.00 to the three tiers of Government in December, 2019		15,000,000,000.00	-
			Total	116,307,224,099.81	116,307,224,099.81	