



**NNPC PRESENTATION TO THE  
FEDERATION ACCOUNT ALLOCATION COMMITTEE (FAAC)  
MEETING OF 20<sup>TH</sup> & 21<sup>ST</sup> APRIL 2021**



**NNPC FEBRUARY 2021 CRUDE OIL AND GAS SALES AND PROCEEDS  
RECEIVED IN MARCH 2021**

**NNPC**

***Restricted Circulation Please***



# APRIL 2021 FAAC EXECUTIVE SUMMARY



## SUMMARY OF FEBRUARY 2020 CRUDE OIL AND GAS SALES/RECEIPTS IN MARCH 2021

FEBRUARY 2021 SALES									
S A L E S	Description	Unit	Volume	%	USD	NGN Equiv.	Ref	JANUARY 2021 SALES NAIRA EQUIV.	VARIANCE %
	Export Crude Oil	BBL/S	1,396,585.00	13%	93,368,358.28	35,717,131,777.20	B	11,742,661,200.38	204.17%
	Domestic Crude Oil (Due in MAY 2021)	BBL/S	9,396,811.00	87%	606,149,013.82	231,876,243,747.47	B	123,604,958,631.47	87.59%
	Sub-total (a)	BBL/S	10,793,396.00	100%	699,517,372.10	267,593,375,524.66		135,347,619,831.85	97.71%
	Export Gas (NGL/PGE/GTL)	MT/S	61,365.52		26,842,726.88	10,268,416,738.99	C	-	-
	NLNG Feedstock Gas	MBTU/S	38,226,176.02		66,426,924.62	25,410,955,744.13	C	19,794,375,412.53	28.37%
	Domestic Gas(NGL)	MT/M	7,001.00		93,269,651.50	36,916,311,221.92	C	1,051,572,711.42	17.63%
	Sub-total (b)	BBL/S			792,787,023.60	304,509,686,746.59		20,845,948,123.95	77.09%
	Total Oil & Gas (c) = (a) + (b)							156,193,567,955.80	94.96%

MARCH 2021 RECEIPTS										
R E V E N U E	SALES RECEIPTS	Currency	USD		NGN		NGN Equiv.	Ref	FEBRUARY 2021 RECEIPTS NAIRA EQUIV.	VARIANCE %
	Export Crude Oil	\$	93,368,358.28		-	35,717,131,776.43	D	11,742,661,200.38	204.17%	
	Export Gas (NGL/PGE/GTL)	\$	26,592,726.88		-	10,172,781,740.68	C	-	-	
	NLNG Feedstock Gas	\$	63,787,420.60		-	24,401,239,876.32	C	19,016,162,352.44	28.32%	
	N-Gas Export	\$	-		-	-	D	-	-	
	NLNG Feedstock Gas (Arrears)	\$	-		-	-	D	-	-	
	Total Oil & Gas Export (d)	\$	183,748,505.76		-	70,291,153,393.43	D	30,758,823,552.82	128.52%	
	Other Receipts	US\$	5,800,572.80		-	2,218,951,118.91	D	1,199,813,557.04	84.94%	
	Gross Oil & Gas Export (e)	US\$	189,549,078.56		-	72,510,104,512.34		31,958,637,109.86	126.89%	
	Domestic Crude Cost Due (December 2020)	\$	-		145,094,050,519.92	145,094,050,519.92	E	155,860,150,316.37	-6.91%	
	Domestic Gas (NGL)	\$	-		1,236,938,738.80	1,236,938,738.80	E	1,051,572,711.42	17.63%	
	Domestic Gas and Other Receipts	\$	-		5,748,265,026.82	5,748,265,026.82	E	2,323,445,001.80	147.40%	
	Total Oil & Gas Domestic (f)	\$	-		152,079,252,285.54	152,079,252,285.54		159,235,168,029.59	-4.49%	
	Gross Revenue Oil & Gas (g) = (e) + (f)	\$	189,549,078.56		152,079,252,285.54	224,589,356,797.88		191,193,805,139.45	17.47%	
	JV Cost Recovery (T1/T2) (h)	\$	108,762,840.00		45,947,079,100.00	87,553,215,913.60	O	79,560,183,991.41	10.05%	
	Strategic Holding Cost	\$	-		1,867,205,844.18	1,867,205,844.18	N	2,183,225,716.58	-14.47%	
	Pipeline Management Cost	\$	-		-	-	N	-	-	
	Pipeline Operations, Repairs & Maintenance Cost	\$	-		1,813,241,079.66	1,813,241,079.66	N	2,011,301,570.77	-9.85%	
	Total Pipeline Repairs & Management Cost (i)	\$	-		3,680,446,923.84	3,680,446,923.84		4,194,527,287.35	-12.26%	
	Product Losses	\$	-		1,639,634,995.68	1,639,634,995.68	H	1,618,389,624.90	1.31%	
	NNPC Value Shortfall	\$	-		60,396,474,465.87	60,396,474,465.87	P	25,374,228,994.87	138.02%	
	Total Products Losses and Value Shortfall (j)	\$	-		62,036,109,461.55	62,036,109,461.55		26,992,618,419.77	129.83%	
	Total Deductions (k) = (h) + (i) + (j)	\$	108,762,840.00		111,663,635,485.40	153,569,772,299.00		110,747,329,698.53	38.40%	
	Total Available for Payment and Remittance (l) = (g) - (k)	\$	80,786,238.56		40,415,616,800.14	71,319,584,498.88		80,446,475,440.92	-11.35%	

GOVERNMENT PROJECTS									
M O O N T H	Description	Unit	Volume	%	USD	NGN	NGN Equiv.	Ref	VARIANCE %
	Govt. Priority Projects	M/S	70,786,238.56		3,056,995,349.91	30,135,563,048.65	O	16,285,328,638.24	85.05%
	DPR (Royalty)	M/S	-		8,938,757,846.27	8,938,757,846.27	A	18,880,488,585.32	-52.66%
	FIRS (Taxes)	M/S	-		16,027,944,369.13	16,027,944,369.13	A	31,478,120,076.86	-49.08%
	Total Statutory Payments	M/S	-		24,966,702,215.40	24,966,702,215.40		50,358,608,662.18	-50.42%
	(NNPC Profit) Transfer to Federation Accounts	M/S	10,000,000.00		12,391,919,234.82	16,217,319,234.82	A	13,802,538,144.29	17.50%
	including PSC and Misc.	M/S	10,000,000.00		37,358,621,450.23	41,184,021,450.23	A	64,161,146,806.47	-35.81%
	Total Remittance								
	Exchange Rate USD/NGN as advised by CBN @				382.54				





# NOTES TO THE MARCH 2021 FAAC EXECUTIVE SUMMARY



## 1. Sales

- The overall NNPC Crude Oil sale valued at **N267.59bn** (Export & Domestic Crude) in February 2021 is 97.71% higher than **N134.35bn** recorded in January, 2021.
- Nigeria maintained 1.426 million bpd OPEC production cut in 1Q21.

## 2. Sales Receipt

- Export Crude Oil: Crude Oil export revenue received in March 2021 amounted to **\$93.37Mn** equivalent to **N35.72Bn**. This represents a 204% increase compared to February 2021.
- Gas: Domestic Gas receipts in the month was **N5.75Bn**.
- NLNG: Feedstock valued at **\$66.43Mn** was sold to NLNG during the period out of which **\$63.79Mn** was received during the month. The difference being MCA obligations, Gas reconciliation and Credit Notes.
- Other Receipts: The sum of **\$2.22Mn** being miscellaneous receipts, Gas and Ullage fees and Interest income was received in March 2021 (See Appendix D).
- The shortfall of N60.4bn arising from the difference between the landing cost of PMS and the Ex-coastal price in the month of February, 2021 affected the revenue accruable to the Federation. The Corporation, being the sole importer of PMS, awaits the outcome of engagement between Government and relevant stakeholders to establish an appropriate petroleum products pricing methodology in a deregulated environment (Please see details in Appendix P).

# NOTES TO THE FAAC TABLES

COMD REPORT OF EVENTS THAT AFFECTED PRODUCTION IN FEBRUARY, 2021

TERMINAL	EVENT/ INCIDENTS	PERIOD AFFECTED	PRODUCTION SHUT-IN (LOSSES)	TERMINAL TOTAL SHUT-IN / LOSSES IN BBLs	REMARK
FORCADOS	1 Injection into Forcados was curtailed due to repairs at Odehede, Eresigbere and Chahoni/Odidi.	2-7/02/2021	360,000	720,000	Cumulative loss of production within the period
	2 Receipts curtailed at Forcados due to leaks observed along the TEP and subsequent repairs of the Trans Forcados Pipeline	18-23/02/2021	360,000		
ABO	3 Production shut down due to covid 19 outbreak at the terminal	06-25/02/2021 (20 days)	400,000	400,000	Cumulative loss of production within the period (20kbd for 20 days)
AKPO	4 Production shut in due to trip	2/25/2021	60,000	60,000	Cumulative loss of production within the period
BONGA	5 Power outage resulted in a shutdown on 30/01/2021	1-8/02/2021	1,000,000	1,000,000	Cumulative loss of production within the period
AMENAM	6 Shut in production to comply with opex quota at Odudu	25-28/02/2021 (4 days)	56,000	56,000	Cumulative loss of production within the period
ERHA	7 Deferred production and later shutdown for the repairs of epoxy pipe	26-28/02/2021	210,000	210,000	Cumulative loss of production within the period
ESCRAYOS	8 Dubri production shut down for maintenance	01-28/02/2021	252,000	252,000	Shut-in of 0.9kbd for 28days
BRASS	9 Addax production into Brass was curtailed due to NAOC workers strike at Ebocha	15-17/02/2021	15,000		
	10 Septat shutin 2kbd on due to third party interference.	1-8/02/2021, 14-19/02/2021	28,000	43,000	Cumulative loss of production within the period
ECJINA	11 Production shut-in due to pigging activities	01-06/02/2021 ( 6 days)	600,000	600,000	Cumulative loss of production within the period
BONNY	12 Aiteo closed in some wells due to flowline leak	1-28/2021	560,000		
	13 Ohaji was shutdown due to leak on Egbema/Asa trunkline	20-22/02/2021	30,000	590,000	Cumulative loss
PENNINGTON	14 Shut down for vessel swap and SPM B chain adjustment	27-28/02/2021	50,000	50,000	cumulative loss
EBOK	15 Curtailed production due to pigging activities	6-28/02/2021	69,000	69,000	3kdb curtailed for 23days
TULJA	16 Production curtailed for annual maintenance	16-17/02/2021	27,000	27,000	cumulative loss
IMA	17 Controlled shut down for maintenance	14/09/19 - Date (28 days in February)	28,000	28,000	Shut-in of 1kdb for 28days
TOTAL LOSS (IN BBLs)			4,105,000	4,105,000	





## NOTES TO THE APRIL 2021 FAAC TABLES



For More Details, please refer to the underlisted appendices

1	Appendix A	Analysis of Receipts Due in March, 2021
2	Appendix B	Crude Oil Sales Profile for the month of February 2021
3	Appendix C	Gas Sales Profile for the month of February 2021
4	Appendix D	Summary of Export Receipts and Other Receipts in March 2021
5	Appendix E	Domestic Crude Cost Due, Gas Revenue and Other Miscellaneous Naira Receipts
6	Appendix F	Statement of JV Cost Recovery Funding as March, 2021
7	Appendix G	Government Priority Projects Monthly Status Updates
8	Appendix H	Petroleum Products Losses
9	Appendix I	MCA Crude Oil & Gas Lifting Profile for the month of February 2021
10	Appendix J	Repayment Agreement Lifting
11	Appendix K	Crude Oil & Gas Lifting for the payment of PPT for February 2021
12	Appendix L	Crude Oil & Gas Lifting for the payment of Royalty for February 2021
13	Appendix M	Crude Oil and Gas Revenue
14	Appendix N	Pipeline Repairs and Management
15	Appendix O	FAAC Distribution in March, 2021 Funding (April 2021 FAAC)
16	Appendix P	NNPC Value Short-Fall February, 2021

The above tables and notations are presented to you for your kind consideration and adoption.

*Bello Abdullahi*

For: Chief Financial Officer



# Appendix A

## Analysis of Receipts Due in March 2021



### Summary of Receipts & Remittances Due in March 2021

Segregation of March 2021 Crude Oil, Gas & Other Receipts						
Description	JV CRUDE	JV GAS	PSC	MISC	TOTAL	
			- NGN -			
Gross Revenue	178,359,598,198.35	35,810,960,355.80	2,451,584,098.00	7,967,214,145.73		224,589,356,797.88
Less: Royalty	34,507,943,419.52	2,280,405,470.58	0.00	0.00		36,788,348,890.11
JV Cost Recovery (T1 & T2)	72,913,646,566.29	14,639,569,347.31	-	-		87,553,215,913.60
Profit before Tax	70,938,008,212.53	18,890,985,537.91	2,451,584,098.00	7,967,214,145.73		100,247,791,994.17
Tax	60,297,306,980.65	5,667,295,661.37	0.00	0.00		65,964,602,642.02
Profit after Tax	10,640,701,231.88	13,223,689,876.54	2,451,584,098.00	7,967,214,145.73		34,283,189,352.15
Analysis of March 2021 Appropriations						
DESCRIPTION	COSTS	ROYALTY	TAX	JV PROFIT	TOTAL	
			- NGN -			
Gross Contribution		36,788,348,890.11	65,964,602,642.02	23,864,391,108.42		126,617,342,640.55
Less: Priority Project	30,135,563,048.65	8,755,811,678.82	13,699,906,509.18	5,679,844,860.64		30,135,563,048.65
Strategic Holding Cost	1,867,205,844.18	542,511,938.83	972,769,519.51	351,924,385.84		1,867,205,844.18
Pipeline Operations, Repairs & Maintenance Cost	1,813,241,079.66	526,832,612.89	944,655,169.82	341,753,296.95		1,813,241,079.66
Crude Oil & Product Losses	1,639,634,995.68	476,391,803.96	854,210,558.46	309,032,633.25		1,639,634,995.68
NNPC Value Shortfall	60,396,474,465.87	17,548,043,009.33	31,465,116,515.92	11,383,314,940.63		60,396,474,465.87
Total Deduction (excluding T1/T2)	95,852,119,434.05	27,849,591,043.83	49,936,658,272.89	18,065,870,117.32		95,852,119,434.05
Net Contribution		8,938,757,846.27	16,027,944,369.13	5,798,520,991.09		30,765,223,206.50
Contribution to Federation by Segment						
JV Contribution						
Description	Total Post-Appropriation Contribution [NGN]	Post-Appropriation Contribution %		Crude	Gas	
Royalty	8,938,757,846.27	29.05%				
Tax	16,027,944,369.13	52.10%				
Profit	5,798,520,991.09	18.85%	Tax Segregation	13,347,949,115.52		2,679,995,253.61
JV Total Contribution (a)	30,765,223,206.50	100%				
PSC/Misc. Contribution						
PSC	2,451,584,098.00					
Misc	7,967,214,145.73					
PSC/Misc. Total Contribution (b)	10,418,798,243.73					
Total Contribution to Federation (a+b+c)	41,184,021,450.23					





# Appendix A2

## Summary of Federation Oil & Gas Lifting



### Summary of Federation Crude Oil & Gas Liftings

S/N	Crude Oil Sales	Volume (Bbls)			Value (USD)		
		FEBRUARY 2021	JANUARY 2021	Variance	FEBRUARY 2021	JANUARY 2021	Variance
1	Federation Export	1,396,585	572,275	824,310.00	93,368,358.28	30,993,088.05	62,375,270.23
2	Domestic Crude	9,396,811	5,742,087	3,654,724.00	606,149,013.82	326,134,455.49	280,014,558.33
3	Modified Carry Arrangement (MCA) Oil	716,200	570,000	146,200.00	46,649,398.60	31,043,340.00	15,606,058.60
4	Projects / RA	493,652	2,125,294	(1,631,642.00)	31,458,607.80	122,009,014.62	(90,550,406.83)
5	CJ Blend Trial Marketing	-	650,581	(650,581.00)	0.00	34,839,913.71	(34,839,913.71)
JV Sub-total		12,003,248	9,660,237	2,343,011	777,625,379	545,019,812	232,605,566.62
6	FIRS - PSC Tax Oil	1,051,249	-	1,051,249	66,883,819.80	0.00	66,883,819.80
7	DPR - Royalty & Con.	5,204,571	3,906,978	1,297,593	333,562,056.13	219,364,293.36	114,197,762.77
PSC & Others Sub-total		6,255,820	3,906,978	2,348,842	400,445,875.94	219,364,293.36	181,081,582.58
Total Crude Sales		18,259,068	13,567,215	4,691,853	1,178,071,254.44	764,384,105.24	413,687,149.20
S/N	Gas Sales	Volume	Volume	Variance	Value (USD)	Value (USD)	Variance
		FEBRUARY 2021	JANUARY 2021		FEBRUARY 2021	JANUARY 2021	
1	LPG/NGL [MT]	68,367	7,000	61,366.52	30,005,848.57	2,689,100.40	27,316,748.17
2	EGTL/EGP Products [MT]	39,785	26,624	13,161.36	20,239,905.72	12,775,336.38	7,464,569.34
2	NLNG Feed Stock Gas [BTU]	38,226,176	41,988,196	(3,762,020.06)	66,426,924.62	52,244,445.24	14,182,479.38
3	Project Falcon - Escrow	104,558	49,789	54,768.90	54,183,568.51	22,715,652.15	31,467,916.36
TOTAL GAS SALES					170,856,247.43	90,424,534.17	80,431,713.26
Total Crude Oil& Gas Sales					1,348,927,501.86	854,808,639.40	494,118,862.46





## Appendix B

### February 2021 Crude Oil Export & Domestic Crude Sales



#### February 2021 Crude Oil Exports Payable in March 2021

Fiscal Regime	Operator	Volume (Bbls)	Value			Receipt		Variance	Remark
			- USD -						
JV	CNL	5,000	320,435.00	320,435.00		-			
	SPDC	1,083,771	71,110,407.26	71,110,407.26		-			
	TEPNG	207,814	13,606,206.02	13,606,206.02		0.00			
	SUNTRUST ORRI	30,000	1,922,610.00	1,922,610.00		-			
JV Sub-total		1,326,585	86,959,658.28	86,959,658.28		0.00			
PSC	CNL	30,000	1,922,610.00	1,922,610.00		-			
	MIDWESTERN ORRI	70,000	4,486,090.00	4,486,090.00		-			
PSC Sub-total		70,000	6,408,700.00	6,408,700.00		-			
Total		1,396,585	93,368,358.28	93,368,358.28		0.00			

#### February 2021 Domestic Crude Oil Payable in May 2021

Fiscal Regime	Operator	Volume (Bbls)	USD Value	NGN Equiv.	Remark
JV	BELEMA	110,000.00	7,038,570.00	2,692,534,567.80	February 2021 Domestic Crude Oil Payable in May 2021 by NNPC in line with the 90 days payment terms.
	CNL	1,896,729.00	123,028,793.49	47,063,434,662.81	
	EROTON	412,500.00	26,394,637.50	10,097,004,629.25	
	MPN	2,799,935.00	182,175,873.36	69,689,558,595.52	
	SEPLAT	70,000.00	4,479,090.00	1,713,431,088.60	
	SPDC	2,251,580.00	143,532,070.58	54,906,758,278.91	
	MPN	1,856,067.00	119,499,978.89	45,713,521,924.58	
JV - SUBTOTAL		9,396,811.00	606,149,013.82	231,876,243,747.47	
Total		9,396,811.00	606,149,013.82	231,876,243,747.47	





## Appendix C

### February 2021 Export & Domestic Gas Sales



## February 2021 Export & Domestic Gas Sales

NGL/LPG						
Fiscal Regime	Operator	Volume (MT)	Value	Receipt	Variance	REMARKS
			- USD -			
JV	CNL	29,864.52	9,878,493.35	9,878,493.35	(0.00)	
	MPN	31,501.00	16,964,233.53	16,714,233.53	250,000.00	Lifting Deposit of \$250k applied
	Sub-total (a)		61,365.52	26,842,726.88	26,592,726.88	250,000.00
NLNG FEEDSTOCK						
Fiscal Regime	Operator	Volume (MBTU)	Value	Receipt	Variance	REMARKS
			- USD -			
JV	SPDC	27,658,573.59	46,924,704.93	46,924,704.93	-	
	TEPNG	10,567,602.44	19,502,219.69	16,862,715.67	2,639,504.02	Less transfers to MCA - OML 58 Upgrade
	Sub-total (b)		38,226,176.02	66,426,924.62	63,787,420.60	2,639,504.02
Export Gas Total (d) = a+b+c			93,269,651.50	90,380,147.48	2,889,504.02	
NGL/LPG DOMESTIC (Export Payable in Naira)						
Fiscal Regime	Operator	Volume (MT)	Value	Receipt	Variance	Remark
			- NGN -			
JV	MPN	7,001	1,236,938,738.80	1,236,938,738.80	-	
	CNL				-	
Domestic Gas Sub-total (e)			7,001	1,236,938,738.80	1,236,938,738.80	-







## Appendix D

### March 2021 Crude Oil, Gas, & Other Receipts

Category	Description	USD	NGN	Equiv. NGN
Crude Oil	JV	86,959,658.28	-	33,265,547,678.43
	PSC / SC	6,408,700.00	-	2,451,584,098.00
	MF (ORRI) & OTHERS	-	-	-
		-	-	-
<b>Sub-total (a)</b>		<b>93,368,358.28</b>	<b>-</b>	<b>35,717,131,776.43</b>
Gas	JV NGL/LPG Export	26,592,726.88		10,172,781,740.68
	N-GAS	-		-
<b>Sub-total (b)</b>		<b>26,592,726.88</b>	<b>-</b>	<b>10,172,781,740.68</b>
NLNG Feedstock	NLNG Feedstock	63,787,420.60	-	24,401,239,876.32
	NLNG Sales ( Arrears)		-	-
	NLNG Sales ( Arrears)		-	-
<b>Sub-total (c)</b>		<b>63,787,420.60</b>	<b>0.00</b>	<b>24,401,239,876.32</b>
Other Receipts	INTEREST PAYMENT	38.20		14,613.03
	SOVEREIGN TRUST INSURANCE PLC NIGERIA	480,294.32		183,731,789.17
	SOVEREIGN TRUST INSURANCE PLC NIGERIA	284,198.60		108,717,332.44
	REGENCY ALLIANCE INSURANCE PLC	426,297.90		163,075,998.67
	MUTUAL BENEFIT ASSURANCE PLC	426,297.90		163,075,998.67
	REGENCY ALLIANCE INSURANCE PLC	720,463.98		275,606,290.91
	PRESTIGE ASSURANCE PLC	35,524.83		13,589,668.47
	INTEREST PAYMENT	47.51		18,174.48
	BONO ENERGY	3,427,409.56		1,311,121,253.08
<b>Sub-total (d)</b>		<b>5,800,572.80</b>	<b>-</b>	<b>2,218,951,118.91</b>
<b>Total (e) = a+b+c+d</b>		<b>189,549,078.56</b>	<b>-</b>	<b>72,510,104,512.34</b>



# Appendix E

## RECONCILED RECEIPTS OF DOMESTIC CRUDE COST, GAS REVENUE AND OTHER MISC. RECEIPTS



CUSTOMER	QTY IN BBL'S	AVG PRICE BBL (\$)	SALES VALUE IN \$	BUDGET VALUE \$30.00 BBL'S	VARIANCES	CRATE TO NAIRA	VALUE IN NAIRA	REMARKS
<b>A DOMESTIC CRUDE (December 2020)</b>								
1 DSDP Carages	7,538,735	50.7822	382,833,906.39	\$226,162,050	(\$156,671,856.39)	379.00	145,094,050,519.92	
<b>TOTAL (A)</b>	<b>7,538,735</b>	<b>50.7822</b>	<b>382,833,906.39</b>	<b>226,162,050.00</b>	<b>(156,671,856.39)</b>	<b>379.0000</b>	<b>145,094,050,519.92</b>	
<b>B DOMESTIC GAS &amp; OTHER RECEIPTS</b>								
<b>DESCRIPTION</b>	<b>VALUE DATE</b>	<b>GAS (NG/LRG) JVC A/C</b>	<b>OTHER DOMESTIC GAS RECEIPTS</b>	<b>MISCELLANEOUS</b>	<b>OTHERS</b>	<b>JV MISC. INCOME</b>	<b>SUB-TOTAL</b>	<b>REMARKS</b>
		<b>NAIRA</b>	<b>NAIRA</b>	<b>NAIRA</b>	<b>NAIRA</b>	<b>NAIRA</b>	<b>NAIRA</b>	
1 NNPC SHARE OF EQUITY GAS REVENUE	1-Mar-21		36,564,068.03				36,564,068.03	
2 NNPC SHARE OF EQUITY GAS REVENUE	1-Mar-21		59,250,828.51				59,250,828.51	
3 NNPC SHARE OF EQUITY GAS REVENUE	1-Mar-21		356,876,217.96				356,876,217.96	
4 NNPC SHARE OF EQUITY GAS REVENUE	2-Mar-21		220,742,013.28				220,742,013.28	
5 NNPC SHARE OF EQUITY GAS REVENUE	8-Mar-21		1,139,998,504.50				1,139,998,504.50	
6 NNPC SHARE OF EQUITY GAS REVENUE	8-Mar-21		899,998,504.50				899,998,504.50	
7 NNPC SHARE OF EQUITY GAS REVENUE	15-Mar-21		572,162,495.70				572,162,495.70	
8 NNPC SHARE OF EQUITY GAS REVENUE	15-Mar-21		251,524,378.08				251,524,378.08	
9 NNPC SHARE OF EQUITY GAS REVENUE	15-Mar-21		20,309,546.09				20,309,546.09	
10 NNPC SHARE OF EQUITY GAS REVENUE	15-Mar-21		206,768,607.37				206,768,607.37	
11 NNPC SHARE OF EQUITY GAS REVENUE	17-Mar-21		354,290,359.25				354,290,359.25	
12 NNPC SHARE OF EQUITY GAS REVENUE	19-Mar-21		210,060,930.80				210,060,930.80	
13 TSA SETTLEMENT CRED	23-Mar-21		58,795,458.25				58,795,458.25	
14 NNPC SHARE OF EQUITY GAS REVENUE	22-Mar-21		299,998,504.50				299,998,504.50	
14 NNPC SHARE OF EQUITY GAS REVENUE	29-Mar-21		1,060,922,610.00				1,060,922,610.00	
15 NNPCO PLC	29-Mar-21	1,236,938,738.80					1,236,938,738.80	
<b>TOTAL (B)</b>		<b>1,236,938,738.80</b>	<b>5,748,263,026.82</b>	<b>-</b>	<b>-</b>		<b>6,985,201,765.62</b>	
<b>(TOTAL A+B)</b>							<b>152,079,252,285.54</b>	

(TOTAL A+B)

(TOTAL A+B)

(TOTAL A+B)

(TOTAL A+B)

(TOTAL A+B)

(TOTAL A+B)

(TOTAL A+B)

(TOTAL A+B)

(TOTAL A+B)

(TOTAL A+B)





# Appendix F

## STATEMENT OF JV COST RECOVERY & GOVERNMENT PRIORITY PROJECTS (March 2021)



### STATEMENT OF COST RECOVERY & GOVERNMENT PRIORITY PROJECT JANUARY-DECEMBER, 2021

Month	Description	2021 Appropriation	Calendarized Cost Recovery & Govt Priority Projects	Actual Funding Level	Actual Dollar Equivalent Funding Level @ CBN Rate	Actual Funding Level	Actual Functional Dollar Funding Level	Short-fall in Funding
		\$ 6,432,519,686.13	US\$	=N=	US\$	US\$	US\$	US\$
	2020 JV Cost Recovery for T1+T2 & Others Federally Funded Upstream Project(Incl Pre-Export)		(a)	(b)	(c) = (b)/(EX@CBN)	(d)	(e) = (c)+(d)	(f) = (a)-(e)
January	Monthly Funding		536,043,307.18	74,324,054,125.01	196,105,683.71	80,318,774.73	276,424,458.44	(239,618,848.74)
February			536,043,307.18	63,886,875,515.99	168,566,953.87	84,350,287.99	252,917,241.86	(283,126,065.32)
March			536,043,307.18	49,004,074,449.91	129,298,349.47	179,549,078.56	308,847,428.03	(227,195,879.15)
	Total		1,608,129,921.53	187,215,004,090.91	493,970,987.05	344,218,141.28	838,189,128.33	(709,940,793.21)

3. Other Federally funded upstream projects are Gas Infrastructure Development, Brass LNG, Crude Oil Pre-Export Inspection Agency Expenses, Frontier Exploration Services, FGIL Operating Expenses and NPS Fee, Pipeline Security and maintenance excluded.





# Appendix G (1) GOVERNMENT PRIORITY PROJECT MONTHLY STATUS UPDATE



S/N	PROJECT TITLE	STRATEGIC PROJECT LOCATION	COMPLETION TIMELINE FOR STRATEGIC PROJECT	FINANCIAL DETAILS								PROJECT STAGE PERCENTAGE Completion %	STATUS (OUTSTANDING WORKS)		
				PROJECT VALUE		JAN-DEC. 2020		FEB. 2021		JAN. - FEB. 2021				Inception TO 2021	
				US\$ M.		US\$ M.	NGN M.	US\$ M.	NGN M.	US\$ M.	NGN M.			US\$ M.	NGN M.
GAS INFRASTRUCTURE DEVELOPMENT															
1	Escriva: Lagos-Pipeline Expansion Phase I (ELP I)	Delta and Edo States	Q4 2020	263.97								221.42	4,841.22	99.00%	Project Closed out - Payments due to Contractor based on works carried out. - Complete all pending commissioning activities on the ELP I contract including fencing and Cathodic Protection (\$2.45M).
2	Escriva: Lagos-Pipeline Expansion Phase II (ELP II)	Delta, Edo, Ondo, Ogun and Lagos States	Q4 2020	444.00	0.49	1,064.46		101.38		101.38		397.67	12,953.96	99.70%	- Includes direct payment for 24kms final milestone - Contractor failed to provide 80% Guarantee as stipulated in the Contract within its validity period. - New strategy: FEED for EWCEP, optimization of OWEP and WGP expansion
3	40"x300M Odidi -Wari Expansion Pipeline (OWEP), Escriva-Wari-Ogbara Expansion Pipeline (EWCEP)	Delta State	TBD	130.50								24.07	767.22	N/A	
4	THGA- OOOPI - 24"x420M Comithone Channel-Light- Obigbo Node - (36"x132M CIT - Obigbo Node)- (40"x88M Obigbo Node - OB/OB CTMS) + (Obigbo node complexification station)	Cross River and Rivers States	TBD											N/A	
5	THGA- Phase I - (A) 36"x406MObigbo Node-Umuahia- Alokokuta Pipeline (OUA)	Rivers, Abia, Enugu and Kogi States	TBD	5,153.00	3.03	1,268.30						117.14	3,479.27	N/A	- OOOPI: FEED revalidation - AKK: ROW acquisition balance payments and claims - AKK: Outstanding Survey Payments
6	THGA- Phase I - (B) 40"x61 40M Alokokuta- Kaduna- Kano (AKK)	Kogi, Kaduna, Kano States and FCT	Q1 2023											10.66%	
7	Gas Supply to NIPF Egbema	Rivers and Imo States	TBD	40.00								8.30		N/A	Payment for security and storage of line pipes
8	Ogidigben/Delta Gas City & Industrial Park/Port Facilities (GRIP)	Delta State	TBD	2,600.20								11.44	9,172.82	Expected to Commence Q2 2021	Addition of studies for: Relocation of pipelines, Coastal Marine and Logistics, Water solutions and Geotechnical/S&T Investigation Studies
9	Odidi/Odidi-Kem-Oden (OSB)	Rivers/Delta States/Edo	Q4 2020; Q4 2021	988.83	19.54	1,898.34		45.36		45.36		588.95	51,713.31	101.8 - 97.6%	- Payment for Construction works at CTMS. This includes: mechanical, civil and installation works - Considered Civil works, the CTMS bypass and payment for RTOs and remediation of the CTMS bypass
10	OSB Gas Supply Lines: OSB-O3B CTMS & ANOH-O3B CTMS	Rivers State Imo and Rivers States	Q4 2020 Q4 2021	118.60	16.78	1,228.36		0.16		104.86		32.72	2,437.79	97.2%	- Execution of Engineering, Procurement & Construction, Project Management Consultancy services and Payment of balance line pipes for ANOH-O3B CTMS This includes EPCs for both Pipeline Projects, ANOH line pipes contract and ANOH PMC - Egbema line/pipes storage security and logistics - Engineering document alignment and review concluded on 7/02/2020 - Line pipe stringing on the ROW commenced and 390 achieved - Rivers state ROW gazetted - Compensation evaluation of Rivers ROW concluded

Continued





# Appendix G (2) GOVERNMENT PRIORITY PROJECT MONTHLY STATUS UPDATE



SN	PROJECT TITLE	STRATEGIC PROJECT LOCATION	COMPLETION TIMELINE FOR STRATEGIC PROJECT	PROJECT VALUE		FINANCIAL DETAILS						PROJECT STAGE PERCENTAGE Completion %	STATUS (OUTSTANDING WORKS)
				US\$ M.	NGN M.	JAN-DEC 2020		FEB 2021		JAN - FEB 2021			
GAS INFRASTRUCTURE DEVELOPMENT													
11	Escravos -Lagos-Pipeline Expansion Phase II (ELP II) Compressor	Delta/Edo/Ondo/ Ogun/Lagos States	Q3 2023	415.34	0.33	13.98	1.32	1.32	0.33	15.30	Expected to Commence Q2 2021	-EIA - Survey Works: Topo and geotech - Project Management Consultancy services - FEED Updote	
12	Trans-Saharan Gas Pipeline I (TSGP) (Nigeria Morocco Gas Pipeline Project)	Offshore	TBD	13,000.00	1.00	-			3.50	-	N/A		
13	ELP-Ibadan-Ikiri-Jebba (ELIJ)	Escravos/Ibadan/Ikiri/Jebba	TBD	289.40	-	-	-			-	Expected to Commence Q2 2021	-EIA - Survey Work: Topo and geotech - Project Management Consultancy services - FEED Updote	
14	CENTRAL CPE (ASSA NORTH OHA II SOUTH I) ANOH GAS PROCESSING PLANT including SEVEN CRITICAL GAS DEV. PROJECT	Okebi, Oshikun, Oben	Q4 2021	369.41	-	-			211.59	780.35	34.20%	ANOH Gas Processing Plant under Construction and target delivery date is Q4 2021	
15	West Niger Delta CPE (WEND CPE)	Western Niger Delta	Q2 2023	54.00	-	-			2.84	94.61	Expected to Commence Q2 2021	-Lease of Makurda PF -Sour pipeline EPC -Third Party/Inspection Services	
16	Construction of Egbin 500 MMscfd PMMS	Egbin, Lagos State	Q2 2023	54.00	-	-				86.00	Expected to Commence Q1 2021	-Engineering Procurement and Construction activities	
17	Upgrade of Sapete Metering Station	Sapete, Delta State	Q2 2021	12.50	0.73	315.91				1.17	573.67	13.45%	-Engineering Procurement and Construction activities
18	Upgrade of Oben Metering Station	Oben, Edo State	Q2 2021	14.50	0.16	89.54				0.39	257.77	11.59%	-Engineering Procurement and Construction activities
19	Upgrade of Ajokuta Metering Station	Ajokuta, Kogi State	Q2 2021	10.00	0.55	527.73				4.05	697.05	11.81%	-Engineering Procurement and Construction activities
20	Upgrade of Delta IV	Ughelli, Delta State	Q2 2021	15.00	0.09	18.07				0.11	234.22	12.07%	-Engineering Procurement and Construction activities
21	Provision of fuel gas supply facilities at Okeroma U & Escravos	Escravos Environs, Delta State	Q1 2021	5.00	0.38	-				0.33	135.41	70.00%	-Provision of fuel gas supply to Escravos Communities Power Generating Plants
22	GBA BAAUAU IPP/ESCRAVOS ENVIRONMENTAL POWER PLANT (EPP)	Escravos Environs, Delta State	Q2 2021	74.50	4.74	1,096.77				33.27	1,400.70	LOI 1 is 57.5% - PM/C costs LOI 2 is 22%	-EPC activities LOI 1&2 on-going - PM/C costs -EPC for pipeline to ensure gas supply to Power Plant
				23,723.10	47.67	7,516.49	0.43	322.90	0.43	322.90	1,856.35	89,281.08	





## Appendix H PRODUCT LOSSES



### PRODUCT PIPELINE PERFORMANCE: DECEMBER 2020

PIPELINE SEGMENT	PROD.	PUMPED (m <sup>3</sup> )		RECEIVED (m <sup>3</sup> )		DEWATE RING	RECOVERY/ INTER TANK SEEPAGE	LINEFT LL	water variance	VARIANCE		
		PROD	H <sub>2</sub> O	PROD	H <sub>2</sub> O					m <sup>3</sup>	litres	%
A/COVE - MOSIMI & A/COVE-IDIMU-												
SATELLITE	PMS	213,934		207,957			120			(5,857)	(5,857,000)	(2.74)
MOSIMI - IBADAN	PMS	82,436		77,263						(5,173)	(5,173,000)	(6.28)
IBADAN - LORIN	PMS	17,952		17,929						(23)	(23,000)	(0.13)
<b>TOTAL</b>		<b>314,322</b>	<b>0</b>	<b>303,149</b>	<b>0</b>	<b>0</b>	<b>120</b>	<b>0</b>	<b>0</b>	<b>(11,053)</b>	<b>(11,053,000)</b>	<b>(3.52)</b>

1. 100% PRODUCT LOSS FROM ATLAS COVE TO IBADAN (5,857,000 + 5,173,000 = 11,030,000 LTRS) \* N148.17 = N1,634,315,100.00

2. 0.2% OF PRODUCT PUMPED FROM MOSIMI - IBADAN SEGMENTS (17,952,000 LTRS) \* N148.17

i.e 17,952,000 Ltrs \* 0.2/100 \* N148.17 = N5,319,895.68

THEREFORE, (1+2 ABOVE = N1,639,634,995.68)





# Appendix I

## MCA CRUDE OIL & GAS LIFTING



### MCA CRUDE OIL LIFTING FOR THE MONTH OF FEBRUARY 2021 (100%)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	15	16
(a)	MCA - CRUDE OIL										MCA VALUE 100 %	FIRS -PPT	DPR- ROYALTY	FIRS - EDU. TAX	CARRY OIL	SHARE OIL
	CUSTOMER	BIL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR.	INVOICE NO.	QTY IN BBLs	UNIT PRICE	SALES VALUE IN US\$	US\$	US\$	US\$	US\$	US\$
1	LITASCO SA	04-Feb-21	05-Mar-21	AQUITAINE	BB	NAOC	IV	NNPC/MCA-NAOC/02/002/2021	50,300	60.5430	3,500,199.90	2,441,335.93	718,039.98		179,449.45	251,374.54
2	LITASCO SA	28-Feb-21	30-Mar-21	OTTOMAN	BB	NAOC	IV	NNPC/MCA-NAOC/02/004/2021	44,300	66.1230	2,929,248.90	1,991,889.25	585,849.78	351,509.87		
3	LITASCO SA	28-Feb-21	30-Mar-21	OTTOMAN	BB	NAOC	IV	NNPC/MCA-NAOC/02/004/2021	32,600	66.1230	2,155,609.80	1,465,814.66	431,121.96	238,673.18		
4	DUKE OIL COMPANY INC.	26-Feb-21	29-Mar-21	MONTE UDALA	AMB	TEPNG	IV	NNPC/MCA-TEPNG OFRON/02/002/2021	580,000	65.4730	37,974,340.00	26,306,724.04	7,025,252.90		4,642,663.06	251,374.54
SUB-TOTAL									716,200		46,649,398.60	32,205,763.88	8,760,264.62	610,183.05	4,821,812.51	251,374.54

### MCA GAS LIFTING FOR THE MONTH OF FEBRUARY 2021 (100%)

1	2	3	4	5	6	7	8	9	10	11	12	12	13	14	15	16	17
(b)	MCA - GAS											MCA VALUE 100 %	FIRS - GAS @ CIT	DPR- ROYALTY	FIRS - EDU. TAX	RESIDUAL CARRY GAS	SHARE GAS
	CUSTOMER	BIL DATE	DUE DATE	VESSEL	GAS TYPE	PRODUCER	AGR.	INVOICE NO.	QTY IN MMBTU	UNIT PRICE	US\$	US\$	US\$	US\$	US\$	US\$	US\$
1	UNLNG	28-Feb-21	30-Mar-21	PIPELINE	FEEDSTOCK	TEPNG	IV	150101871/087TEPNG		2,639,504.02	736,421.62	184,765.28				1,718,317.12	
SUB-TOTAL									-		2,639,504.02	736,421.62	184,765.28	0.00		0.00	1,718,317.12
GRAND-TOTAL											49,288,902.62	32,942,185.50	8,945,029.90	610,183.05	4,821,812.51	1,909,601.66	







## Appendix J

### JV REPAYMENT AGREEMENT & 3<sup>rd</sup> PARTY LIFTING

N.N.P.C.											
JV REPAYMENT AGREEMENT, 3RD PARTY LIFTING & TRIAL MARKETING FEBRUARY 2021											
1	2	3	4	5	6	7	8	9	10	11	12
	CUSTOMER	B/L DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBL'S	UNIT PRICE	SALES VALUE IN US\$
JV - RA/CHHS/ANTOLINA ACCOUNTS											
1	LITASCO SA	04-Feb-21	06-Mar-21	AQUITAINE	BB	ADDAX	JV	COS/02/06/2021 - NAOC RA	196,780	60.5430	11,913,651.54 NAOC
2	DUKE OIL COMPANY INC.	26-Feb-21	28-Mar-21	MONTE UDALA	AMB	TEPNG	JV	COS/02/01/3/2021 - TEPNG RA	130,940	65.4730	8,573,034.62 TEPNG
3	LITASCO SA	28-Feb-21	30-Mar-21	OTTOMAN INTERGRITY	BB	NAOC	JV	COS/02/01/5/2021 - NAOC RA	165,932	66.1230	10,971,921.64 NAOC
TOTAL									493,652		31,458,607.80
N.N.P.C.											
EGTL LIFTINGS											
	CUSTOMER	B/L DATE	DUE DATE	VESSEL	GAS TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN MT	UNIT PRICE	SALES VALUE IN US\$
1	DUKE OIL COMPANY INC.	17-Feb-21	19-Mar-21	PINE MEADOW	EGTL DIESEL	CNL	JV	COS/02/04/2021-EGTL	39,784.97	508.7325	20,239,905.72
TOTAL									39,785	508.733	20,239,905.72
N.N.P.C.											
NNPC FIRST E&P TRIAL MARKETING LIFTINGS											
1	2	3	4	5	6	7	8	9	10	11	12
	CUSTOMER	B/L DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBL'S	UNIT PRICE	SALES VALUE IN US\$
NNPC FIRST E&P ESCROW ACCOUNT											
1	WITOL SA	12-Jan-21	11-Feb-21								
TOTAL									0		
											TMP





## Appendix J2 JV REPAYMENT AGREEMENT STATUS



### Pre-2016 Cash Call Arrears Repayment: Status as at 31<sup>st</sup> March 2021

<i>All figures in USD (\$)</i>			
	<b>Total</b>		
<b>COMPANY</b>	<b>Negotiated Debt</b>	<b>Total Payment to Date</b>	<b>Outstanding Balance</b>
<b>SPDC*</b>	1,372,505,467	455,300,000	917,205,467
<b>MPN</b>	833,751,722	833,751,722	(0)
<b>CNL**</b>	1,097,509,130	1,042,030,000	55,479,130
<b>TEPNG</b>	610,972,874	379,751,616	231,221,258
<b>NAOC</b>	774,660,000	429,471,471	345,188,529
<b>TOTAL</b>	<b>4,689,399,193</b>	<b>3,140,304,809</b>	<b>1,549,094,384</b>

\* Repayment is from Price Balance Distribution on Project Santolina

\*\* Repayment is from Price Balance Distribution on Projects Cheetah and Falcon

NB: NNPC has fully repaid its cash Call Arrears to MPN and all incremental barrels have reverted to base.

Next update will be available after the May 2021 JMT meeting





# Appendix K

## CRUDE OIL LIFTING FOR THE PAYMENT OF PETROLEUM PROFIT TAX (PPT) FOR THE MONTH OF FEBRUARY 2021 AND EXPECTED REVENUE INTO CBN/FIRS PETROLEUM PROFIT TAX

### ACCOUNT WITH J.P.MORGAN CHASE BANK IN MARCH 2021



CRUDE OIL LIFTING FOR THE PAYMENT OF PETROLEUM PROFIT TAX (PPT) FOR THE MONTH OF FEBRUARY 2021 AND EXPECTED REVENUE INTO CBN/FIRS PETROLEUM PROFIT TAX														
ACCOUNT WITH J.P.MORGAN CHASE BANK IN MARCH 2021														
1	2	3	4	5	6	7	8	9	10	11	12	13	14	
												EXHIBIT VALUE	VALUE PAYABLE IN NARA	
PPT CRUDE														
CUSTOMER	BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBLS	UNIT PRICE	SALES VALUE IN USS			REMARK	
(a)	BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBLS	UNIT PRICE	SALES VALUE IN USS				
1 ULTASCO SA	04-Feb-21	06-Mar-21	AQUITAINE	BB	ADDAK	PSC	FIRS/02/002/2021	100,000	60.5430	6,054,300.00				
SUB TOTAL (a)														
CUSTOMER	BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBLS	UNIT PRICE	SALES VALUE IN USS			REMARK	
INSPE-FIRS MCA (OIL LIFTINGS PPT)	BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	QTY IN BBLS	UNIT PRICE	SALES VALUE IN USS	EXHIBIT VALUE	VALUE PAYABLE IN NARA		
1 MOCOH SAMOCOH OIL	12-Feb-21	13-Mar-21	SEPOL SPIRIT	BONGA	SINERO	PSC	FIRS/DNDP/02/002/2021	951,249	63.9470	60,829,519.80	382.5400	23,269,724,505.44		
SUB TOTAL (b)														
TOTAL														
										1,051,249			66,883,819.80	23,269,724,505.44
MCA OIL LIFTINGS														
CUSTOMER	BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.			VALUE IN USS				
1 ULTASCO SA	04-Feb-21	05-Mar-21	AQUITAINE	BB	NAOC	JV	NNPC/MCA-NAOC/02/002/2021			2,441,335.93			See Appendix K	
2 ULTASCO SA	28-Feb-21	30-Mar-21	OTTOMAN INTERGRITY	BB	NAOC	JV	NNPC/MCA-NAOC/02/003/2021			1,991,889.25			See Appendix K	
3 ULTASCO SA	28-Feb-21	30-Mar-21	OTTOMAN INTERGRITY	BB	NAOC	JV	NNPC/MCA-NAOC/02/004/2021			1,465,814.66			See Appendix K	
4 DIKE OIL COMPANY INC.	26-Feb-21	29-Mar-21	MONTE UDALA	AAB	TEPNG	JV	NNPC/MCA-TEPNG/02/001/2021			26,306,724.04			See Appendix K	
SUB TOTAL (c)														
MCA EDUCATION TAX OIL LIFTINGS														
CUSTOMER	BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.			VALUE IN USS				
1 ULTASCO SA	28-Feb-21	30-Mar-21	OTTOMAN INTERGRITY	BB	NAOC	JV	NNPC/MCA-NAOC/02/003/2021			351,509.87			See Appendix K	
2 ULTASCO SA	28-Feb-21	30-Mar-21	OTTOMAN INTERGRITY	BB	NAOC	JV	NNPC/MCA-NAOC/02/004/2021			258,673.18			See Appendix K	
SUB TOTAL (d)														
MCA GAS														
CUSTOMER	BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.			VALUE IN USS				
1 NLNG	28-Feb-21	30-Mar-21	PIPELINE	FEEDSTOCK	TEPNG	JV	150191871/08/TEPNG			736,421.62			See Appendix K	
SUB TOTAL														
TOTAL payable in (USD)														
TOTAL payable in NGN														
23,269,724,505.44														





# CRUDE OIL & GAS LIFTING FOR THE PAYMENT OF ROYALTY AND ROYALTY COMPONENT OF CARRY GAS VOLUME FOR THE MONTH FEBRUARY 2021 AND EXPECTED REVENUE INTO DPR IN MARCH 2021



1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	525	526	527	528	529	530	531	532	533	534	535	536	537	538	539	540	541	542	543	544	545	546	547	548	549	550	551	552	553	554	555	556	557	558	559	560	561	562	563	564	565	566	567	568	569	570	571	572	573	574	575	576	577	578	579	580	581	582	583	584	585	586	587	588	589	590	591	592	593	594	595	596	597	598	599	600	601	602	603	604	605	606	607	608	609	610	611	612	613	614	615	616	617	618	619	620	621	622	623	624	625	626	627	628	629	630	631	632	633	634	635	636	637	638	639	640	641	642	643	644	645	646	647	648	649	650	651	652	653	654	655	656	657	658	659	660	661	662	663	664	665	666	667	668	669	670	671	672	673	674	675	676	677	678	679	680	681	682	683	684	685	686	687	688	689	690	691	692	693	694	695	696	697	698	699	700	701	702	703	704	705	706	707	708	709	710	711	712	713	714	715	716	717	718	719	720	721	722	723	724	725	726	727	728	729	730	731	732	733	734	735	736	737	738	739	740	741	742	743	744	745	746	747	748	749	750	751	752	753	754	755	756	757	758	759	760	761	762	763	764	765	766	767	768	769	770	771	772	773	774	775	776	777	778	779	780	781	782	783	784	785	786	787	788	789	790	791	792	793	794	795	796	797	798	799	800	801	802	803	804	805	806	807	808	809	810	811	812	813	814	815	816	817	818	819	820	821	822	823	824	825	826	827	828	829	830	831	832	833	834	835	836	837	838	839	840	841	842	843	844	845	846	847	848	849	850	851	852	853	854	855	856	857	858	859	860	861	862	863	864	865	866	867	868	869	870	871	872	873	874	875	876	877	878	879	880	881	882	883	884	885	886	887	888	889	890	891	892	893	894	895	896	897	898	899	900	901	902	903	904	905	906	907	908	909	910	911	912	913	914	915	916	917	918	919	920	921	922	923	924	925	926	927	928	929	930	931	932	933	934	935	936	937	938	939	940	941	942	943	944	945	946	947	948	949	950	951	952	953	954	955	956	957	958	959	960	961	962	963	964	965	966	967	968	969	970	971	972	973	974	975	976	977	978	979	980	981	982	983	984	985	986	987	988	989	990	991	992	993	994	995	996	997	998	999	1000	1001	1002	1003	1004	1005	1006	1007	1008	1009	1010	1011	1012	1013	1014	1015	1016	1017	1018	1019	1020	1021	1022	1023	1024	1025	1026	1027	1028	1029	1030	1031	1032	1033	1034	1035	1036	1037	1038	1039	1040	1041	1042	1043	1044	1045	1046	1047	1048	1049	1050	1051	1052	1053	1054	1055	1056	1057	1058	1059	1060	1061	1062	1063	1064	1065	1066	1067	1068	1069	1070	1071	1072	1073	1074	1075	1076	1077	1078	1079	1080	1081	1082	1083	1084	1085	1086	1087	1088	1089	1090	1091	1092	1093	1094	1095	1096	1097	1098	1099	1100	1101	1102	1103	1104	1105	1106	1107	1108	1109	1110	1111	1112	1113	1114	1115	1116	1117	1118	1119	1120	1121	1122	1123	1124	1125	1126	1127	1128	1129	1130	1131	1132	1133	1134	1135	1136	1137	1138	1139	1140	1141	1142	1143	1144	1145	1146	1147	1148	1149	1150	1151	1152	1153	1154	1155	1156	1157	1158	1159	1160	1161	1162	1163	1164	1165	1166	1167	1168	1169	1170	1171	1172	1173	1174	1175	1176	1177	1178	1179	1180	1181	1182	1183	1184	1185	1186	1187	1188	1189	1190	1191	1192	1193	1194	1195	1196	1197	1198	1199	1200	1201	1202	1203	1204	1205	1206	1207	1208	1209	1210	1211	1212	1213	1214	1215	1216	1217	1218	1219	1220	1221	12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**Appendix N**  
**PIPELINE REPAIRS AND MANAGEMENT COSTS – December 2020**



PIPELINE REPAIRS AND MANAGEMENT COSTS		
S/N	DETAILS	Dec-20
		NAIRA
1	Security and Maintenance	1,813,241,079.66
2	Pipeline and other Facilities Repairs	-
3	Marine Distribution	-
4	Pipeline Management cost	-
5	Strategic Holding	1,867,205,844.18
	<b>TOTAL</b>	<b>3,680,446,923.84</b>



## Appendix O FAAC DISTRIBUTION IN APRIL 2021



NAPIMS FUNDING SCHEDULE FOR THE MONTH OF MARCH, 2021 FUNDING (APRIL, 2021 FAAC)

ITEMS	ACTUAL FUNDING				VARIANCE (=N=M.n.)
	VALUE IN (US\$ M.n)	VALUE IN (=N=M.n)	NARRA EQUIV. (=382.54=N=M.n.)	MONTHLY BUDGET (=N=M.n.)	
T1 & T2	108,762,840.00	45,947,079,100.00	87,553,215,913.60	172,666,666,666.67	(85,113,450,753.07)
Balance after T1 AND T2	70,786,238.56	3,056,995,349.91	30,135,563,048.65	30,493,746,753.67	(358,183,705.02)
Total (Cost Recovery)	179,549,078.56	49,004,074,449.91	117,688,778,962.25	203,160,413,420.33	(85,471,634,458.08)
National Domestic Gas Development	9,802,680.00	2,366,061,840.00	6,115,979,047.20	6,725,382,253.67	(609,403,206.47)
Gas Infrastructure Development	7,183,020.23		2,747,792,560.39	5,076,697,833.33	(2,328,905,272.94)
Crude Oil Pre-Export Inspection Agency Expenses(NESS FEES)		462,322,732.03	462,322,732.03	854,166,666.67	(391,843,934.64)
Frontier Exploration Services	5,895,417.05		2,255,232,839.17	4,166,666,666.67	(1,911,433,827.49)
Renewable Energy Development(RED)		137,569,203.19	137,569,203.19	254,166,666.67	(116,597,463.48)
Pre-Export Financing	26,141,057.14	-	10,000,000,000.00	5,000,000,000.00	5,000,000,000.00
Refinery Rehabilitation	21,764,064.13	7,708,241.36	8,333,333,333.33	8,333,333,333.33	-
Nigeria Morocco Pipeline		83,333,333.33	83,333,333.33	83,333,333.33	-
Sub-Total (Govt. Priority Proj.)	70,786,238.56	3,056,995,349.91	30,135,563,048.65	30,493,746,753.67	(358,183,705.02)
Total (JV Cost Recovery)	179,549,078.56	49,004,074,449.91	117,688,778,962.25	203,160,413,420.33	(85,471,634,458.08)





## NNPC VALUE SHORT FALL-FEBRUARY, 2021

S/NO	IMPORT VESSEL	LANDING COST	VESSEL	B/L QUANTITY	SELLING PRICE	OBS VOL (LTRS)	LOSS (N'Million)	REMARK
1	PALAWAN STAR (ROB)	157.13	PALAWAN STAR (ROB)	39,960.031	128	53,586,402	(1,560,971,877.76)	ROB DISCHARGE
2	MINDORO STAR (ROB)	155.13	MINDORO STAR (ROB)	24,980.961	128	33,499,469	(908,840,585.86)	ROB DISCHARGE
3	ALPINE LIBERTY (ROB)	155.76	KOWIE	6,996.853	128	9,382,780	(260,465,969.27)	ROB DISCHARGE
4	OKYROE (ROB)	158.61	OKYROE (ROB)	39,895.255	128	53,499,537	(1,637,620,826.19)	ROB DISCHARGE
		157.97	ZONDA	14,000.000	128	18,774,000	(562,656,780.00)	ROB DISCHARGE
5	BW THAMES (ROB)	157.97	BW THAMES (ROB)	8,640.580	128	11,587,018	(347,262,922.87)	ROB DISCHARGE
6	IONINAN STAR	159.03	IONINAN STAR	37,861.746	128	50,772,601	(1,575,473,821.01)	FULL CARGO DISCHARGE
7	ALABAMA STAR	158.78	ALABAMA STAR	59,993.714	128	80,451,570	(2,476,299,339.19)	FULL CARGO DISCHARGE
8	ORWELL	159.03	ORWELL	36,996.300	128	49,612,038	(1,539,457,386.37)	FULL CARGO DISCHARGE
9	PGC ALEXANDRIA	159.03	PGC ALEXANDRIA	59,862.152	128	80,275,146	(2,490,931,040.67)	FULL CARGO DISCHARGE
10	ATLAS	159.27	ATLAS	32,909.424	128	44,131,538	(1,380,079,370.03)	FULL CARGO DISCHARGE
11	HOUSTON STAR	159.27	HOUSTON STAR	59,994.059	128	80,452,033	(2,515,892,200.07)	FULL CARGO DISCHARGE
12	STI DUCHESSA	158.29	STI DUCHESSA	37,960.941	128	50,905,622	(1,541,743,380.12)	FULL CARGO DISCHARGE
13	STI GARNET	158.29	STI GARNET	37,896.961	128	50,819,825	(1,539,144,900.24)	FULL CARGO DISCHARGE
14	ETERNA SUNSHINE	158.46	ETERNA SUNSHINE	38,000.000	128	50,958,000	(1,551,936,574.08)	FULL CARGO DISCHARGE
15	PYXIS EPSILON	158.29	PYXIS EPSILON	37,981.819	128	50,933,619	(1,542,591,317.96)	FULL CARGO DISCHARGE
16	HORIZON ATHENA	159.03	HORIZON ATHENA	37,959.112	128	50,903,169	(1,579,521,069.63)	FULL CARGO DISCHARGE
17	ELANDRA PALM	158.84	ELANDRA PALM	30,412.637	128	40,783,346	(1,257,773,451.59)	FULL CARGO DISCHARGE
18	TORM HADRADA	159.67	TORM HADRADA	38,720.461	128	51,924,138	(1,644,489,380.96)	FULL CARGO DISCHARGE
19	PINE OUA	167.11	PINE OUA	39,897.260	128	53,502,226	(2,092,472,045.56)	FULL CARGO DISCHARGE
20	HELLAS CALAFIA	162.97	HELLAS CALAFIA	39,673.980	128	53,202,807	(1,860,502,167.08)	FULL CARGO DISCHARGE
21	STI LEROCHE	170.86	STI LEROCHE	38,000.000	128	50,958,000	(2,184,059,880.00)	FULL CARGO DISCHARGE
22	NAVE RIGEL	161.14	NAVE RIGEL	59,959.040	128	80,405,073	(2,664,624,107.29)	FULL CARGO DISCHARGE
23	BW LENA	162.09	BW LENA	59,989.420	128	80,445,812	(2,742,397,738.58)	FULL CARGO DISCHARGE
24	PIKE	162.97	PIKE	59,901.750	128	80,328,247	(2,809,078,788.85)	FULL CARGO DISCHARGE
25	JURKALINE	166.23	JURKALINE	38,000.000	128	50,958,000	(1,948,124,340.00)	FULL CARGO DISCHARGE
26	ARIEL	170.48	ARIEL	60,000.000	128	80,460,000	(3,417,940,800.00)	FULL CARGO DISCHARGE
27	TWINKLE STAR	171.39	TWINKLE STAR	15,273.000	128	20,481,093	(888,674,625.27)	PART CARGO DISCHARGE
29	FREIGHT MARGIE	170.86	FREIGHT MARGIE	15,000.000	128	20,115,000	(862,128,900.00)	PART CARGO DISCHARGE
30	FLAGSHIP WILLOW	171.57	FLAGSHIP WILLOW	15,214.385	128	20,402,490	(888,936,501.72)	PART CARGO DISCHARGE
31	AMBER	169.34	AMBER	34,999.999	128	46,934,999	(1,940,292,844.56)	PART CARGO DISCHARGE
32	AMALIA	170.21	AMALIA	37,951.541	128	50,893,016	(2,148,194,225.66)	PART CARGO DISCHARGE
33	TEAM CAVATINA	170.86	TEAM CAVATINA	19,255.401	128	25,821,493	(1,106,709,178.88)	PART CARGO DISCHARGE
34	STI BLACKHAWK	171.36	STI BLACKHAWK	15,000.000	128	20,115,000	(872,186,400.00)	PART CARGO DISCHARGE
35	SAUGER	171.35	SAUGER	25,308.051	128	33,938,096	(1,471,216,478.55)	PART CARGO DISCHARGE
36	PLOUTOS	170.85	PLOUTOS	45,000.000	128	60,345,000	(2,585,783,250.00)	PART CARGO DISCHARGE
				<b>1,299,446,833</b>	4608	<b>1,742,558,203</b>	<b>(60,396,474,465.87)</b>	

