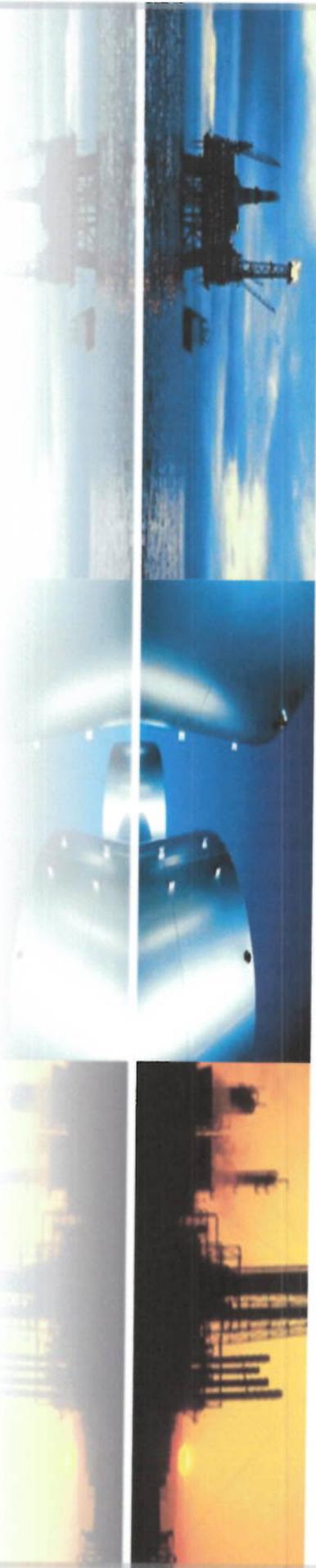




**NNPC PRESENTATION TO THE
FEDERATION ACCOUNT ALLOCATION COMMITTEE (FAAC)
MEETING OF 17TH & 18TH MARCH 2021**



**NNPC JANUARY 2021 CRUDE OIL AND GAS SALES AND PROCEEDS
RECEIVED IN FEBRUARY 2021**

NNPC

Restricted Circulation Please



MARCH 2021 FAAC EXECUTIVE SUMMARY



MARCH 2021 FAAC EXECUTIVE SUMMARY

SUMMARY OF JANUARY 2020 CRUDE OIL AND GAS SALES/RECEIPTS IN FEBRUARY 2021

Description	Unit	JANUARY 2021 SALES			FEBRUARY 2021 RECEIPTS			Ref	DECEMBER 2020 SALES		VARIANCE %
		Volume	%	USD	NGN	NGN Equiv.	NAIRA EQUIV.		VARIANCE %		
SALES											
Export Crude Oil	BBL/S	572,275.00	9%	30,993,088.05	11,742,661,200.38	9,216,779,151.50	27.41%				
Domestic Crude Oil (Due in APRIL 2021)	BBL/S	5,742,087.00	91%	326,134,455.49	123,604,958,631.47	145,094,050,519.92	-14.81%				
Sub-total (a)	BBL/S	6,314,362.00	100%	357,127,543.54	135,347,619,831.85	154,310,829,668.76	-12.29%				
Export Gas (NG/LP/GE/GTL)	MT/S	-	-	-	-	-	-				
Domestic Gas (NG/LP/GE/GTL)	MT/S	41,988,196.08	-	52,244,445.24	19,794,375,412.53	18,315,896,495.23	8.07%				
Sub-total (b)	MT/S	7,000.00	-	52,244,445.24	20,845,948,123.95	19,213,927,302.17	8.49%				
Total Oil & Gas (c) = (a) + (b)	BBL/S	-	-	409,371,988.78	156,193,567,955.80	173,524,756,970.93	-9.99%				
REVENUE											
Export Crude Oil	USD	30,993,088.05									
Export Gas (NG/LP/GE/GTL)	USD	50,190,462.30									
Domestic Crude Oil (Due in APRIL 2021)	USD	326,134,455.49									
Domestic Gas (NG/LP/GE/GTL)	USD	52,244,445.24									
Total Oil & Gas Export (d)	USD	81,183,550.35									
Other Receipts	USD	3,166,737.64									
Gross Oil & Gas Export (e)	USD	84,350,287.99									
Domestic Crude Oil (November 2020)	USD	84,350,287.99									
Domestic Gas (NG/LP/GE/GTL)	USD	155,860,150,316.37									
Domestic Gas and Other Receipts	USD	1,051,572,711.42									
Total Oil & Gas Domestic (f)	USD	2,323,445,001.80									
Gross Revenue Oil & Gas (g) = (e) + (f)	USD	159,235,168,029.59									
JV Cost Recovery (T1/T2) (h)	N/S	84,350,287.99									
Strategic Holding Cost	N	2,183,225,716.58									
Pipeline Management Cost	N	-									
Pipeline Operations, Repair & Maintenance Cost	N	2,011,301,570.77									
Total Pipeline Repairs & Management Cost (i)	N	4,194,527,287.35									
Product Losses	N	1,618,389,624.90									
NNPC Value Shortfall	N	25,374,228,794.87									
Total Products Losses and Value Shortfall(j)	N	26,992,618,419.77									
Total Deductions (k) = (h) + (i) + (j)	N	84,350,287.99									
Total Available for Payment and Remittance (l) = (g) - (k)	N/S	80,446,475,444.71									
GOVT. PRIORITY PROJECTS	N/S			16,285,328,638.24							
DPR (Royalty)	N/S			18,880,488,585.32							
ITRS (Taxes)	N/S			31,478,120,076.86							
Total Statutory Payments (NNPC Profit) Transfer to Federation Accounts including PSC and Misc.	N/S			50,358,608,662.19							
Total Remittance	N/S			13,802,538,144.29							
Exchange Rate USD/NGN as advised by CBN @				378.88							



NOTES TO THE MARCH 2021 FAAC EXECUTIVE SUMMARY



1. Crude Oil and Gas Sale

- The overall NNPC Crude Oil lifting of **6.31Mbbbls** (Export & Domestic Crude) in January 2021 recorded 12% decrease relative to the **8.04Mbbbls** lifted in December 2020.

1. Sales Receipt

- Export Crude Oil: Crude Oil export revenue received in February 2021 amounted to **\$30.99Mn** equivalent to **₦11.74Bn**. This represents a 27.4% increase compared to January 2021.
- Gas: Domestic Gas receipts in the month was **₦2.3Bn**.
- NLNG: Feedstock valued at **\$52.24Mn** was sold to NLNG during the period out of which **\$50.19Mn** was received during the month. The difference being MCA obligations, Gas reconciliation and Credit Notes.
- Other Receipts: The sum of **\$3.17Mn** being miscellaneous receipts, Gas and Ullage fees and Interest income was received in February 2021 (See Appendix D).
- In the month of January 2021, NNPC recorded value short fall of **₦25,374,228,794.87** and this has been deducted from February 2021 Proceeds. Meanwhile the February, 2021 value short fall of **₦73,128,435,015.44** will be deducted from March, 2021 proceeds.

NOTES TO THE FAAC TABLES

COMD REPORT OF EVENTS THAT AFFECTED PRODUCTION IN JANUARY, 2021

TERMINAL	EVENT/ INCIDENTS	PERIOD AFFECTED	PRODUCTION SHUT-IN (LOSSES)	TERMINAL TOTAL SHUT-IN/ LOSSES IN BBLs	REMARK
FORCADOS	1 SPDC declared Force Majeure (FM) at 1000hrs of 14/01/21 due to shutdown of Trans Forcados Pipeline ("TFP") as a result of community issues on 10/01/2021 over outstanding payments.	14/01/21 - 17/01/21 (4 days)	240,000	240,000	Cumulative loss of production within the period
ABO	2 Production was on total shutdown from 10/01/2021 to due to non-availability of boiler to power the turbine generator for export.	29/12/20 -10/01/20 (10 days)	200,000	398,000	Cumulative loss of production within the period (20kbd for 10 days)
		10/01/21 - 19/01/21 (9 days)	198,000		Cumulative loss of production within the period.
YOHO	3 Production was on shutdown from 24/12/20 to 05/01/21 due to flare management.	24/12/20 -05/01/21 (5 days in January)	155,000	589,000	Cumulative loss of production within the period (shut-in of 31kbd for 5 days)
		18/01/21 - 31/01/21	434,000		Cumulative loss of production within the period.
AGBAMI	4 Production was shut down by separator about 30kbd due to Emergency shut down (ESD) at the plant as a	7/1/2021	50,000	50,000	Shut-in of 50kbd for 1 day
PENNINGTON	5 Production of about 25kbd was shut-down due to CONOIL inability to secure Q1 2021	10/01/21 -18/01/21	200,000	200,000	Shut-down of 25kbd for 8 days
UGO OCHA	6 Jones Creek and O'didi Flow stations reopened on 05/01/21 after the shut down on 05/01/21 due to tank top at NY REMIL.	05/01/2 - 07/01/21 (2 days)	70,000	70,000	Cumulative loss of production within the period
QUA IBOE	7 Production shutdown due to fire incident on 12/12/2020 - 10/01/2021.	10 days	2,100,000	2,100,000	Cumulative loss of production within the period
IMA	8 Controlled shut down for maintenance	14/09/19 - Date (31 days in January)	31,000	31,000	Shut-in of 1kbd for 31days
TOTAL LOSS (IN BBLs)			3,678,000	3,678,000	



NOTES TO THE MARCH 2021 FAAC TABLES



For More Details, please refer to the underlisted appendices

1	Appendix A	Analysis of Receipts Due in February, 2021
2	Appendix B	Crude Oil Sales Profile for the month of January 2021
3	Appendix C	Gas Sales Profile for the month of January 2021
4	Appendix D	Summary of Export Receipts and Other Receipts in February 2021
5	Appendix E	Domestic Crude Cost Due, Gas Revenue and Other Miscellaneous Naira Receipts
6	Appendix F	Statement of JV Cost Recovery Funding as February, 2021
7	Appendix G	Government Priority Projects Monthly Status Updates
8	Appendix H	Petroleum Products Losses
9	Appendix I	MCA Crude Oil & Gas Lifting Profile for the month of January 2021
10	Appendix J	Repayment Agreement Lifting
11	Appendix K	Crude Oil & Gas Lifting for the payment of PPT for January 2021
12	Appendix L	Crude Oil & Gas Lifting for the payment of Royalty for January 2021
13	Appendix M	Crude Oil and Gas Revenue
14	Appendix N	Pipeline Repairs and Management
15	Appendix O	FAAC Distribution in February, 2021 Funding (March 2021 FAAC)
16	Appendix P	NNPC Value Short- Fall January, 2021

The above tables and notations are presented to you for your kind consideration and adoption.

Bello Abdullahi
For: Chief Financial Officer



Appendix A

Analysis of Receipts Due in February 2021



Summary of Receipts & Remittances Due in February 2021

Segregation of February 2021 Crude Oil, Gas & Other Receipts						
Description	JV CRUDE	JV GAS	PSC	MISC	TOTAL	
	Gross Revenue	166,545,357,436.75	20,067,735,067.65	- NGN -	3,523,258,558.84	191,193,805,143.24
Less: Royalty	32,594,268,886.02	1,329,807,791.87	0.00	0.00	33,924,076,677.89	
JV Cost Recovery (T1 & T2)	71,004,553,339.53	8,555,630,651.88	-	-	79,560,183,991.41	
Profit before Tax	62,946,535,211.20	10,182,296,623.89	1,057,454,080.00	3,523,258,558.84	77,709,544,473.94	
Tax	53,504,554,929.52	3,054,688,987.17	0.00	0.00	56,559,243,916.69	
Profit after Tax	9,441,980,281.68	7,127,607,636.73	1,057,454,080.00	3,523,258,558.84	21,150,300,557.25	

DESCRIPTION	Analysis of February 2021 Appropriations				TOTAL
	COSTS	ROYALTY	TAX	JV PROFIT	
Gross Contribution		33,924,076,677.89	- NGN -	16,569,587,918.41	107,052,908,512.99
Less: Priority Project	16,285,328,638.24	5,160,670,038.04	56,559,243,916.69	2,520,633,847.32	16,285,328,638.24
Strategic Holding Cost	2,183,225,716.58	691,844,039.02	1,153,463,250.50	337,918,427.06	2,183,225,716.58
Pipeline Management Cost		2,011,301,570.77	-	311,308,106.15	2,011,301,570.77
Pipeline Operations, Repairs & Maintenance Cost		1,618,389,624.90	1,062,630,597.44	250,493,420.02	1,618,389,624.90
Crude Oil & Product Losses		25,374,228,794.87	8,040,858,443.14	3,927,408,612.42	25,374,228,794.87
NNPC Value Short Fall		47,472,474,345.36	15,043,588,092.57	7,347,762,412.96	47,472,474,345.36
Total Deduction (excluding T1/T2)		18,880,488,585.32	31,478,120,076.86	9,221,825,505.45	59,580,434,167.63
Net Contribution					

Contribution to Federation by Segment					
JV Contribution					
Description	Total Post-Appropriation Contribution [NGN]	Post-Appropriation Contribution %	Crude	Gas	
Royalty	18,880,488,585.32	31.69%			
Tax	31,478,120,076.86	52.83%	28,093,070,476.90	3,385,049,599.96	
Profit	9,221,825,505.45	15.48%			
JV Total Contribution (a)	59,580,434,167.63	100%			
PSC/Misc. Contribution					
PSC	1,057,454,080.00				
Mis	3,523,258,558.84				
PSC/Misc. Total Contribution (b)	4,580,712,638.84				
Total Contribution to Federation (a+b+c)	64,161,146,806.48				



Appendix A2 Summary of Federation Oil & Gas Lifting



Summary of Federation Crude Oil & Gas Liftings

S/N	Crude Oil Sales	Volume (Bbls)			Value (USD)		
		JANUARY 2021	DECEMBER 2020	Variance	JANUARY 2021	DECEMBER 2020	Variance
1	Federation Export	572,275	497,135	75,140.00	30,993,088.05	24,318,678.49	6,674,409.56
2	Domestic Crude	5,742,087	7,538,735	(1,796,648.00)	326,134,455.49	382,833,906.39	(56,699,450.89)
3	Modified Carry Arrangement (MCA) Oil	570,000	-	570,000.00	31,043,340.00	-	31,043,340.00
4	Projects / RA	2,125,294	1,349,016	776,278.00	122,009,014.62	67,095,533.57	54,913,481.06
5	CJ Blend Trial Marketing	650,581	-	650,581.00	34,839,913.71	-	34,839,913.71
JV Sub-total		9,660,237	9,384,886	275,351	545,019,812	474,248,118	70,771,693.43
6	FIRS - PSC Tax Oil	-	2,430,890	(2,430,890)	0.00	124,654,774.88	(124,654,774.88)
7	DDPR - Royalty & Con.	3,906,978	1,696,480	2,210,498	219,364,293.36	87,327,178.08	132,037,115.28
PSC & Others Sub-total		3,906,978	4,127,370	(220,392)	219,364,293.36	211,981,952.96	7,382,340.40
Total Crude Sales		13,567,215	13,512,256	54,959	764,384,105.24	686,230,071.41	78,154,033.83
Gas Sales							
		Volume	Volume	Variance	Value (USD)	Value (USD)	Variance
S/N		JANUARY 2021	DECEMBER 2020		JANUARY 2021	DECEMBER 2020	
1	LPG/NGL [MT]	7,000	7,001	(1.00)	2,689,100.40	2,487,786.17	201,314.23
2	EGTL/EGP Products [MT]	26,624	102,822	(76,198.75)	12,775,336.38	41,714,887.93	(28,939,551.55)
2	NLNG Feed Stock Gas [BTU]	41,988,196	41,239,196	749,000.45	52,244,445.24	48,326,745.37	3,917,699.87
3	Project Falcon - Escrow	49,789	52,325	(2,535.72)	22,715,652.15	20,563,020.58	2,152,631.57
TOTAL GAS SALES					90,424,534.17	91,375,549.51	(22,667,905.88)
Total Crude Oil& Gas Sales					854,808,639.40	974,110,124.75	55,486,127.95



Appendix B

January 2021 Crude Oil Export & Domestic Crude Sales



January 2021 Crude Oil Exports Payable in February 2021

Fiscal Regime	Operator	Volume (Bbls)	Value	Receipt	Variance	Remark
			- USD -			
JV	CNL	484,106	26,123,327.97	26,123,327.97	-	
	TEPNG	38,169	2,078,760.08	2,078,760.08	-	
JV Sub-total		522,275	28,202,088.05	28,202,088.05	-	
PSC	SEPPCO	50,000	2,791,000.00	2,791,000.00	-	
PSC Sub-total		50,000	2,791,000.00	2,791,000.00	-	
Total		572,275	30,993,088.05	30,993,088.05	-	

January 2021 Domestic Crude Oil Payable in April 2021

Fiscal Regime	Operator	Volume (Bbls)	USD Value	NGN Equiv.	Remark
JV	BELEMA	118,000.00	6,573,244.00	2,491,259,476.00	January 2021 Domestic Crude Oil Payable in April 2021 by NNPC in line with the 90 days payment terms.
	CNL	1,897,471.00	106,498,405.99	40,362,895,868.69	
	EROTON	247,500.00	13,776,026.00	5,221,113,854.00	
	MPN	950,729.00	55,584,370.99	21,066,476,603.32	
JV	SEPLAT	77,000.00	4,283,587.00	1,623,479,473.00	
	SPDC	1,652,380.00	94,938,607.60	35,981,732,281.92	
	TEPNG	799,007.00	44,480,213.92	16,858,001,074.54	
JV - SUBTOTAL		5,742,087.00	326,134,455.49	123,604,958,631.47	
Total		5,742,087.00	326,134,455.49	123,604,958,631.47	



Appendix C January 2021 Export & Domestic Gas Sales



January 2021 Export & Domestic Gas Sales

NLNG FEEDSTOCK						
Fiscal Regime	Operator	Volume (MBTU)	Value	Receipt	Variance	REMARKS
			- USD -			
JV	SPDC	31,197,842.48	37,942,143.38	37,942,143.38	-	
	TEPNG	10,790,353.60	14,302,301.86	12,248,318.91	2,053,982.95	Less transfers to MCA - OML 58 Upgrade
Sub-total (b)		41,988,196.08	52,244,445.24	50,190,462.29	2,053,982.95	
Export Gas Total (d) = a+b+c			52,244,445.24	50,190,462.29	2,053,982.95	
NGL/LPG DOMESTIC (Export Payable in Naira)						
Fiscal Regime	Operator	Volume (MT)	Value	Receipt	Variance	Remark
			- NGN -			
JV	MPN	7,000	1,051,572,711.42	1,051,572,711.42	-	
Domestic Gas Sub-total (e)		7,000	1,051,572,711.42	1,051,572,711.42	-	



Appendix D February 2021 Crude Oil, Gas, & Other Receipts



February 2021 Crude Oil, Gas, & Other Receipts

Category	Description	USD		NGN		Equiv. NGN
Crude Oil	JV		28,202,088.05		-	10,685,207,120.38
	PSC / SC		2,791,000.00		-	1,057,454,080.00
	MF (ORRD) & OTHERS		-		-	-
Sub-total (a)			30,993,088.05		-	11,742,661,200.38
Gas	JV NGL/LPG Export		-		1,051,572,711.42	-
	NLNG Feedstock		50,190,462.29		-	19,016,162,352.44
Sub-total (b)			-		1,051,572,711.42	-
Other Receipts	N-GAS		2,134,760.84		0.00	19,016,162,352.44
	TEPNG		781,520.45			808,818,187.06
	INTEREST PAYMENT JP MORGAN CRUDE		25.81			296,102,468.10
	INTEREST PAYMENT JP MORGAN GAS A/C		430.54			9,778.89
	BONO ENERGY 1ST LIFTING DEPOSIT		250,000.00			163,123.00
Sub-total (c)			50,190,462.29		0.00	1,199,813,557.04
Sub-total (d)			3,166,737.64		0.00	1,199,813,557.04
Total (e) = a+b+c+d			84,350,287.98		1,051,572,711.42	31,958,637,109.86



RECONCILED RECEIPTS OF DOMESTIC CRUDE COST, GAS REVENUE AND OTHER MISC. RECEIPTS

Appendix E

CUSTOMER	QTY IN BBL'S	AVERAGE PRICE/BBL'S	SALES VALUE IN \$	BI-DIRECT VALUE \$/1000 BBL'S	VARIANCES	RATE TO NAIRA	VALUE IN NAIRA	REMARKS
A DOMESTIC CRUDE (November 2020)								
1 DSDP Cargoes	9,531,950	43.1216	411,240,502.15	\$285,958,500	(\$125,282,002.15)	379.00	155,860,150,316.37	
2 Refinery Delivery	0.00	0.0000	0.00	0.00	0.00	0.00	0.00	
TOTAL (A)	9,531,950	43.1434	411,240,502.15	285,958,500.00	(125,282,002.15)	379.0000	155,860,150,316.37	
DOMESTIC GAS & OTHER RECEIPTS								
DESCRIPTION								
VALUE DATE								
GAS (NG/L/PG, JVC A/C								
OTHER DOMESTIC GAS RECEIPTS								
MISCELLANEOUS								
OTHERS								
JVMISC INCOME								
ST/B-TOTAL								
REMARKS								
1 NNPC SHARE OF EQUITY GAS REVENUE	1-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
2 NNPC SHARE OF EQUITY GAS REVENUE	5-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
3 NNPC SHARE OF EQUITY GAS REVENUE	8-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
4 NNPC SHARE OF EQUITY GAS REVENUE	8-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
5 NNPC SHARE OF EQUITY GAS REVENUE	8-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
6 NNPC SHARE OF EQUITY GAS REVENUE	10-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
7 NNPC SHARE OF EQUITY GAS REVENUE	12-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
8 NNPC SHARE OF EQUITY GAS REVENUE	17-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
9 NNPC SHARE OF EQUITY GAS REVENUE	22-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
10 NNPC SHARE OF EQUITY GAS REVENUE	25-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
11 NNPC SHARE OF EQUITY GAS REVENUE	25-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
12 NNPC SHARE OF EQUITY GAS REVENUE	25-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
13 NNPC SHARE OF EQUITY GAS REVENUE	26-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
14 TECHNO OIL	1-Feb-21	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	NAIRA	
TOTAL (B)		1,051,572,711.42	2,333,445,001.80	-	-		3,375,017,713.22	
(TOTAL A+B)							159,235,168,029.59	



Appendix F
STATEMENT OF JV COST RECOVERY & GOVERNMENT PRIORITY PROJECTS (February 2021)



STATEMENT OF COST RECOVERY & GOVERNMENT PRIORITY PROJECT JANUARY-DECEMBER, 2021

Month	Description	2021 Appropriation	Calendarized Cost Recovery & Govt Priority Projects	Actual Funding Level	Actual Dollar Equivalent Funding Level @ CBN Rate	Actual Funding Level	Actual Functional Dollar Funding Level	Short-fall in Funding
	2020 JV Cost Recovery for T1+T2 & Others Federally Funded Upstream Project(Incl Pre-Export)	\$ 6,432,519,606.13	US\$	=N=	US\$	US\$	US\$	US\$
			(a)	(b)	(c) = (b)/EX@CBN	(d)	(e) = (c)+(d)	(f) = (a)-(e)
January	Monthly Funding		536,043,307.18	74,324,054,125.01	196,105,683.71	80,318,774.73	276,424,458.44	(259,618,848.74)
February			536,043,307.18	63,886,875,515.99	168,566,953.87	84,350,287.99		
	Total		1,072,086,614.36	138,210,929,641.01	364,672,637.58	164,669,062.72	276,424,458.44	(259,618,848.74)

3. Other Federally funded upstream projects are Gas Infrastructure Development, Brass LNG, Crude Oil Pre-Export Inspection Agency Expenses, Frontier Exploration Services, EOTL Operating Expenses and NISS Fee. Pipeline Security and maintenance excluded.



Appendix G (1) GOVERNMENT PRIORITY PROJECT MONTHLY STATUS UPDATE



S/N	PROJECT TITLE	STRATEGIC PROJECT LOCATION	COMPLETION THRESHOLD FOR PROJECT	FINANCIAL DETAILS						PROJECT STAGE (Percentage of Completion)	STATUS (OUTSTANDING WORKS)			
				PROJECT VALUE	JAN. DEC. 2020		FEB. 2021		JAN. - FEB. 2021			INCEPTION TO 2021		
				US\$ M.	US\$ M.	NGN M.	US\$ M.	NGN M.	US\$ M.	NGN M.	US\$ M.	NGN M.	US\$ M.	NGN M.
GAS INFRASTRUCTURE DEVELOPMENT														
1	Escravos-Lagos Pipeline Expansion Phase I (ELP I)	Delta and Edo States	Q4 2020	283.92	-	-	-	-	-	-	221.42	4,841.22	99.02%	Project Closed out - Payments due to Contractor based on works carried out. - Commence of bonding commissioning activities on the ELP I contract including fencing and Cathodic protection (\$2.45M).
2	Escravos-Lagos Pipeline Expansion Phase II (ELP II)	Delta Edo Ondo Ogun and Lagos States	Q4 2020	644.00	0.48	1,084.48	101.38	101.38	397.47	12,993.94	99.70%	- Includes direct payment for 24thiers final milestone - Contractor failed to provide Bank Guarantee as stipulated in the Contract within its validity period. - New strategy: FEED for EWCF, optimization of OWP and WGP approval		
3	40x30KM Ogidu-Wari Expansion Pipeline (OWEP), Escravos/Wari/Ogidu Expansion Pipeline (EWOP)	Delta State	TBD	130.20	-	-	-	-	24.07	747.22	N/A	N/A		
4	TNGP-QOOR (24x42KM Cow Home Chromal-Alibi-Obigbo Node) + (36x132KM OI - Obigbo Node) - (40x88KM Obigbo Node - OI/O3 CTMS) + (Ojigbo node Compressor Station)	Cross River and Rivers States	TBD	-	-	-	-	-	-	-	-	-	N/A	- QOOR: FEED re-valuation - AKK: ROW re-valuation balance payments and claims - AKK: Outstanding Survey Payments
5	TNGP-Phase 1: (A) 36x140KM/Obigbo Node-Umuho-Apobura pipeline (OUA)	Rivers, Abia, Enugu and Kogi States	TBD	\$155.00	3.03	1,263.30	-	-	117.14	3,479.27	N/A	N/A		
6	TNGP-Phase 1: (B) 40x614KM Apobura-Kaduna-Kano (AKK)	Kogi/Kaduna/Kano States and FCT	Q1 2023	-	-	-	-	-	-	-	-	-	10.68%	
7	Gas Supply to INPE Egbeema	Rivers and Imo States	TBD	40.00	-	-	-	-	8.30	-	-	-	N/A	- Payment for security and storage of line pipes
8	Ogidu/Wari/Delta Gas City & Industrial Park/Port Facilities (GRIP)	Delta State	TBD	2,000.20	-	-	-	-	11.44	9,172.62	Expected to commence Q4 2021	Completed to	- Additional studies for: Relocation of pipelines, Coastal Marine and Logistics, Water Solutions and GoodTech/Sol Inv Estimation Studies - Payment for Construction works at CTMS. This includes mechanical, civil and installation works - Considered Civil works, the CTMS bids and payment for FID and remediation of the CTMS BPs 251	
9	Obidju/Obikom/Ocean (OBS)	Rivers/Delta States/Edo	Q4 2020; Q4 2021	988.83	19.34	1,898.34	45.34	45.34	588.93	51,713.31	97.47%	97.27%	- Execution of Engineering, Procurement & Construction, Project Management, Consultancy services and Payment of balance line pipes for ANOH/O3 CTMS This includes FIDC for both Pipeline Project, ANOH line pipes contract and ANOH P/MC - Egsima Pipeline storage security and logistics - Engineering document alignment and review concluded on 7/02/2020 - Line pipe stringing on the ROW commenced and 500 metres laid - River state ROW gazetted	
10	OBS Gas Supply Lines: OBS-OBS CTMS & ANOH-OBS CTMS	Rivers State Imo and Rivers States	Q4 2021	118.40	16.78	1,228.36	0.16	104.86	0.16	104.86	3272	2,437.99	37.50%	

.....Continued



Appendix G (2) GOVERNMENT PRIORITY PROJECT MONTHLY STATUS UPDATE



S/N	PROJECT TITLE	STRATEGIC PROJECT LOCATION	COMPLETION TIMELINE FOR STRATEGIC PROJECT	FINANCIAL DETAILS												PROJECT STAGE PERCENTAGE COMPLETE %	STATUS (OUTSTANDING WORKS)
				PROJECT VALUE		JAN. DEC. 2020		FEB. 2021		JAN. - FEB. 2021		Inception to 2021		PROJECT STAGE PERCENTAGE COMPLETE %			
				US\$ M.	NGN M.	US\$ M.	NGN M.	US\$ M.	NGN M.	US\$ M.	NGN M.	US\$ M.	NGN M.				
GAS INFRASTRUCTURE DEVELOPMENT																	
11	Erakoros - Lagos Pipeline Expansion Phase II (ELP II) Compressor	Delta/Edo/Ondo/Ogun/Lagos States	Q3 2023	415.34	0.33	13.98	1.32	1.32	0.33	13.30	Expected to Commence Q2 2021	- EIA - Survey Works: topo and geotech - Project Management/Consultancy services - FEED Update					
12	Trans-Saharan Gas Pipeline (TSGP) (Nigeria-Mozambique Gas Pipeline Project)	Offshore	TBD	13,000.00	1.00	-	-	-	3.50	-	N/A	Phase II: Front End Engineering ongoing					
13	ELP-Ibadan/Ikoro-Jebba (ELI)	Erakoros/Ibadan/Ikoro/Jebba	TBD	289.40	-	-	-	-	-	-	Expected to Commence Q2 2021	- EIA - Survey Works: topo and geotech - Project Management/Consultancy services - FEED Update					
14	CENTRAL CPF (ASSA NORTH-OHAJI SOUTH (ANOH) GAS PROCESSING PLANT INCLUDING SEVEN CRITICAL GAS DEVI PROJECT)	Obafunke, Odekunle, Odekunle	Q4 2021	330.41	-	-	-	-	211.59	280.35	34.30%	ANOH Gas Processing Plant under construction and target delivery date is Q4 2021					
15	West Niger Delta CPF (WEND CPF)	Western Niger Delta	Q2 2023	54.00	-	-	-	-	2.84	94.61	Expected to Commence Q2 2021	- Lease of Mkoroda PF - Sour pipeline EPC - Third Party Inspection services					
16	Construction of Egbin 500 MW sized PMS	Egbin, Lagos State	Q2 2023	56.00	-	-	-	-	-	86.00	Expected to Commence Q1 2021	- Engineering Procurement and Construction activities					
17	Upgrade of Sapete Metering Station	Sapete, Delta State	Q2 2021	12.50	0.73	313.91	-	-	1.17	573.67	13.45%	- Engineering Procurement and Construction activities					
18	Upgrade of Open Metering Station	Open, Edo State	Q2 2021	14.50	0.14	89.54	-	-	0.39	257.97	11.19%	- Engineering Procurement and Construction activities					
19	Upgrade of Aljojoba Metering Station	Aljojoba, Kogi State	Q2 2021	10.00	0.35	327.73	4.05	4.05	0.91	697.05	11.81%	- Engineering Procurement and Construction activities					
20	Upgrade of Delta IV	Ughelli, Delta State	Q2 2021	15.00	0.01	18.07	0.01	0.01	0.11	294.22	22.07%	- Engineering Procurement and Construction activities					
21	Provision of fuel gas supply facilities at Gboromatu & Erakoros	Erakoros Environments, Delta State	Q1 2021	5.00	0.33	-	-	-	0.33	134.4	70.02%	- Provision of fuel gas supply to Erakoros Communities Power Generating Plants					
22	GBA RAMAMTU IPP/ECRA VOS ENVIRONMENTAL POWER PLANT (EPP)	Erakoros Environments, Delta State	Q2 2021	74.90	4.76	1,098.77	0.08	0.08	27.87	33.27	1,400.70	Let 1 is 57.5% Let 2 is 25%	- EPC activities Lot1 is 2 on-going - P/M/C costs - EPC for pipeline to ensure gas supply to Power Plant				
				23,723.10	47.67	7,516.49	0.43	322.90	0.43	322.90	1,856.35	89,281.08					



Appendix H PRODUCT LOSSES



PRODUCT PIPELINE PERFORMANCE: NOVEMBER 2020

PIPELINE SEGMENT	PROD.	PUMPED (m ³)	RECEIVED (m ³)	H ₂ O	DEWATE RING	RECOVERY/ INTER TANK SEEPAGE	LINEFI LL	water variance	VARIANCE		
									m ³	litres	%
A/COVE - MOSIMI & A/COVE-IDIMU- SATELLITE	PMS	186,642	179,765		3,328	4		(10,201)	(10,201,422)	(5.47)	
MOSIMI - IBADAN	PMS	69,328	64,603			4,416		(309)	(309,000)	(0.45)	
IBADAN - IORIN	PMS	18,033	17,933			64		(36)	(36,000)	(0.20)	
PH - ABA	PMS	9,741	9,822					81	81,061	0.83	
TOTAL		283,744	272,123	0	3,328	4,484	0	0	(10,465)	(10,465,361)	(3.69)

The Products loss was valued at N1,618,389,624.90



Appendix I

MCA CRUDE OIL & GAS LIFTING



MCA CRUDE OIL LIFTING FOR THE MONTH OF JANUARY 2021 (100%)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	
(a)	MCA - CRUDE OIL										MCA VALUE 100 %	FIRS -PPT	DPR- ROYALTY	FIRS - EDU. TAX	CARRY OIL	SHARE OIL
	CUSTOMER	BIL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR.	INVOICE NO.	QTY IN BBL'S	UNIT PRICE	SALES VALUE IN US\$	US\$	US\$	US\$	US\$	US\$
1	10XKE OIL COY INC	12-Jan-21	11-Feb-21	FRONT SIENA	AMB	TEPNG	JV	NANPC/MCA-TEPNG OFON010012021	570,000	54,4620	31,043,340.00	21,585,273.79	5,743,017.90		3,795,048.31	
									570,000	54,4620	31,043,340.00	21,585,273.79	5,743,017.90		3,795,048.31	0.00
	SUB-TOTAL															

MCA GAS LIFTING FOR THE MONTH OF JANUARY 2021 (100%)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
(b)	MCA - GAS										MCA VALUE 100 %	FIRS - GAS @ CIT	DPR- ROYALTY	FIRS - EDU. TAX	RESIDUAL CARRY GAS	SHARE GAS
	CUSTOMER	BIL DATE	DUE DATE	VESSEL	GAS TYPE	PRODUCER	AGR.	INVOICE NO.	QTY IN MMBTU	UNIT PRICE	US\$	US\$	US\$	US\$	US\$	US\$
1		30-Jan-21	28-Feb-21			TEPNG	JV	150018987887TEPNG	-		2,053,982.95	573,061.24	143,778.81	0.00	-	1,337,142.90
											2,053,982.95	573,061.24	143,778.81	0.00	0.00	1,337,142.90
	SUB-TOTAL															
	GRAND-TOTAL															
											33,097,322.95	22,078,335.03	5,886,796.71	0.00	3,795,048.31	1,337,142.90



Appendix J

JV REPAYMENT AGREEMENT & 3rd PARTY LIFTING



N. N. P. C.												
JV REPAYMENT AGREEMENT, 3RD PARTY LIFTING & TRIAL MARKETING JANUARY 2021												
1	2	3	4	5	6	7	8	9	10	11	12	
CUSTOMER	B/L DATE	DUEDATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICENO.	QTY IN BBLS	UNIT PRICE	SALES VALUE IN US\$	REMARKS	
JV - RACHHSANTOLINA ACCOUNTS												
1	DUKE OIL COY INC	12-Jan-21	11-Feb-21	FRONT SIENA	AMB	TEPNG	IV	COS/01/002/2021-TEPNGRA	148,964.00	54.4620	8,112,877.37	TEPNG
2	DUKE OIL COY INC	12-Jan-21	11-Feb-21	FRONT SIENA	AMB	TEPNG	IV	COS/01/003/2021-TEPNGRA	127,865.00	54.4620	6,963,783.63	TEPNG
3	BONO ENERGY	30-Jan-21	01-Mar-21	STENA SUPREME	ESL	CNL	IV	NNPC/CNL/CHTA/01/001/2021	948,465.00	58.8250	55,793,453.63	CHEETAH
4	ETERRA PLC	09-Jan-21	08-Feb-21	SANJACINTO	EA BLEND	SPDC	IV	NNPC/SPDC/SANTO/01/001/2021	400,000.00	56.8510	22,740,400.00	SANTOLINA
5	OANDO PLC	27-Jan-21	26-Feb-21	IOANNA	BL	SPDC	IV	NNPC/SPDC/SANTO/01/002/2021	500,000.00	56.7970	28,398,500.00	SANTOLINA
TOTAL									2,125,294		122,009,014.62	
N. N. P. C.												
EGL LIFTINGS												
EGL												
CUSTOMER	B/L DATE	DUEDATE	VESSEL	GAS TYPE	PRODUCER	AGR	INVOICENO.	QTY IN MT	UNIT PRICE	SALES VALUE IN US\$	REMARKS	
1	DUKE OIL COY INC.	19-Jan-21	18-Feb-21	STI BRONX	EGL NAPHTHA	CNL	IV	CS/01/001/2021-EGL	26,623.60	479.8500	12,775,336.38	NNPC COLLECTION ACT
TOTAL									26,624	479.850	12,775,336.38	
N. N. P. C.												
NNPC FIRST EXP TRIAL MARKETING LIFTINGS												
1	2	3	4	5	6	7	8	9	10	11	12	
CUSTOMER	B/L DATE	DUEDATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICENO.	QTY IN BBLS	UNIT PRICE	SALES VALUE IN US\$	REMARKS	
NNPC FIRST EXP ESCROW ACCOUNT												
1	WITOL SA	12-Jan-21	11-Feb-21	MINERVA CLARA	CI BLEND	FIRST EXP	IV	COS/01/TMP-CJ/001/2021	650,581.00	53.5520	34,839,913.71	TMP
TOTAL									650,581		34,839,913.71	



Appendix J2 JV REPAYMENT AGREEMENT STATUS



Pre-2016 Cash Call Arrears Repayment: Status as at 31st January 2021

<i>All figures in USD (\$)</i>			
	Total Negotiated Debt	Total Payment to Date	Outstanding Balance
COMPANY			
SPDC*	1,372,505,467	455,300,000	917,205,467
MPN	833,751,722	833,751,722	(0)
CNL**	1,097,509,130	1,042,030,000	55,479,130
TEPNG	610,972,874	364,671,616	246,301,258
NAOC	774,660,000	422,667,471	351,992,529
TOTAL	4,689,399,193	3,118,420,809	1,570,978,384

* Repayment is from Price Balance Distribution on Project Santolina

** Repayment is from Price Balance Distribution on Projects Cheetah and Falcon

NB: NNPC has fully repaid its cash Call Arrears to MPN and all incremental barrels have reverted to base.

Next update will be available after the March 2021 JMT meeting



Appendix K
CRUDE OIL LIFTING FOR THE PAYMENT OF PETROLEUM PROFIT TAX (PPT) FOR THE MONTH OF JANUARY 2020 AND EXPECTED REVENUE INTO CBN/FIRS PETROLEUM PROFIT TAX ACCOUNT IN FEBRUARY 2021



CRUDE OIL LIFTING FOR THE PAYMENT OF PETROLEUM PROFIT TAX (PPT) FOR THE MONTH OF JANUARY 2021 AND EXPECTED REVENUE INTO CBN/FIRS PETROLEUM PROFIT TAX

ACCOUNT WITH J.P.MORGAN CHASE BANK IN FEBRUARY 2021

MCA OIL LIFTINGS											
CUSTOMER	BL DATE	DEL DATE	VESSEL	CRUDE TYPE	PRODUCER	AGR	INVOICE NO.	SALES VALUE IN US\$			
1 DICE OIL CO/INC	12-Jan-21	11-Feb-21	FRONT SIENA	AMB	ITENG	IV	INMP/MCA-ITENG OFON 01/001 2021	21,505,273.79			See Appendix K
TOTAL (MCA - Crude Oil)								21,505,273.79			
MCA EDUCATION TAX OIL LIFTINGS											
MCA GAS											
CUSTOMER	BL DATE	DEL DATE	VESSEL	GAS TYPE	PRODUCER	AGR	INVOICE NO.	VALUE IN US\$			
1 INING	30-Jan-21	28-Feb-21	PPERINE	FEEDSTOCK	ITENG	IV	IS00191261ITENG	573,061.24			See Appendix K
SUB TOTAL								573,061.24			
TOTAL payable in USD								22,078,335.03			
TOTAL payable in NGN											



Appendix 1
CRUDE OIL & GAS LIFTING FOR THE PAYMENT OF ROYALTY AND ROYALTY COMPONENT OF CARRY GAS VOLUME FOR THE MONTH OF JANUARY 2021 AND EXPECTED REVENUE INTO DPR IN FEBRUARY 2021



ROYALTY	CUSTOMER	BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCT R	ARRG	INVOICE NO.	QTY IN BBL	ENT PRICE	SUBS VALUE IN \$	EXCH RATE	VALUE PAYABLE IN \$	REMARK
PSC - ROYALTY														
	STERLING OIL EXPLORATION	17-Jan-21	16-Feb-21	FOLEGANDROS I	OKWUBOM E	SEPRCO	PSC	DPRROY/01/004/2021	150,000	\$5,620	8,373,000.00			
	2 UNICORP TRADING LTD	21-Jan-21	19-Feb-21	AMOURREUX	ABO BLEND	NAE	PSC	DPRROY/01/006/2021	694,874	\$5,5190	38,578,709.61			
	SUB TOTAL								844,874		46,951,709.61			
DSDP - DPR ACCOENT LIFTINGS (ROYALTY)														
CUSTOMER		BL DATE	DUE DATE	VESSEL	CRUDE TYPE	PRODUCT R	ARRG	INVOICE NO.	QTY IN BBL	ENT PRICE	SUBS VALUE IN \$	EXCH RATE	VALUE PAYABLE IN \$	REMARK
	1 MOCOH SA MOCOH OIL	09-Jan-21	09-Apr-21	FAIRWAY	BONGA	SNEPCO	PSC	DPRDSDP/01/005/2021	1,000,593	\$5,880	\$5,913,136.84	379.00	21,191,078,862.36	
	2 BONONETERNA/ARLERN/AMAZON	23-Jan-21	23-Apr-21	SONANGOL CAZENGA	EGINA	TUPNI	PSC	DPRDSDP/01/009/2021	997,463	\$6,1300	\$6,185,790.79	379.00	21,294,077,409.41	
	SUB TOTAL								1,998,056		112,100,227.63		42,485,986,271.77	
RA - ROYALTY														
	1 DUKE OIL COY INC	12-Jan-21	11-Feb-21	FRONT SIENA	AMB	TEPNG	JV	DPRROY/01/001/2021-RA	34,428	\$4,4620	1,835,017.74			
	2 DUKE OIL COY INC	12-Jan-21	11-Feb-21	FRONT SIENA	AMB	TEPNG	JV	DPRROY/01/002/2021-RA	29,025	\$4,4620	1,580,259.55			
	3 ETHERNA PLC	09-Jan-21	08-Feb-21	SAV JACINTO	EA BLEND	SPDC	JV	DPRROY/01/003/2021-RA	548,493	\$6,8510	31,882,375.54			
	4 OANDO PLC	27-Jan-21	26-Feb-21	IOANNA	BI	SPDC	JV	DPRROY/01/008/2021-RA	449,102	\$6,7970	25,507,546.29			
	SUB TOTAL								1,061,048		60,145,179.12			
	TOTAL PSC/JV								3,903,978		219,197,736			
PSC CONCESSION RENTAL (USD)														
	1 UNICORP TRADING LTD	21-Jan-21	19-Feb-21	AMOURREUX	ABO BLEND	NAE	PSC	DPRROY/01/007/2021-CON RENT	3,000	\$5,5190	166,557.00			
	SUB TOTAL								3,000		166,557			
	TOTAL PSC/JV/RENTALS								3,906,978		219,364,293			
MC V OIL LIFTINGS														
	1 DUKE OIL COY INC	12-Jan-21	11-Feb-21	FRONT SIENA	AMB	TEPNG	JV	NNPC/MCA-TEPNG OFON/01/001/2021			5,743,017.90			K
	SUB TOTAL										5,743,017.90			
	TOTAL OIL										225,107,311.26			
MC GAS LIFTINGS														
	CUSTOMER	BL DATE	DUE DATE	VESSEL	GAS TYPE	PRODUCT R	ARRG	INVOICE NO.			SALES VALUE IN \$			
	1 NNPC	30-Jan-21	28-Feb-21	PIPELINE	FEEDSTOCK	TEPNG	JV	150/19/26/12/TEPNG			143,778.81			See Appendix K
	TOTAL GAS										143,778.81			
	TOTAL USD PAYABLE										113,150,862.44			
	TOTAL NGN PAYABLE										42,485,986,271.77			





Appendix M CRUDE OIL & GAS SALES AND REVENUE

CRUDE OIL & GAS SALES AND REVENUE																
CRUDE OIL REVENUE	BL DATE	RT DATE	VESSEL	CREDIT TYPE	PRODUCER	GUR	INVT NUMBERS	QTY IN BBL'S	NET PRICE	SUBSIDIARY VALUE	AVERAGE	NOVA DEDUCTION	NOVA DEDUCTION RATE (%)	NOVA DEDUCTION	NOVA DEDUCTION RATE (%)	NOVA DEDUCTION
1) ANBARA ENERGY RESOURCES	16/06/21	16/06/21	NO BURGAS	FB	SPCC	IV	00311COAD032979200	94,555	41,750	3915,543	379.00	154,258,002.25	16.4	23,821,236.86	3.02	3,021,236.86
2) BP OIL INT'L L/DAY/VA/SHANA	16/06/21	16/06/21	FRONT SEZ2	EA	SPCC	AF	00311COAD032979200	97,644	39,910	3,613,172	379.00	13,944,420.32	14	2,222,634.44	2.75	2,222,634.44
3) BRABORA A/BAND	16/06/21	16/06/21	ATHEMNA FREEDOM	QL	MPN	IV	00311COAD032979200	95,497	37,780	3,576,242	379.00	13,597,702.55	14.5	4,297,070.54	2.51	4,297,070.54
4) MARITIME ATLANTIC	16/06/21	16/06/21	ALDIBREX	SPC	CNL	IV	00311COAD032979200	94,999	41,280	3,915,007	379.00	14,837,006.22	14	7,837,702.15	2.97	7,837,702.15
5) CERVA OGDOD	16/06/21	16/06/21	ALJABERNA	QL	MPN	IV	00311COAD032979200	95,209	43,780	4,157,915	379.00	14,677,055.75	14.5	8,043,093.16	3.46	3,463,228.11
6) A.Z.S.O. AND GAS	16/06/21	17/06/21	COERBA	BL	ELF	IV	00311COAD032979200	95,240	43,530	4,150,290	379.00	17,239,999.10	14.5	8,102,555.80	3.49	3,493,798.30
7) TOTAL SAOULSON VISION	16/06/21	17/06/21	FRONT ULL	ESC	CNL	IV	00311COAD032979200	97,340	42,420	3,920,203	379.00	14,073,865.56	14	7,022,420.06	2.93	2,932,792.07
8) AMAN OIL TRIBE MASTERS ENERGY CASINA	16/06/21	16/06/21	BULGREN WARRIOR	QL	MPN	IV	00311COAD032979200	94,636	40,680	4,244,374	379.00	16,791,560.78	14.5	8,196,586.82	3.16	3,167,292.44
9) TOTAL TOTAL OIL TRADING	16/06/21	16/06/21	ANTHACIFIC	YORO	MPN	IV	00311COAD032979200	95,109	43,520	4,141,574	379.00	17,116,638.23	14	8,292,515.76	3.42	3,421,767.65
10) HILTAO OIL BRITANIA	16/06/21	16/06/21	VAL SPRT1	BL	SPCC	IV	00311COAD032979200	95,142	42,340	4,133,974	379.00	15,992,415.24	14	8,427,611.48	3.19	3,193,852.92
21) UAE OIL COV INC	16/06/21	16/06/21	FRONT SILKROAD	BL	CNL	IV	00311COAD032979200	48,106	43,920	2,612,307	378.88	8,897,062.19	14	5,234,662.99	2.97	5,234,662.99
22) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
23) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
24) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
25) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
26) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
27) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
28) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
29) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
30) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
31) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
32) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
33) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
34) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
35) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
36) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
37) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
38) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
39) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
40) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
41) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
42) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
43) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
44) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
45) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
46) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
47) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
48) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
49) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
50) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
51) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
52) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
53) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
54) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
55) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
56) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
57) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
58) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
59) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
60) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
61) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
62) UAE OIL COV INC	16/06/21	16/06/21	FRONT SENVA	AMG	TEMPO	IV	00311COAD032979200	31,100	54,420	2,076,708	378.88	7,054,001.35	14.4	2,947,710.61	1.87	1,874,134.40
63) UAE OIL COV INC	16/06/21	16/06/21	FRONT SEN													

Appendix N
PIPELINE REPAIRS AND MANAGEMENT COSTS – NOVEMBER 2020



PIPELINE REPAIRS AND MANAGEMENT COSTS		Nov-20	
		NAIRA	
S/N	DETAILS		
1	Security and Maintenance		1,831,023,349.50
2	Pipeline and other Facilities Repairs		180,278,221.27
3	Marine Distribution		-
4	Pipeline Management cost		-
5	Strategic Holding		2,183,225,716.58
	TOTAL		4,194,527,287.35



Appendix O FAAC DISTRIBUTION IN MARCH 2021



NAPIMS FUNDING SCHEDULE FOR THE MONTH OF FEBRUARY, 2021 FUNDING (MARCH, 2021 FAAC)

ITEMS	ACTUAL FUNDING				VARIANCE (=N=M.n.)
	VALUE IN (US\$ M.n)	VALUE IN (=N=M.n)	MAIRA EQUIV. (@378,881=N=M.n.)	MONTHLY BUDGET (=N=M.n.)	
T1 & T2	84,350,287.99	47,601,546,877.76	79,560,183,991.41	172,666,666,666.67	(93,106,482,675.26)
Balance after T1 AND T2		16,285,328,638.24	16,285,328,638.24	30,493,746,753.67	(14,208,418,115.43)
Total (Cost Recovery)	84,350,287.99	63,886,875,515.99	95,855,634,664.20	203,160,413,420.33	(107,314,900,790.69)
National Domestic Gas Development		3,098,876,348.54	3,098,876,348.54	6,725,382,253.67	(3,626,505,905.13)
Gas Infrastructure Development		2,339,206,642.99	2,339,206,642.99	5,076,697,833.33	(2,737,491,190.35)
Brass LNG Gas Supply Projects		-	-	-	-
Crude Oil Pre-Export Inspection Agency Expenses(NESS FEES)		393,577,165.02	393,577,165.02	854,166,666.67	(460,589,501.65)
Frontier Exploration Services		1,919,888,609.83	1,919,888,609.83	4,166,666,666.67	(2,246,778,056.84)
Renewable Energy Development(RED)		117,113,205.20	117,113,205.20	254,166,666.67	(137,053,461.47)
Pre-Export Financing		-	-	5,000,000,000.00	(5,000,000,000.00)
Refinery Rehabilitation		8,333,333,333.33	8,333,333,333.33	8,333,333,333.33	-
Nigeria Morocco Pipeline		83,333,333.33	83,333,333.33	83,333,333.33	-
Sub-Total (Govt. Priority Proj.)	-	16,285,328,638.24	16,285,328,638.24	30,493,746,753.67	(14,208,418,115.43)
Total (JV Cost Recovery)	84,350,287.99	63,886,875,515.99	95,855,634,664.20	203,160,413,420.33	(107,314,900,790.69)



NNPC VALUE SHORT FALL-JANUARY, 2021

	IMPORT VESSEL	landing cost	COMPANY	VESSEL	B/L QUANTITY	CLEARANCE DATE	BL DATE	SELLING PRICE	OBS VOL (LTRS)	LOSS (N'Million)
1	BW SEINI	133.03	BOP	MAESTRO	3,977.84	30-Dec-20	1-Jan-21	128	5,334,283	(26,831,445.70)
		127.24	BOP	CONOIL	5,000.00		3-Jan-21	128	6,705,000	5,095,800.00
2	MANOLATES	127.24	BOP	11PLC	9,733.00		3-Jan-21	128	13,051,953	9,919,484.28
		133.14	NIPCO	ARDOVA	9,370.00		3-Jan-21	128	12,565,170	9,549,529.20
		133.14	11 PLC	SEA HERMES	20,060			128	26,901,110	(138,271,707.38)
3	SEA HERMES	133.14	TOTAL	SEA HERMES	7,767			128	10,415,794	(53,537,179.84)
		131.78	NNPC/PPMC	CAPT. GREGORY	14,941.05	29-Dec-20	3-Jan-20	128	13,919,502	(71,546,241.42)
4	ELAN VITAL	131.78	NNPC/PPMC	TORNADO	10,800.38	30-Dec-20	6-Jan-20	128	20,035,941	(75,735,858.28)
		121.27	SPM	TORNA LILLY	38,069.86			128	14,483,304	(54,746,889.94)
5	TORNA LILLY	131.90	NNPC/PPMC	TORNADO	6,115.889	30-Dec-20	4-Jan-21	128	51,051,681	343,577,812.58
		131.90	CHIEF INTERN	BORA	20,016.17	26-Dec-20	1-Jan-21	128	8,201,407	(29,197,009.45)
6	HAENIA SHANGHAI	131.90	NNPC/PPMC	PICTON	20,005.76	29-Dec-20	3-Jan-21	128	26,841,679	(104,682,546.56)
		131.90	NNPC/PPMC	ZONDA	19,740.80	30-Dec-20	5-Jan-21	128	26,827,719	(104,628,103.30)
7	NORDIC ANNE	133.00	ETERNA PLC	WALMER	9,995	31-Dec-20	7-Jan-21	128	26,472,411	(103,242,404.69)
		133.00	MATRIX ENERG	MATRIX ASA	14,902.85	2-Jan-21	8-Jan-21	128	13,403,527	(67,017,634.97)
8	STI BRONX	133.00	NNPC/PPMC	OSTRIA	12,959.820	31-Dec-20	5-Jan-21	128	19,984,722	(99,923,609.25)
		134.56	PRUDENT ENER	ST. ILHAAM	14,926.35	30-Dec-20	5-Jan-21	128	17,379,119	(86,895,593.10)
9	PIKE	134.56	RAINOIL LTD.	ST WALGA	14,937.23	30-Dec-20	3-Jan-21	128	20,016,229	(131,306,459.91)
		134.56	KEONAMEX PERD	NAMEX VICIC	14,031.15	30-Dec-20	7-Jan-21	128	20,030,821	(131,402,188.43)
10	FLAGSHIP WILLOW	141.68	NNPC/PPMC	AMIF	14,982.51	8-Jan-21	10-Jan-21	128	18,815,778	(123,431,500.49)
		141.68	MATRIX ENER	MATRIX TRIUMPH	29,834.05	5-Jan-21	8-Jan-21	128	20,091,541	(131,800,505.98)
11	JAG LOKESH	141.68	NNPC/PPMC	STELLAR	14,974.81	5-Jan-21	10-Jan-21	128	40,007,454	(547,301,975.44)
		133.17	LIQUID BULK LTD	CELSIA	14,960.80	5-Jan-21	12-Jan-21	128	20,081,214	(274,711,000.75)
12	JANE	133.17	THE RENIOR LO	BOURNE	14,934.056	25-Dec-20	3-Jan-21	128	20,062,435	(103,537,362.23)
		133.17	FIRST ROYAL OI	LESTE	14,957,242	29-Dec-20	1-Jan-21	128	20,057,662	(103,698,110.07)
13	MARINOR	141.77	RAIN OIL LTD.	KINGIS	19,379.036	7-Jan-21	11-Jan-21	128	25,987,287	(134,354,275.22)
		141.77	11 PLC	JANE	16905.54			128	22,670,335	(312,170,506.12)
14	TEAM CORRIDO	141.77	ARDOVA	JANE	5,048			128	6,769,690	(93,218,629.10)
		141.77	OVH	JANE	18,261			128	24,487,663	(337,195,120.45)
15	PYXIS MALOU	141.68	GAS	CAPT. GREGORY	19,936.37	11-Jan-21	13-Jan-21	128	26,734,669	(365,730,278.60)
		141.68	DEEJONES	MAESTRO	9,842.36	6-Jan-21	11-Jan-21	128	13,198,601	(180,556,858.08)
16	AQUANUS	141.68	NNPC/PPMC	ST ZEEZEE	15,000.00	15-Jan-21	15-Jan-21	128	20,115,000	(275,173,200.00)
		141.68	RAIN OIL LTD	ST WALGA	15,211.33	7-Jan-21	17-Jan-21	128	20,398,398	(279,050,078.53)
17	MENJ OIL LTD	141.77	FATGBEMS PETE	ASHABI	9,954.678	11-Jan-21	14-Jan-21	128	13,349,223	(183,818,803.44)
		141.77	SHORELINK OIL	ADEROMI 3	18,000.000	8-Jan-21	14-Jan-21	128	13,349,223	(183,818,803.44)
18	PYXIS MALOU	141.68	SPM	ADEROMI 3	18,000.000	11-Jan-20	16-Jan-21	128	24,136,000	(332,380,260.00)
		132.13	NNPC/PPMC	TORNADO	9,947.61	7-Jan-21	14-Jan-21	128	50,951,048	(697,010,340.14)
19	WOSBAB ENER	132.13	WOSBAB ENER	BORA	19,887.40	5-Jan-21	12-Jan-21	128	13,339,740	(55,093,124.74)
		132.13	NORTHWEST PE	CLOVER	14,977.70	7-Jan-21	10-Jan-21	128	26,669,002	(110,142,978.50)
20	NNPC/PPMC	132.13	LESTE	LESTE	30,007.94	8-Jan-21	20-Jan-21	128	20,085,094	(82,951,439.70)
		132.13	LESTE	LESTE	30,007.94	8-Jan-21	20-Jan-21	128	20,079,901	(82,929,989.75)
21								40,240,642	(166,193,852.19)	



Appendix P(2) NNPC VALUE SHORT FALL-JANUARY, 2021

IMPORT VESSEL	landimg cost	COMPANY	VESSEL	B/L QUANTITY	CLEARANCE DATE	BL DATE	SELLING PRICE	OBS VOL (LTRS)	LOSS (N/Million)
17	143.55	NNPC/PPMC	DNAMEX VICTO	14,084.619	15-Jan-21	20-Jan-21	128	18,887,474	(293,700,221.93)
	143.55	NNPC/PPMC	COROMEL	8,940.639	14-Jan-21	18-Jan-21	128	11,989,397	(186,435,121.78)
	142.67	AIPEC OIL & G	AYODEJI	19,958.940	11-Jan-21	16-Jan-21	128	20,059,939	(311,932,044.30)
	142.67	NNPC/PPMC	OSTRIA	19,909.12	9-Jan-21	16-Jan-21	128	26,698,131	(391,661,585.60)
	142.67	NNPC/PPMC	ZONDA	20,003.05	11-Jan-21	18-Jan-21	128	26,824,086	(393,509,342.02)
	142.67	TECHNO OIL LIM	WARDAR	20,011.86	15-Jan-21	20-Jan-21	128	26,835,908	(393,682,774.51)
18	143.55	MRS	ALPINE LINK	36,925.06			128	49,516,499	(769,981,555.64)
	133.17	NIPCO	ORM HARDRAD	11,268.37			128	15,110,880	(78,123,250.36)
	133.17	TIPIC	ORM HARDRAD	2,285			128	3,064,591	(15,843,937.14)
	133.17	ARDOVA	ORM HARDRAD	10,015.497			128	13,430,781	(69,437,140.24)
	141.68	MATRIX ENERG	MATRIX PRIDE	21,921.37	23-Jan-21	11-Jan-21	128	29,396,559	(402,144,920.43)
	141.68	ARDOVA	ERLUN AMETHYS	8,012.70			128	10,745,032	(146,992,038.32)
	141.68	ASCON	ERLUN AMETHYS	4,834			128	6,481,978	(88,673,463.01)
21	142.67	FYNEFIELD PETR	PICTON	14,966.53		15-Jan-21	128	20,070,110	(294,428,514.07)
	142.67	FOLAWIYO	PTI DANUBE	10,035.00			128	13,456,935	(197,413,236.45)
	142.67	CONOIL	PTI DANUBE	10,008.15			128	13,420,928	(196,885,010.96)
	142.67	TOTAL PIC	PTI DANUBE	5,985.978			128	8,027,196	(117,758,972.63)
	147.21	MENU OIL LTD	STELLAR	9,996.82	15-Jan-21	23-Jan-21	128	13,405,740	(257,524,258.54)
	147.21	NNPC/PPMC	ZONDA	12,923.47	21-Jan-21	24-Jan-21	128	17,330,369	(332,916,393.23)
	147.21	MATRIX ENERG	MATRIX S.ILU	14,880.32			128	19,954,502	(383,325,991.39)
	147.21	NNPC/PPMC	ZONDA	3,925.31			128	5,263,845	(101,118,457.32)
	147.21	EMADEB ENERG	CAPT. GREGORY	20,014.62	21-Jan-21	25-Jan-21	128	26,839,608	(515,588,871.64)
	147.21	FIRST ROYAL OIL	BORA	14,955.86	14-Jan-21	24-Jan-21	128	20,055,810	(385,272,102.44)
	146.33	OCEAN PRIDE	STELLAR	9,938.23	15-Jan-21	25-Jan-21	128	13,327,172	(244,287,058.98)
	146.33	BLOKS PETROL	HAILIMA	14,897.87	21-Jan-21	27.01.2021	128	19,978,037	(366,197,417.57)
	146.33	NNPC/PPMC	TORNADO	15,490.166	15-Jan-21	23-Jan-21	128	20,772,313	(380,756,490.07)
	146.33	OVI	PACIFIC BERYL	10,015.06			128	13,430,199	(246,175,556.52)
	146.33	ARDOVA	PACIFIC BERYL	7,005.489			128	9,394,361	(172,198,692.53)
	146.33	TOTAL PIC	PACIFIC BERYL	9,010.33			128	12,082,846	(221,478,563.97)
	146.33	NIPCO	PACIFIC BERYL	11,948.80			128	16,023,343	(293,707,886.03)
	147.21	NORTHWEST PE	PICTON	15,157.67	20-Jan-21	27-Jan-21	128	20,326,438	(390,470,876.90)
	147.21	INTEGRATED O	MAESTRO	10,054.69	10-Jan-21	25-Jan-21	128	13,483,343	(259,015,025.04)
	147.21	PRUDENT ENER	ST. IHAAM	14,792.43			128	19,836,643	(381,061,917.14)
	147.21	RAINOIL LTD	SAFE SEA NEHA	19,829.66	26-Jan-21	21-Jan-21	128	26,591,578	(510,824,214.97)
	157.13	RAINOIL LTD	AMIF	19,849.17			128	26,617,737	(775,374,677.94)
	151.21	SPM	JOYCE	37,893.73	44217	44222	128	50,815,491	(1,179,427,536.57)
	157.13	RAINOIL LTD	KINGIS	20,090.30	26-Jan-21		128	26,941,092	(784,794,018.70)
	152.67	MATRIX ENERG	MATRIX ASA	14,930.22	22-Jan-21	28-Jan-21	128	20,021,430	(493,928,687.57)
	152.67	FYNEFIELD	ST AMRAH	14,955.04	22-Jan-21		128	20,054,706	(494,749,595.98)
	155.13	A.VA RANO	TORNADO	19,842.70	25-Jan-21	30-Jan-21	128	26,609,061	(721,903,816.79)
	155.76	AYM SHAFA LTD	OSTRIA	14,980.30			128	20,088,588	(557,659,193.55)
	155.76	CONOIL	EAROCEAN MUS	10,000		26-Jan-21	128	13,410,000	(372,261,600.00)
	155.76	TIPIC	EAROCEAN MUS	10,000			128	13,410,000	(372,261,600.00)
	155.76	NIPCO	EAROCEAN MUS	2,996			128	4,017,636	(111,529,575.36)
	155.76	MAINLAND OIL &	WARDAR	14,940.14			128	20,034,728	(556,164,042.06)
	155.76	STOCKGAP FUELS	ELIANA	15,964.33	28-Jan-21		128	21,408,168	(594,290,740.10)
	158.61	CHIPET INETRINA	STELLAR	19,970.40	26-Jan-21		128	26,780,301	(819,745,014.71)
	157.97	DELEONES PETRO	BORA	20,020.31	31-Jan-21		128	26,847,237	(804,611,694.42)
	157.97	PINNACLE OIL & C	BORA	15,015.23	31-Jan-21		128	20,135,429	(603,458,800.96)
								1,834,631,716	(25,374,228,794.87)

