

46,017,463,696.38

67,533,084,737

CENTRAL BANK OF NIGERIA, ABUJA
FEDERATION ACCOUNT COMPONENT STATEMENT
FOR THE MONTH OF SEPTEMBER, 2021

	=N=	C1 CBN's Rate @387.01 =N=	C2 BUDGETED RATE @379.0000 =N=	C3 MANDATED RATE@406.01 =N=	VARIANCE C1 - C2 =N=	VARIANCE C3-C1 =N=
1 NIGERIA NATIONAL PETROLEUM CORP. (NNPC)						
(A) Crude Oil Receipts (1st -30th September, 2021)						
Less: (1) Excess Crude (Export)	-	-	-	-	-	-
Less (2) Joint Venture Cash Call(Foreign)	-	-	-	-	-	-
Sub-total (A)	15,905,453,232.53	15,905,453,232.53	15,684,056,613.71	16,691,725,149.84	221,397,618.82	786,271,917.3
(B) Gas Receipts (1st -30th September, 2021)						
Less: (1) Excess Gas (Export)	-	-	-	-	-	-
Sub-total (B)	15,905,453,232.53	15,905,453,232.53	15,684,056,613.71	16,691,725,149.84	221,397,618.82	786,271,917.3
(C) Domestic Crude Oil Cost Naira a/c						
Less(1) DPR JV Royalty	113,550,548,433.83	113,550,548,433.83	113,550,548,433.83	113,550,548,433.83	-	-
Less (2) FIRS JV PPT	-	-	-	-	-	-
Less (3) Joint Venture Cash Call	(46,017,463,696.38)	(46,017,463,696.38)	(46,017,463,696.38)	(46,017,463,696.38)	-	-
Less (4) Pre-Export Financing cost for the month	-	-	-	-	-	-
Less: (5)FIRS JV CITA	-	-	-	-	-	-
Less: (6) Gas Infrastructure Development	-	-	-	-	-	-
Less: (7) NESS FEES	-	-	-	-	-	-
Less: (8) Frontier Exploration Service	-	-	-	-	-	-
Less: (9) Domestic Gas Development	-	-	-	-	-	-
Sub-total (c.i)	67,533,084,737.45	67,533,084,737.45	67,533,084,737.45	67,533,084,737.45	-	-
(ii) Domestic Gas receipt	-	-	-	-	-	-
(ii) Less: DPR JV GAS	-	-	-	-	-	-
Sub-total (c.i&c.ii)	67,533,084,737.45	67,533,084,737.45	67,533,084,737.45	67,533,084,737.45	-	-
2 MINISTRY OF PETROLEUM RESOURCES						
(a) Royalties (i) Crude Oil	67,318,905,932.00	66,925,597,137.61	70,623,883,097.21	70,623,883,097.21	1,393,308,794.39	3,304,977,165.21
Add (ii) DPR JV Royalty	67,318,905,932.00	65,925,597,137.61	70,623,883,097.21	70,623,883,097.21	61,000,207.63	144,694,624.83
Sub-total	2,947,277,197.66	2,886,276,990.03	3,091,971,822.49	3,091,971,822.49	174.30	413.44
(c) Rentals	8,421.34	8,247.04	8,834.78	8,834.78	134,811,448.65	319,777,468.71
(d) Gas Flared	6,513,530,429.76	6,378,718,981.11	6,833,307,898.47	6,833,307,898.47	30,898,060.28	73,291,279.06
(e) Miscellaneous Oil Revenue	2,089,226,181.92	2,058,328,121.64	2,162,517,460.98	2,162,517,460.98	1,042,219,523.73	2,472,181,142.43
(f) Gas Sales Royalty	79,513,862,461.66	79,513,862,461.66	79,513,862,461.66	79,513,862,461.66	-	-
Sub-total	183,764,029,407.13	182,721,809,883.40	186,236,210,549.56	186,236,210,549.56	1,042,219,523.73	2,472,181,142.43
i. PPT from Oil	183,764,029,407.13	182,721,809,883.40	186,236,210,549.56	186,236,210,549.56	-	-
ii. FIRS JV PPT	-	-	-	-	-	-
iii. PPT from Gas	183,764,029,407.13	182,721,809,883.40	186,236,210,549.56	186,236,210,549.56	-	-
iv. FIRS PPT JV Gas	-	-	-	-	-	-
Sub-total	183,764,029,407.13	182,721,809,883.40	186,236,210,549.56	186,236,210,549.56	-	-
(b) Company Income Tax	138,935,661,460.52	138,935,661,460.52	138,935,661,460.52	138,935,661,460.52	-	-
(c) Taxes	10,672,713,546.23	10,451,818,903.96	11,196,683,359.36	11,196,683,359.36	220,894,642.27	523,969,813.13
Stamp Duty	-	-	-	-	-	-
4 CUSTOMS & EXCISE ACCOUNTS						
(a) Import Duty Collection	102,605,904,550.17	102,605,904,550.17	102,605,904,550.17	102,605,904,550.17	-	-
(b) Excise Duty Collection	9,074,371,785.15	9,074,371,785.15	9,074,371,785.15	9,074,371,785.15	-	-
(c) Fees Collection	748,461,723.40	748,461,723.40	748,461,723.40	748,461,723.40	-	-
(d) 2008-2012 CET Special Levy	7,760,732,862.37	7,760,732,862.37	7,760,732,862.37	7,760,732,862.37	-	-
(e) Customs Penalty Charges.	988.11	988.11	988.11	988.11	-	-
(f) Auction Sales	3,891,917.07	3,891,917.07	3,891,917.07	3,891,917.07	-	-
Sub-total	120,193,363,826.27	120,193,363,826.27	120,193,363,826.27	120,193,363,826.27	-	-
6 Release from solid Mineral Revenue Account						
	695,387,116,834.47	692,282,586,364.40	703,012,280,658.59	703,012,280,658.59	3,104,530,470.07	7,625,163,824.12

HAJIDU SAYINTI YAHAYA
BANKING SERVICES DEPARTMENT

12

ANGYLD
BANKING SERVICES DEPARTMENT

Excess Bank Charges, Verification & Reconciliation on Accruals into the Federation Account

Office of the Accountant General of the Federation

Federal Ministry of Finance, Abuja

ANALYSIS OF FEDERATION ACCOUNT INFLOW FOR THE MONTH OF OCTOBER, 2021

		N	N
1	<u>NIGERIAN NATIONAL PETROLEUM CORP. (NNPC)</u>		
A	Crude Oil Receipts (1st -30th June, 2021)	-	
Less: (1)	Excess Crude (Export)	-	
Less: (2)	Joint Venture Cash Call (JVC)	-	
	Sub-Total (A)	-	-
B	Gas Receipts (1st - 30th June, 2021)	15,684,055,613.71	
Less: (1)	Excess Gas (Export)	-	
Less: (2)	Joint Venture Cash Call (JVC)	-	
	Sub-Total (B)	15,684,055,613.71	15,684,055,613.71
(C) i.	Domestic Crude Oil Cost Naira a/c	113,550,548,433.83	
	DPR JV Royalty	-	
	FIRS JV PPT	-	
Less: (1)	Joint Venture Cash Call (JVC)	(46,017,463,696.38)	
	Pre-Export Financing Cost for the Month	-	
	Gas Infrastructure Development	-	
	NESS FEES	-	
	Frontier Exploration Service	-	
	Domestic Gas Development	-	
	Refinery Rehabilitation	-	
	Transfer to Excess Crude Account (ECA)	-	
	FIRS JV CITA	-	
Add: (1)	Miscellaneous Receipts for the month	-	
	Sub-Total (c.i)	67,533,084,737.45	67,533,084,737.45
	ii Domestic Gas Receipt	-	
	ii Less:DPR JV GAS	-	
	Sub -Total (c.i & cii)	-	-
2	<u>MINISTRY OF PETROLEUM RESOURCES</u>		
(a)	Royalties (i) Crude Oil	65,925,597,137.61	
Add:	DPR JV Royalty	-	
	Sub-Total	65,925,597,137.61	
	Royalties (ii) Gas	2,886,276,990.03	
	Sub Total	2,886,276,990.03	
(b)	Rentals	8,247.04	
(c)	Gas Flared	6,378,718,981.11	
(d)	Miscellaneous Oil Revenue	2,058,328,121.64	
(e)	Gas Sales Royalty	79,513,862,461.66	156,762,791,939.09
3	<u>FEDERAL INLAND REVENUE SERVICES</u>		
(a) i.	PPT from Oil	182,721,809,883.40	
Less: (1)	Excess Proceeds on PPT from Oil	-	
	FIRS JV PPT	-	
	Sub-Total	182,721,809,883.40	
	FIRS PPT from Gas		
Less: Excess Proceeds on PPT from Gas		-	
	Sub Total	182,721,809,883.40	
b.	Company Income Tax (CIT)	138,935,661,460.52	
c.	Taxes	10,451,818,903.96	332,109,290,247.88
d.	FIRS Stamp Duty	-	-
4	<u>CUSTOMS & EXCISE ACCOUNTS</u>		
(a)	Import Duty Account	102,605,904,550.17	
(b)	Excise Duty Account	9,074,371,785.15	
(c)	Fees Account	748,461,723.40	
(d)	2008-2012 CET Special Levy	7,760,732,862.37	
(e)	Customs Penalty Charges	988.11	
(f)	Auction Sales	3,891,917.07	120,193,363,826.27
5	<u>EXCESS BANK CHARGES RECOVERED</u>	-	-
	Total Revenue as per Component Statement		692,282,586,364.40
	13% Derivation Refund to Oil Producing States		(23,920,441,326.36)
	Transfer to Non Oil Revenue		(66,000,000,000.00)
	Net Amount Available for Distribution		602,362,145,038.04

INTERNATIONAL FUNDS OFFICE, BANKING SERVICES DEPARTMENT, CENTRAL BANK OF NIGERIA
 FOREIGN CURRENCY RECEIPTS - CBN COMPONENT STATEMENT
 SUMMARY OF OIL AND GAS, PPT, ROYALTY, TAXES AND OTHER RECEIPTS FOR

Sep-2021



NARRATION	RECEIPTS		PAYMENTS		CBN MONTH END @387.01 RATE	NAIRA AMOUNT TO THE FEDERATION ACCOUNT	BUDGETED		BUDGETED NAIRA AMOUNT	DIFFERENCE	FX EQUALIZATION RATE @406.01/\$1	TOTAL NAIRA AMOUNT MONETIZED	DIFF TO FX EQUALIZATION ACCOUNT ₦13.00
	USD	USD	USD	USD			RATE	RATE					
CRUDE SALES					387.0100	-							
GAS SALES	41,382,732.49				384.3500	15,905,453,232.53							
TOTAL (A)	41,382,732.49					15,905,453,232.53							
CRUDE MONETISED					387.0100								
EXCESS CRUDE					387.0100								
IJC CRUDE					387.0100								
OIL ROYALTY	173,946,166.59				387.0100	67,318,905,932.00							
EXCESS OIL ROYALTY					387.0100								
MISC OIL REV	3,857,435.74				387.0100	1,492,866,205.74							
SUB TOTAL (B)	177,803,602.33					68,811,772,137.73							
GAS MONETISED					384.3500	15,905,453,232.53							
EXCESS GAS					387.0100								
GAS ROYALTY	7,615,506.57				387.0100	2,947,277,197.66							
EXCESS GAS ROYALTY					387.0100								
GAS FLARED	16,830,393.09				387.0100	6,513,530,429.76							
SUB TOTAL (C)	24,445,899.66					25,366,260,859.95							
PPT	130,114,796.97				387.0100	50,355,727,575.36							
EXCESS PPT					387.0100								
RENTALS	21.76				387.0100	8.42134							
TAXES	27,577,358.59				387.0100	10,672,713,546.23							
SUB TOTAL (D)	157,692,177.32					61,028,449,542.93							
TOTAL (a+b+d-c)	401,324,411.80					155,206,482,540.61							
GRAND TOTAL	401,324,411.80					155,206,482,540.61							

NOTES: Gas Revenue collection relates to August 2021. Rate applied relates to August 2021

PREPARED BY: *R.S. Oluwalana*

CHECKED BY: *A. Oluwalana*

APPROVED BY: *[Signature]*

13

7,615,506.57



NIGERIAN NATIONAL PETROLEUM CORPORATION

CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

www.nnpcgroup.com

Telephone: 09 - 46081000

GFAD/CBN/O&GRFN/21/10/R14

October 18, 2021

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Garki, Abuja.

①

CORRESPONDENT RELATIONSHIP OFFICE
Banking Services Department
CENTRAL BANK OF NIGERIA, ABUJA.

18 OCT 2021

RECEIVED BY: *Chizere E. Omeke*
Name/ID:
Signature:

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

JOINT VENTURE CASH CALL FUNDING FOR SEPTEMBER 2021

Upon receipt of this mandate, please pay into the **CBN/JV CASH CALL ACCOUNT No. 0230157141134 with CENTRAL BANK OF NIGERIA**, the sum of **NGN44,280,849,892.73 (Forty Four Billion Two Hundred Eighty Million Eight Hundred Forty Nine Thousand Eight Hundred Ninety Two Naira and Seventy Three Kobo).**

Kindly debit the **CBN/NNPC CRUDE OIL REVENUE A/C No. 3000004941 with CENTRAL BANK OF NIGERIA** and advise us immediately the payment is effected.

Yours faithfully,

For: NIGERIAN NATIONAL PETROLEUM CORPORATION

1st Signatory..... *Sattur*

2nd Signatory..... *Chizere*

Name **BATTA G. MUHAMMED**

Name **TOMBOUWYE, A.**

cc: Accountant General of the Federation
Funds Division

CORRESPONDENT RELATIONSHIP OFFICE
Banking Services Department
CENTRAL BANK OF NIGERIA, ABUJA.

18 OCT 2021

Verified: *Nkeke 20/10*
Name/ID:
Signature: *Tombouwye*

③

DM CO
pls verify & forward to O&GRFN (18/10/21)

H/CO
pls treat
18/10

14

Chizere
W. Omeke
Chizere
HBSD
pls treat
Shido



NIGERIAN NATIONAL PETROLEUM CORPORATION

CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

www.nnpcgroup.com

Telephone: 09 - 46081000

CORRESPONDENT RELATIONS UNIT
 Banking Services Department
 CENTRAL BANK OF NIGERIA, ABUJA
 18 OCT 2021
 RECEIVED BY: *Chigere L. Enela*
 Name:
 Signature:

GFAD/CBN/O&GRFN/21/10/R15

October 18, 2021

The Director,
 Banking Services Department
 Central Bank of Nigeria,
 Central Business District,
 Garki, Abuja.

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

JOINT VENTURE CASH CALL FUNDING FOR SEPTEMBER 2021

Upon receipt of this mandate, please pay into the **CBN/JV CASH CALL ACCOUNT No. 0230157141134 with CENTRAL BANK OF NIGERIA**, the sum of **NGN1,736,613,803.65 (One Billion Seven Hundred Thirty Six Million Six Hundred Thirteen Thousand Eight Hundred Three Naira and Sixty Five Kobo)**.

Kindly debit the **NNPC OIL & GAS PROCEEDS FOR MOBIL PRODUCING NIGERIA OPERATED JOINT VENTURE No. 0020536161458 with CENTRAL BANK OF NIGERIA** and advise us immediately the payment is effected.

Yours faithfully,

For: **NIGERIAN NATIONAL PETROLEUM CORPORATION**

1st Signatory..... *Sattur*

2nd Signatory..... *Chigere*

Name..... **BAFFA C. MUHAMMED**

Name..... **TOINBO KUTE, A.**

cc: Accountant General of the Federation
Funds Division

Chigere
Enela
HRSD
MS
HRSD
MS

(3) *H/1 COO*
pls verify & return
to O/COO
18/10
14A

CORRESPONDENT RELATIONS UNIT
 Banking Services Department
 CENTRAL BANK OF NIGERIA, ABUJA
 18 OCT 2021
 Verified by: *Walekele 20/11*
 Name: *HRSD*
 Signature: *HRSD*



NIGERIAN NATIONAL PETROLEUM CORPORATION
CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

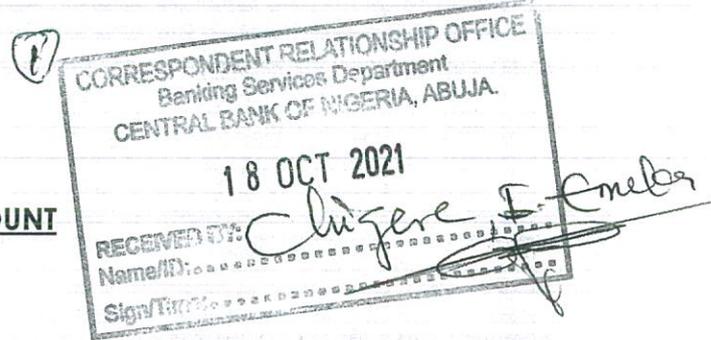
www.nnpcgroup.com

Telephone: 09 - 46081000

GFAD/CBN/O&GRFN/21/10/R16

October 18, 2021

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Garki, Abuja.



ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

TRANSFER OF SEPTEMBER 2021 CRUDE OIL & GAS REVENUE INTO THE FEDERATION ACCOUNT WITH CBN

Upon receipt of this mandate, please pay into the **FEDERATION ACCOUNT**, the sum of **NGN7,506,629,701.90 (Seven Billion Five Hundred Six Million Six Hundred Twenty Nine Thousand Seven Hundred One Naira and Ninety Kobo)**.

Kindly debit the **CBN/NNPC GAS REVENUE A/C No. 3000005027** with **CENTRAL BANK OF NIGERIA** and advise us immediately the payment is effected.

Yours faithfully,

For: NIGERIAN NATIONAL PETROLEUM CORPORATION

Handwritten notes and signatures:
HRSD
HRSD
HRSD
HRSD

1st Signatory..... *Sattaree*

2nd Signatory..... *Chigere*

Name **BAFFA G. MOHAMMED**

Name **TOXIBOMIYE, A.**

cc: Accountant General of the Federation
Funds Division

Handwritten notes and signatures:
HRSD
HRSD
HRSD



② *dlm coro*
pls verify & forward
to HRSD
8/10/21
14B

③ *H1 coro*
pls meet
18/10

NIGERIAN NATIONAL PETROLEUM CORPORATION

CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

www.nnpcgroup.com
ep: 46081000

GFAD/CBN/O&GRFN/21/9/R2
September 16, 2021

RECEIVED & REGISTERED
GOVERNORS OFFICE
CENTRAL BANK OF NIGERIA
ABUJA
24 SEP 2021

Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Garki, Abuja.

Handwritten: DCE Office
By approval
22/9

CORRESPONDENT RELATIONSHIP OFFICE
Banking Services Department
CENTRAL BANK OF NIGERIA, ABUJA.
Confirmed by: *Chukwale P.O. 13880*
Name/Id No.:
Status: *Manager*
Organisation: *CBN*
Date/Time: *11:37 20/9/21*
Signature/Thumbprint: *[Signature]*

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

TRANSFER OF AUGUST 2021 CRUDE OIL & GAS REVENUE INTO THE FEDERATION ACCOUNT WITH CBN

Upon receipt of this mandate, please pay into the **FEDERATION ACCOUNT**, the sum of **USD41,382,732.49 (Forty One Million Three Hundred Eighty Two Thousand Seven Hundred Thirty Two Dollars and Forty Nine Cents)**.

Kindly debit the **CBN/NNPC GAS REVENUE DOMICILIARY A/C No. 816296438** with **J.P. MORGAN CHASE NEW YORK** and advise us immediately the payment is effected.

Yours faithfully,
For: **NIGERIAN NATIONAL PETROLEUM CORPORATION**

1st Signatory.....

2nd Signatory.....

Name..... *Adedapo Segun*

Name..... *ADEYEMI ADETUNJI*

cc: Accountant General of the Federation
Funds Division

Office of the Deputy Governor
(OPERATIONS)
CORRESPONDENT RELATIONSHIP OFFICE
Banking Services Department
CENTRAL BANK OF NIGERIA, ABUJA
RECEIVED
23 SEP 2021
20 SEP 2021
Central Bank of Nigeria
Abuja

Handwritten: HFO
2-29-21

Handwritten: Heen CWO
Confirmed with me.
from PIS.
20/9/21
Kindly approve

Handwritten: Mgr CWO
Pls verify & forward to DBKSD
20/9/21

Handwritten: DBKSD
#HPD
#HFO
the account has a credit balance of \$53,190,202.00. you may wish to approve the payment of \$41,382,732.49. *[Signature]* 20/09/21

23/9/21



NIGERIAN NATIONAL PETROLEUM CORPORATION

CENTRAL BUSINESS DISTRICT, HERBERT MACAULAY WAY, P.M.B 190, GARKI, ABUJA.

www.nnpcgroup.com

Telephone: 09 - 46081000

18 OCT 2021
CORRESPONDENT RELATIONSHIP OFFICE
Banking Services Department
CENTRAL BANK OF NIGERIA, ABUJA.
RECEIVED BY: Chigere & Aneka
Name/ID:

GFAD/CBN/O&GRFN/21/10/R13

October 18, 2021

Handwritten signature: HBSD / Ws head / Shaka

The Director,
Banking Services Department
Central Bank of Nigeria,
Central Business District,
Garki, Abuja.

ATTENTION: SENIOR MANAGER, DOM. ACCOUNT

Dear Sir,

TRANSFER OF SEPTEMBER 2021 CRUDE OIL & GAS REVENUE INTO THE FEDERATION ACCOUNT WITH CBN

Upon receipt of this mandate, please pay into the **FEDERATION ACCOUNT**, the sum of **NGN60,026,455,035.55 (Sixty Billion Twenty Six Million Four Hundred Fifty Five Thousand Thirty Five Naira and Fifty Five Kobo)**.

Kindly debit the **CBN/NNPC CRUDE OIL REVENUE A/C No. 3000004941 with CENTRAL BANK OF NIGERIA** and advise us immediately the payment is effected.

Yours faithfully,

For: NIGERIAN NATIONAL PETROLEUM CORPORATION

1st Signatory..... *[Signature]* 2nd Signatory..... *[Signature]*

Name **BAFFA G. MUHAMMAD** Name **TOMBOMIYE, A.**

cc: Accountant General of the Federation
Funds Division

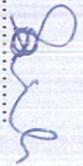
18 OCT 2021
CORRESPONDENT RELATIONSHIP OFFICE
Banking Services Department
CENTRAL BANK OF NIGERIA ABUJA.
Verified: *[Signature]*
Name/ID: *[Signature]*
Signature: *[Signature]*

Handwritten notes:
② d/m c/o
Pls verify & forward to OBIKOP
18/10/21
H/C O/SO
Pls meet
18/10

TABLE 1
CENTRAL BANK OF NIGERIA, ABUJA.
BALANCES OF FEDERATION REVENUE ACCOUNTS (DOMESTIC OIL & NON - OIL)

SIN	ACCOUNT NAME	ACCOUNT NO.	AMOUNT (N) AUGUST, 2021.	AMOUNT (N) SEPTEMBER, 2021.	VARIANCE
A	NON - OIL REVENUE				
1	IMPORT DUTY	3000008035	131,720,508,552.12	102,605,904,550.17	(29,114,604,001.95)
2	EXCISE DUTY	3000008042	9,597,320,280.97	9,074,371,785.15	(522,948,495.82)
3	FEES ACCT	3000008059	493,510,403.30	748,461,723.40	254,951,320.10
4	AUCTION SALES	3000007928	4,273,792.47	3,891,917.07	(381,875.40)
5	2008-2012 CET SPECIAL LEVY	3000008286	9,924,129,609.61	7,760,732,862.37	(2,163,396,747.24)
6	PENALTY CHARGES	3000007997	2,473.77	988.11	(1,485.66)
7	COMPANY INCOME TAX	3000002174	119,974,888,165.54	138,935,661,460.52	18,960,773,294.98
	TOTAL		271,714,633,277.78	259,129,025,286.79	(12,585,607,990.99)
B	OIL REVENUE				
8	MISCELLANEOUS OIL REVENUE	3000002198	748,275,769.54	596,359,976.18	(151,915,793.36)
9	GAS SALES ROYALTY	3000055761	450,000,000.00	79,513,862,461.66	79,063,862,461.66
10	PETROLEUM PROFIT TAX (Local)	3000091156	-	133,408,301,831.77	133,408,301,831.77
	SUB - TOTAL (A+B)		272,912,909,047.32	472,647,549,556.40	199,734,640,509.08
C	VALUE ADDED TAX				
11	VALUE ADDED TAX	3000008468	178,509,197,845.52	170,850,058,826.28	(7,659,139,019.24)
	GRAND TOTAL (B+C)		451,422,106,892.84	643,497,608,382.68	192,075,501,489.84

Prepared by: 

Checked by: 

Authorised by: 

Source: Banking Services Department, Abuja

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TABLE 6
CENTRAL BANK OF NIGERIA, ABUJA
SOLID MINERALS REVENUE COLLECTION
JANUARY - DECEMBER 2021
ACCOUNT NO 3000034179

MONTHS	AMOUNT (N) N' MILLION	TOTAL N' MILLION
JANUARY	232,607,875.70	232,607,875.70
FEBRUARY	976,651,690.19	976,651,690.19
MARCH	837,785,242.76	837,785,242.76
APRIL	793,660,903.48	793,660,903.48
MAY	578,512,082.63	578,512,082.63
JUNE	569,182,184.15	569,182,184.15
JULY	422,979,453.64	422,979,453.64
AUGUST	868,586,050.19	868,586,050.19
SEPTEMBER	927,497,896.03	927,497,896.03
OCTOBER	-	-
NOVEMBER	-	-
DECEMBER	-	-
TOTAL	6,207,463,378.77	6,207,463,378.77

Prepared by: etir

Checked by: etir

Authorised by: M. Ibrahim

Source: Banking Services Department, CBN, Abuja

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The receipts for the month were derived from the following sources:-

<i>SN</i>	<i>DESCRIPTION</i>	<i>Sep 2021</i>	<i>Aug 2021</i>	<i>VARIANCE</i>
MINERAL REVENUE				
1	(1) PETROLEUM PROFIT TAX (PPT)	182,721,809,883.40	48,258,339,711.56	134,463,470,171.84
2	Domestic Crude Oil Receipts	113,550,548,433.83	132,768,339,812.96	-19,217,791,379.13
3	GAS SALES ROYALTY DPR	79,513,862,461.66	450,000,000.00	79,063,862,461.66
4	(11) ROYALTY (CRUDE)	65,925,597,137.61	100,162,575,444.30	-34,236,978,306.69
5	GAS RECEIPTS (EXPORT)	15,684,055,613.71	0.00	15,684,055,613.71
6	(IV) PENALTY FOR GAS FLARED	6,378,718,981.11	7,928,804,372.64	-1,550,085,391.53
7	ROYALTIES (GAS)	2,886,276,990.03	3,219,468,181.65	-333,191,191.62
8	(D) MISCELLANEOUS OIL REVENUE	2,058,328,121.64	2,995,837,351.10	-937,509,229.46
9	(111) RENT	8,247.04	247,690,147.79	-247,681,900.75
10	TRANSFER TO FIRS JV PPT & GAS	0.00	-7,568,684,505.08	7,568,684,505.08
11	LESS FIRS JV CITA	0.00	-523,880,704.24	523,880,704.24
12	DPR JV ROYALTY	0.00	3,825,881,473.75	-3,825,881,473.75
13	TRANSFER TO DPR JV ROYALTY	0.00	-3,825,881,473.75	3,825,881,473.75
14	LESS PRE-EXPORT FINANCING COST	0.00	-2,000,000,000.00	2,000,000,000.00
15	FIRS JV PPT & GAS	0.00	7,568,684,505.08	-7,568,684,505.08
16	0.05% POLICE COMMISSION DED MINERAL REVENUE	-2,127,926,890.01	-1,145,753,416.36	-982,173,473.65
17	Cost of Collection - DPR	-6,489,022,063.02	-5,045,682,946.72	-1,443,339,116.30
18	13% Derivation Refund to Oil Producing States	-23,920,441,326.36	-23,920,441,326.36	0.00
19	(C) LESS PAYMENTS(JVC CRUDE)	-46,017,463,696.38	-66,644,208,067.13	20,626,744,370.75
		<u>390,164,351,894.26</u>	<u>196,751,088,561.19</u>	<u>193,413,263,333.07</u>
NON MINERAL REVENUE				
20	(B) COMPANIES INCOME TAX ETC.	149,387,480,364.48	158,914,774,777.47	-9,527,294,412.99
21	(1) CUSTOMS & EXCISE DUTIES,ETC.	120,193,363,826.27	151,739,745,112.24	-31,546,381,285.97
22	Cost Of Collection - NCS	0.00	-10,621,782,157.86	10,621,782,157.86
23	LESS REFUNDS ON COST OF COLLECTION - FIRS	-100,000,000.00	-100,000,000.00	0.00
24	LESS REFUNDS - NCS & FIRS	-121,588,513.00	0.00	-121,588,513.00
25	0.05% POLICE COMMISSION DED NON MINERAL REVENUE	-1,349,008,694.17	-1,557,997,032.04	208,988,337.87
26	Cost Of Collection - FIRS	-6,005,293,792.80	-6,455,317,085.44	450,023,292.64
27	Cost Of Collection - NCS	(120,193,363,826.27-121,588,513.00)	-8,405,024,271.93	0.00
28	TRANSFER TO NON OIL EXCESS REVENUE ACCOUNT	-66,000,000,000.00	0.00	-66,000,000,000.00
		<u>187,599,928,918.85</u>	<u>291,919,423,614.37</u>	<u>-104,319,494,695.52</u>
OTHER NON-MINERAL REVENUE				
29	REFUND OF WHT AND STAMP DUTIES ON INDIVIDUALS AND ENTERPRISE	0.00	-11,168,035,964.95	11,168,035,964.95
		<u>0.00</u>	<u>-11,168,035,964.95</u>	<u>11,168,035,964.95</u>
		<u>577,764,280,813.11</u>	<u>477,502,476,210.61</u>	<u>100,261,804,602.50</u>
OTHER MINERAL REVENUE				
30	EXCHANGE DIFFERENCE	2,883,635,827.80	2,287,717,020.45	595,918,807.35
		<u>2,883,635,827.80</u>	<u>2,287,717,020.45</u>	<u>595,918,807.35</u>

<i>SN</i>	<i>DESCRIPTION</i>	Sep 2021	Aug 2021	<i>VARIANCE</i>
<u>OTHER NON-MINERAL REVENUE</u>				
31	EXCHANGE DIFFERENCE NON MINERAL REVENUE	220,894,642.27	542,283,988.41	-321,389,346.14
32	OTHER NON-MINERAL REVENUE	0.00	402,602,530.84	-402,602,530.84
33	OTHER NON-MINERAL REVENUE SP1	0.00	50,000,000,000.00	-50,000,000,000.00
		<u>220,894,642.27</u>	<u>50,944,886,519.25</u>	<u>-50,723,991,876.98</u>
<u>VAT</u>				
34	VAT FOR DISTRIBUTION	170,850,058,826.28	178,509,197,845.52	-7,659,139,019.24
35	3%VAT FOR NORTH EAST COMMISSION	-4,920,481,694.20	-5,141,064,897.95	220,583,203.75
36	Cost Of Collection - FIRS & NCS (VAT)	-6,834,002,353.05	-7,140,367,913.82	306,365,560.77
		<u>159,095,574,779.03</u>	<u>166,227,765,033.75</u>	<u>-7,132,190,254.72</u>
		<u>162,200,105,249.10</u>	<u>219,460,368,573.45</u>	<u>-57,260,263,324.35</u>
<u>GRAND TOTAL</u>		<u>739,964,386,062.21</u>	<u>696,962,844,784.06</u>	<u>43,001,541,278.15</u>

TOTAL AMOUNT FOR DISTRIBUTION

AGENCY'S COLLECTION		TOTAL FUNDS	DEDUCTIONS	TOTAL NET
1	NON MINERAL REVENUE FIRS CURRENT MONTH	149,387,480,364.48	73,454,302,486.97	75,933,177,877.51
2	MINERAL REVENUE DPR CURRENT MONTH	156,782,791,939.09	6,489,022,063.02	150,273,769,876.07
3	MINERAL REVENUE FIRS CURRENT MONTH	182,721,809,883.40	0.00	182,721,809,883.40
4	NON MINERAL REVENUE NCS	120,193,363,826.27	8,526,612,784.93	111,666,751,041.34
5	MINERAL REVENUE NNPC CURRENT MONTH	129,234,604,047.54	72,065,831,912.75	57,168,772,134.79
		738,300,050,060.78	160,535,769,247.67	577,764,280,813.11
6	VAT	170,850,058,826.28	11,754,484,047.25	159,095,574,779.03
		170,850,058,826.28	11,754,484,047.25	159,095,574,779.03
		909,150,108,887.06	172,290,253,294.92	736,859,855,592.14

DISTRIBUTION AMONG THE THREE TIERS OF GOVERNMENTS

BENEFICIARY	MINERAL REVENUE	NON-MINERAL REV	TOTAL SRA	TOTAL VAT	TOTAL		
1. Federal Government	45.4117%	177,180,397,598.98	52.68%	98,827,642,564.45	276,008,040,163.43	23,864,336,216.85	299,872,376,370.28
State Governments	23.0334%	89,868,265,448.83	26.72%	50,126,701,007.12	139,994,966,465.95	79,547,787,389.52	219,542,753,845.47
Local Governments	17.7578%	69,284,666,727.77	20.60%	38,645,585,357.28	107,930,251,085.05	55,683,451,172.66	163,613,702,257.71
13% Derivation Share	13.7970%	53,831,023,118.68	0.00%	0.00	53,831,023,118.68	0.00	53,831,023,118.68
Grand Total	100%	390,164,351,894.26	100%	187,599,928,918.85	577,764,280,813.11	159,095,574,779.03	736,859,855,592.14

FGN SHARE OF OIL AND NON OIL REVENUE FROM COLLECTING AGENCIES

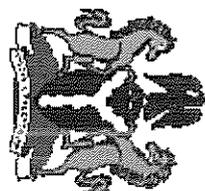
	RATE	NNPC	NCS	CIT OTHERS	DPR	PPI	VAT	TOTAL
FCT-ABUJA	1.00	492,811,897	1,116,667,510	759,331,779	1,295,404,796	1,575,116,595	1,590,955,748	6,830,288,325
Federal Government	48.50	23,901,376,997	54,158,374,255	36,827,591,271	62,827,132,585	76,393,154,874	22,273,380,469	276,381,010,451
FGN share of Derivation	1.00	492,811,897	1,116,667,510	759,331,779	1,295,404,796	1,575,116,595	0	5,239,332,577
Stabilization Account	0.50	246,405,948	558,333,755	379,665,889	647,702,398	787,558,298	0	2,619,666,288
Development of Natural R	1.68	827,923,987	1,876,001,417	1,275,677,388	2,176,280,057	2,646,195,880	0	8,802,078,729
	52.68	25,961,330,726	58,826,044,449	40,001,598,106	68,241,924,630	82,977,142,243	23,864,336,217	299,872,376,370

OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION

Detailed Computation based on the Allocation of Revenue (Fed. A/c, etc)

Modification Order 2002

FEDERATION ACCOUNT: September, 2021



	Sep 2021	Aug 2021	INCREASE/DECREASE
1 TOTAL FUNDS AVAILABLE FOR DISTRIBUTION	602,362,145,038.04	502,429,008,849.03	99,933,136,189.01
2 4% Cost of Collection - FIRS	-6,005,293,792.80	-6,455,317,085.44	450,023,292.64
3 7% Cost of Collection - NCS	-8,405,024,271.93	-10,621,782,157.86	2,216,757,885.93
4 FIRS REFUND	-221,588,513.00	-100,000,000.00	-121,588,513.00
5 4% Cost of Collection - DPR	-6,489,022,063.02	-5,045,682,946.72	-1,443,339,116.30
6 0.05% POLICE COMMISSION DEDUCTION AT SOURCE	-3,476,935,584.18	-2,703,750,448.40	-773,185,135.78
TOTAL FUNDS AVAILABLE FOR DISTRIBUTION (NET)	577,764,280,813.11	477,502,476,210.61	100,261,804,602.50

BENEFICIARY	MINERAL REVENUE	NON-MINERAL REV	TOTAL SHARED IN Sep 2021	TOTAL SHARED IN Aug 2021
1 .1 Federal Government	45,4117%	177,180,397,596.98	98,827,642,554.45	276,008,040,153.43
2 State Governments	23.0334%	89,868,265,448.83	50,126,701,007.12	139,994,966,455.95
3 Local Governments	17.7578%	69,284,665,727.77	38,645,565,357.28	107,930,251,085.05
4 13% Derivation Share	13.7970%	53,831,023,118.68	0.00	53,831,023,118.68
Grand Total	100.00%	390,164,351,894.26	187,599,928,918.85	577,764,280,813.11

13% DERIVATION OIL, GAS AND SOLID MIN. REVENUE

TOTAL MINERAL REVENUE		13% DERIVATION SHARE FOR THE MONTH	
Oil Revenue	285,701,437,847.75	Oil Revenue	37,141,186,920.21
Gas Revenue	104,462,914,046.51	Gas Revenue	13,580,178,826.05
Add back Refund	23,920,441,326.36	Add back Refund	3,109,657,372.43
TOTAL DERIVATION	414,084,793,220.62	Derivation Total	53,831,023,118.68

OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION

Computation of ECOLOGICAL funds being 0.72% and 0.6% of State's and LGC's

Allocations respectively.

FEDERATION ACCOUNT: September 2021

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ECOLOGICAL FUNDS FROM MINERAL REVENUE

TOTAL MINERAL REVENUE	NET MINREV	ECOLOGICAL FUNDS
.1 Federal Government	177,180,397,598.98	0
State Governments	89,868,265,448.83	0.72
Local Governments	69,284,665,727.77	0.6
13% Derivation Share	53,831,023,118.68	0
Total	390,164,351,894.26	4,439,599,939.84

ECOLOGICAL FUNDS FROM NON MINERAL REVENUE

BENEFICIARY	TOTAL NONMINERALREV	NET NON MINERAL REV	ECOLOGICAL NON-MINERAL REV2
.1 Federal Government	96,827,642,554.45	98,827,642,554.45	0
State Governments	50,126,701,007.12	48,775,981,518.90	0.72
Local Governments	20.6	38,645,585,357.28	37,519,985,783.77
Total	187,599,928,918.85	185,123,609,857.12	2,476,319,061.73

TOTAL FUNDS FOR DISTRIBUTION AND TOTAL ECOLOGICAL FUNDS COMPUTATION

BENEFICIARY	TOTAL REVENUE	TOTAL NET REVENUE	TOTAL ECOLOGICAL
.1 Federal Government	276,008,040,153.43	276,008,040,153.43	0.00
State Governments	139,994,966,455.95	136,222,647,000.55	3,772,319,455.40
Local Governments	107,930,251,085.05	104,786,651,538.89	3,143,599,546.17
13% Derivation Share	53,831,023,118.68	53,831,023,118.68	0.00
Grand Total	577,764,280,813.11	570,848,361,811.54	6,915,919,001.57

DISTRIBUTION OF FGN SHARE OF STATUTORY REVENUE

SN	BENEFICIARY	RATE	FGNSHARE	TOTAL DEDUCTIONS	NET
1	.1 Federal Government	48.5	254,107,629,981.80	-61,273,657,790.85	192,833,972,190.95
2	1.46% Devt. & Ecology FGN Share	1	5,239,332,576.94	0.00	5,239,332,576.94
3	FCT-ABUA	1	5,239,332,576.94	-112,156,719.00	5,127,175,857.94
4	0.72% STABILIZATION ACCOUNT	0.5	2,619,666,288.47	0.00	2,619,666,288.47
5	3.0% DEVELOPMENT OF NATURAL RESOU	1.68	8,802,078,729.27	0.00	8,802,078,729.27
		52.68	276,008,040,153.43	-61,385,814,509.85	214,622,225,643.58

1) DISTRIBUTION OF ADDITIONAL REVENUES (GROSS) FOR THE MONTH

BENEFICIARY	Exchange Gain Difference	GOOD & VALUABLE CONSIDERATION	OTHERNONMIN	OTHER NON MINERAL REV2.	DISTRIBUTION OF SOLIDMINERAL	TOTAL
.1Federal Government	0.00	1,437,983,735.60	0.00	0.00	0.00	1,437,983,735.60
13% Derivation Share	0.00	374,872,657.61	0.00	0.00	0.00	374,872,657.61
State Governments	0.00	729,364,567.49	0.00	0.00	0.00	729,364,567.49
Local Governments	0.00	562,309,509.37	0.00	0.00	0.00	562,309,509.37
	0.00	3,104,530,470.07	0.00	0.00	0.00	3,104,530,470.07

2) DISTRIBUTION OF ECOLOGICAL FUNDS TO STATES 0.72% of 26.72% AND LGCS 0.6% of 20.6% from THE ADDITIONAL REVENUES FOR THE MONTH

BENEFICIARY	Exchange Gain Difference	GOOD & VALUABLE CONSIDERATION	OTHERNONMIN	OTHER NON MIN. REV2	DISTRIBUTION OF SOLIDMINERAL	TOTAL
.1Federal Government	0.00	0.00	0.00	0.00	0.00	0.00
13% Derivation Share	0.00	0.00	0.00	0.00	0.00	0.00
State Governments	0.00	19,653,536.25	0.00	0.00	0.00	19,653,536.25
Local Governments	0.00	16,377,946.87	0.00	0.00	0.00	16,377,946.87
	0.00	36,031,483.12	0.00	0.00	0.00	36,031,483.12

Distribution of Value Added Tax (VAT)

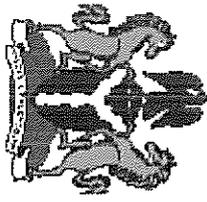
		<u>Sep 2021</u>	<u>Aug 2021</u>	<u>INCREASE/DECREASE</u>	
1	.1Federal Government	15%	23,864,336,216.85	24,934,164,755.06	-1,069,828,538.21
2	State Governments	50%	79,547,787,389.52	83,113,882,516.88	-3,566,095,127.36
3	Local Governments	35%	55,683,451,172.66	58,179,717,761.81	-2,496,266,589.15
		<u>100%</u>	<u>159,095,574,779.03</u>	<u>166,227,765,033.75</u>	<u>-7,132,190,254.72</u>
1	FIRS -VAT Cost of Collections	0%	5,989,162,778.89	6,263,775,832.74	-274,613,053.85
2	NCS -IMPORT VAT Cost of Collections	0%	844,839,574.16	876,592,081.08	-31,752,506.92
		<u>0%</u>	<u>6,834,002,353.05</u>	<u>7,140,367,913.82</u>	<u>-306,365,560.77</u>
1	ALLOCATION TO NORTH EAST DEVELOPMENT COMMISSION PROJECT ACCOUNT	0%	4,920,481,694.20	5,141,064,897.95	-220,583,203.75
		<u>0%</u>	<u>170,850,058,826.28</u>	<u>178,509,197,845.52</u>	<u>-7,659,139,019.24</u>

Distribution of FGN Value Added Tax (VAT)

DESCRIPTION		<u>Sep 2021</u>	<u>Aug 2021</u>	<u>INCREASE/DECREASE</u>	
.1Federal Government	14	22,273,380,469.06	23,271,887,104.73	-998,506,635.66	
FCT-ABUJA	1	1,590,955,747.79	1,662,277,650.34	-71,321,902.55	
		<u>15.00</u>	<u>23,864,336,216.85</u>	<u>24,934,164,755.06</u>	<u>-1,069,828,538.21</u>

OFFICE OF THE ACCOUNTANT GENERAL OF THE FEDERATION

FEDERATION ACCOUNT INCOME DISTRIBUTION FOR THE YEAR 2021 STATUTORY REVENUE



MONTH	FED ACCT	AUGMENTATION	TOTAL ACTUAL	BUDGET 5	BUDGET VARIANCE	EXCHANGE GAIN	OTHER REVENUE
1	2	3	4=2+3	5	6=4-5	DIFF	SHARED
01 January	409,330,412,743.59	N6,897,245,697.88	416,227,658,441.47	643,160,000,000.00	-226,932,341,558.53	3,831,803,165.49	30,000,000,000.00
02 February	437,241,498,156.39	N0.00	437,241,498,156.39	643,160,000,000.00	-205,918,501,843.61	0.00	0.00
03 March	393,381,630,315.06	N8,645,268,142.95	402,026,898,458.01	643,160,000,000.00	-241,133,101,541.99	0.00	517,413,957.19
04 April	420,968,814,783.17	N0.00	420,968,814,783.17	643,160,000,000.00	-222,191,185,216.83	2,930,963,618.49	30,000,000,000.00
05 May	451,114,786,111.75	N0.00	451,114,786,111.75	643,160,000,000.00	-192,045,213,888.25	2,250,757,864.69	562,717,917.41
06 June	377,540,632,333.65	N0.00	377,540,632,333.65	643,160,000,000.00	-265,619,367,666.35	1,727,915,119.21	7,940,042,505.35
07 July	620,666,178,978.25	N0.00	620,666,178,978.25	643,160,000,000.00	-22,493,821,021.75	3,691,604,920.98	0.00
08 August	642,923,228,353.95	N0.00	642,923,228,353.95	643,160,000,000.00	-236,771,646.05	2,457,214,237.48	0.00
09 September	502,429,008,849.03	N0.00	502,429,008,849.03	643,160,000,000.00	-140,730,991,150.97	2,830,001,008.86	402,602,530.84
10 October	602,240,566,525.04	N0.00	602,240,566,525.04	643,160,000,000.00	-40,919,443,474.96	3,104,530,470.07	0.00
	4,857,836,747,149.88	N15,542,513,840.83	4,873,379,260,990.71	6,431,600,000,000.00	-1,558,220,739,009.29	22,824,790,405.27	69,422,776,910.79

TRANSFER TO EXCESS CRUDE, PPT AND ROYALTY ACCOUNT FOR THE MONTH: SEPTEMBER, 2021

S/NO	DATE	DESCRIPTION	FOREIGN EXCESS CRUDE US\$	EXCESS PPT & ROYALTY US\$	TOTAL US\$	CUMM BALANCE US\$
1	1-Jan-21	Balance b/f				
2	17-Feb-21	Accrued Interest on Funds - December, 2020	64,428,735.64	7,981,838.52	72,410,574.16	72,410,574.16
3	17-Feb-21	Accrued Interest on Funds - January, 2021	38.75	584.97	623.72	72,411,197.88
4	18-Mar-21	Accrued Interest on Funds - February, 2021	38.75	584.97	623.72	72,411,821.60
5	20-Apr-21	Accrued Interest on Funds - March, 2021	35.00	528.36	563.36	72,412,384.96
6	20-May-21	Accrued Interest on Funds - April, 2021	38.75	584.97	623.72	72,413,008.68
7	16-Jun-21	Accrued Interest on Funds - May, 2021	37.50	566.10	603.60	72,413,612.28
8	16-Jun-21	Accrued Interest on Funds - May, 2021 Refurbishing and Remodeling of 107 APC Vehicles donated by Hashmiite Kingdom of Jordan	38.75	584.97	623.72	72,414,236.00
9	14-Jul-21	Accrued Interest on Funds - June, 2021	(11,563,260.00)	-	(11,563,260.00)	60,850,976.00
10	18-Aug-21	Accrued Interest on Funds - July, 2021	103.48	1,453.79	1,557.27	60,852,533.27
11	16-Sep-21	Accrued Interest on Funds - August, 2021	193.13	2,426.99	2,620.12	60,855,153.39
12	21-Oct-21	Accrued Interest on Funds - September, 2021	193.13	2,426.99	2,620.12	60,857,773.51
		Total	186.90	2,349.00	2,535.90	60,860,309.41
			52,866,379.78	7,993,929.63	60,860,309.41	-
				Check1	-	
				Check2	-	

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Domestic Excess Crude Oil Proceeds: September, 2021

Sl#	Date	Description	Receipt	Payment	Cumm Balance
			=N=	=N=	=N=
1	01/01/2021	Balance b/f			
		Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (38/1/16)	2,241,199,607.07		2,241,199,607.07
2	19/01/2021	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (38/1/16)	69,464,593.00		2,310,664,200.07
3	19/01/2021	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (39/1/16)	30,120,221.00		2,340,784,421.07
4	17/02/2021	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (39/1/16)	69,464,593.00		2,410,249,014.07
5	17/02/2021	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (40/1/16)	30,120,221.00		2,440,369,235.07
6	18/03/2021	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (40/1/16)	69,464,593.00		2,509,833,828.07
7	18/03/2021	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (41/1/16)	30,120,221.00		2,539,954,049.07
8	20/04/2021	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (41/1/16)	69,464,593.00		2,609,418,642.07
9	20/04/2021	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (42/1/16)	30,120,221.00		2,639,538,863.07
10	19/05/2021	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (42/1/16)	69,464,593.00		2,709,003,456.07
11	19/05/2021	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (43/1/16)	30,120,221.00		2,739,123,677.07
12	21/06/2021	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (43/1/16)	69,464,593.00		2,808,588,270.07
13	21/06/2021	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (44/1/16)	30,120,221.00		2,838,708,491.07
14	14/07/2021	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (44/1/16)	69,464,593.00		2,908,173,084.07
15	14/07/2021	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (45/1/16)	30,120,221.00		2,938,293,305.07
16	18/08/2021	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (45/1/16)	69,464,593.00		3,007,757,898.07
17	18/08/2021	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (46/1/16)	30,120,221.00		3,037,878,119.07
18	21/09/2021	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (46/1/16)	69,464,593.00		3,107,342,712.07
19	21/09/2021	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (47/1/16)	30,120,221.00		3,137,462,933.07
20	21/10/2021	Comprehensive Reconciliation November, 2005 - June, 2010 - Bayelsa state Refund (47/1/16)	69,464,593.00		3,206,927,526.07
21	21/10/2021	Comprehensive Reconciliation of Overpayment of 13% Derivation Indices from Nov. 2006 to June, 2009 - Bayelsa State refund (47/1/16)	30,120,221.00		3,237,047,747.07
		Total	3,237,047,747.07		3,237,047,747.07

Note that the sum of =N=28, 700,000,000.00 was borrowed to make payments to States upon the resolution of London Club Debts buy back and Exit

DCA

Exchange Difference SEPTEMBER, 2021

S/n	DATE	REF. NO.	DETAILS	Receipt	Payment	Cumm Balance
				=N=	=N=	=N=
1	01/01/2021		Balance b/f	-	-	-
2	18/01/2021	FD/FA/202/Vol. 3	Exchange Gain Difference in December, 2020	3,831,803,165.49	-	3,831,803,165.49
3	18/01/2021	FD/FA/202/Vol. 3	Distribution of =N=3,831,803,165.49 to the three tiers of Government being exchange gain for December, 2020	-	3,831,803,165.49	-
4	21/04/2021	FD/FA/202/Vol. 3	Exchange Gain Difference in March, 2021	2,930,963,618.49	-	2,930,963,618.49
5	21/04/2021	FD/FA/202/Vol. 3	Distribution of =N=2,930,963,618.49 to the three tiers of Government being exchange gain for March, 2021	-	2,930,963,618.49	-
6	19/05/2021	FD/FA/202/Vol. 3	Exchange Gain Difference in April, 2021	2,250,757,864.69	-	2,250,757,864.69
7	19/05/2021	FD/FA/202/Vol. 3	Distribution of =N=2,250,757,864.69 to the three tiers of Government being exchange gain for April, 2021	-	2,250,757,864.69	-
8	22/06/2021	FD/FA/202/Vol. 3	Exchange Gain Difference in May, 2021	1,727,915,119.22	-	1,727,915,119.22
9	22/06/2021	FD/FA/202/Vol. 3	Distribution of =N=1,727,915,119.22 to the three tiers of Government being exchange gain for May, 2021	-	1,727,915,119.22	-
10	14/07/2021	FD/FA/202/Vol. 3	Exchange Gain Difference in June, 2021	3,691,604,920.98	-	3,691,604,920.98
11	14/07/2021	FD/FA/202/Vol. 3	Distribution of =N=3,691,604,920.98 to the three tiers of Government being exchange gain for June, 2021	-	3,691,604,920.98	-
12	18/08/2021	FD/FA/202/Vol. 3	Exchange Gain Difference in July, 2021	2,457,214,237.48	-	2,457,214,237.48
13	18/08/2021	FD/FA/202/Vol. 3	Distribution of =N=2,457,214,237.48 to the three tiers of Government being exchange gain for July, 2021	-	2,457,214,237.48	-
14	21/09/2021	FD/FA/202/Vol. 3	Exchange Gain Difference in August, 2021	2,830,001,008.86	-	2,830,001,008.86
15	21/09/2021	FD/FA/202/Vol. 3	Distribution of =N=2,830,001,008.86 to the three tiers of Government being exchange gain for August, 2021	-	2,830,001,008.86	-
16	21/10/2021	FD/FA/202/Vol. 3	Exchange Gain Difference in September, 2021	3,104,530,470.07	-	3,104,530,470.07
17	21/10/2021	FD/FA/202/Vol. 3	Distribution of =N=3,104,530,470.07 to the three tiers of Government being exchange gain for September, 2021	-	3,104,530,470.07	-
			Total	22,824,790,405.28	22,824,790,405.28	-

Non - Oil Excess Revenue Account for SEPTEMBER, 2021
DETAILS

S/n	DATE	REF. NO.		Receipt	Payment	Cumm Balance
				=N=	=N=	=N=
1	01/01/2021		Balance b/f	-	-	-
2	21/04/2021		Transfer of Savings from March, 2021 Non Oil Revenue (FAAC Withheld Account)	184,000,000,000.00		184,000,000,000.00
3	22/04/2021	42730/RSS/Vol. 140	Distribution of =N=30Billion to the three tiers of Government		30,000,000,000.00	154,000,000,000.00
4	20/05/2021	42730/RSS/Vol. 140	Distribution of =N=20Billion to the three tiers of Government		20,000,000,000.00	134,000,000,000.00
5	22/06/2021	42730/RSS/Vol. 140	Distribution of =N=50Billion to the three tiers of Government		50,000,000,000.00	84,000,000,000.00
6	22/06/2021	42730/RSS/Vol. 141	Distribution of =N=20Billion to the three tiers of Government		20,000,000,000.00	64,000,000,000.00
7	14/07/2021	42730/RSS/Vol. 142	Transfer of Savings from June, 2021 Non Oil Revenue (FAAC Withheld Account)	150,000,000,000.00		214,000,000,000.00
8	23/09/2021	42730/RSS/Vol. 145	Distribution of =N=50Billion to the three tiers of Government		50,000,000,000.00	164,000,000,000.00
9	21/10/2021	42730/RSS/Vol. 146	Transfer of Savings from September, 2021 Non Oil Revenue (FAAC Withheld Account)	66,000,000,000.00		230,000,000,000.00
			Total	400,000,000,000.00	170,000,000,000.00	230,000,000,000.00

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Note that the sum of =N=48,438,019,698.18 was borrowed to make payments to States upon the resolution of London Club Debt buy back Exit.

Oil Excess Revenue Account SEPTEMBER, 2021

Slm	DATE	REF. NO.	DETAILS	Receipt =N=	Payment =N=	Cumm Balance =N=
1	01/01/2021		Balance b/f	67,990,026.62	-	67,990,026.62
			Total	67,990,026.62	-	

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Note that the sum of =N=2,834,278,720.30 was borrowed to make payments to States upon the resolution of London Club Debts buy back and Exit.

Amount Withheld by NNPC September, 2021

Sl#	Date	DETAILS	Crude cost =N=	Amount Paid into Federation Account =N=	Certified Subsidy Claims =N=	Amount Withheld =N=	Cumulative =N=
1	17/05/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2012	240,854,084,675.79	134,071,903,417.70		106,782,181,258.09	106,782,181,258.09
2	18/06/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2012	294,378,966,017.79	128,162,568,750.00		166,226,397,267.79	273,008,578,525.88
3	18/07/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2012	274,065,548,352.86	95,486,034,951.00		178,579,513,401.86	453,588,093,927.74
4	14/08/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2012	234,674,767,564.43	137,132,568,750.00		97,442,198,814.43	551,030,290,742.17
5	17/08/2012	Part Refund by NNPC		143,069,400,000.00		(143,069,400,000.00)	407,960,890,742.17
6	13/09/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2012	191,920,421,477.18	112,714,568,750.00		79,205,852,727.18	487,166,743,469.35
7	11/10/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2012	152,715,267,463.49	111,434,568,750.00		41,280,698,713.49	528,447,442,182.84
8	12/11/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2012	220,095,981,093.46	113,232,568,750.00		106,863,392,343.46	635,310,834,526.30
9	10/12/2012	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2012	236,159,675,333.59	97,087,568,750.00		139,072,066,573.59	774,382,841,099.89
10	14/01/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2012	274,043,362,129.93	112,398,568,750.00		161,644,793,379.93	936,027,634,479.82
11	13/02/2013	Part Refund by NNPC from Domestic Crude Oil Cost for the month of August, 2012		6,000,000,000.00		(6,000,000,000.00)	930,027,634,479.82
12	13/02/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2012	203,477,717,504.12	112,535,608,750.00		90,942,108,754.12	1,020,969,743,233.94
13	12/03/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2012	181,708,957,582.95	109,332,568,750.00		72,376,388,832.95	1,093,346,132,066.89
14	16/04/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2012	307,669,348,918.75	127,192,568,750.00		180,476,780,168.75	1,273,822,912,235.64
15	14/05/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2013	346,356,376,739.41	182,363,368,750.00		165,972,007,989.41	1,439,794,920,225.05
16	12/06/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2013	177,916,557,507.04	112,382,568,750.00		65,533,988,757.04	1,505,328,908,982.09
17	11/07/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2013	267,847,550,771.72	112,382,568,750.00		155,464,982,021.72	1,660,793,891,003.81
18	12/08/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2013	160,891,660,565.39	109,193,508,750.00		55,698,092,106.39	1,716,491,983,110.20
19	11/09/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2013	188,987,749,781.35	116,382,568,750.00		72,605,181,031.25	1,789,097,164,141.45
20	27/09/2013	Part Refund by NNPC		75,000,000,000.00		(75,000,000,000.00)	1,714,097,164,141.45
21	09/10/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2013	220,390,148,986.79	122,382,568,750.00		98,007,580,236.79	1,812,104,744,378.24
22	12/11/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2013	193,766,033,063.15	112,382,568,750.00		81,383,464,313.15	1,893,488,208,691.39
23	12/12/2013	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2013	202,750,352,281.36	142,002,528,750.00		60,777,803,491.36	1,954,266,012,183.35
24	13/01/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2013	203,448,297,554.66	122,382,568,750.00		81,065,728,804.66	2,035,333,749,988.01
25	12/02/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2013	209,364,356,941.55	124,702,568,750.00		84,661,788,191.55	2,119,995,529,179.66
26	12/03/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2013	220,090,587,004.57	125,433,568,698.00		94,667,018,306.57	2,214,660,547,486.23
27	14/04/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2013	236,099,630,944.39	123,697,568,750.00		112,401,462,194.29	2,327,062,009,680.52
28	13/05/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2014	192,784,136,075.19	115,420,040,620.00		77,364,095,455.79	2,404,423,202,266.23
29	16/06/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2014	249,667,818,131.92	123,230,600,000.00		126,457,318,131.92	2,531,883,433,266.23
30	14/07/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2014	190,885,255,501.98	124,769,978,760.00		66,115,276,741.98	2,597,198,700,014.21
31	16/08/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2014	177,428,791,039.15	91,519,978,895.00		85,908,812,153.15	2,683,107,512,163.36
32	16/09/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2014	260,899,559,297.90	92,905,166,706.00		167,994,372,591.90	2,851,101,884,755.26
33	14/10/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2014	205,454,825,151.10	98,619,978,450.00		106,834,846,701.10	2,957,936,731,456.36
34	21/10/2014	Part refund by NNPC from Sales of Domestic Crude Cost In June 2014		30,000,650,000.00		(30,000,650,000.00)	2,927,936,081,456.36
35	14/11/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2014	146,625,743,354.40	110,394,106,451.61		36,231,636,902.79	2,964,167,718,359.15
36	15/12/2014	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2014	248,475,900,644.93	88,469,606,451.61		160,006,294,193.32	3,124,174,012,552.47
37	24/12/2014	Part refund by NNPC from Sales of Domestic Crude Cost In August, 2014		55,601,250,000.00		(55,601,250,000.00)	3,068,572,762,552.47
38	14/01/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2014	298,384,510,690.52	132,379,606,451.61		166,004,904,238.91	3,234,577,666,791.38
39	17/02/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2014	193,396,589,831.32	125,839,605,234.61		67,556,984,596.71	3,302,134,651,388.09
40	23/02/2015	Part refund Payable by NNPC from Sales of Domestic Crude Cost In October, 2014		4,418,649,542.00		(4,418,649,542.00)	3,297,716,001,846.09
41	17/03/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2014	140,359,919,840.92	72,127,787,317.01		68,232,132,523.91	3,365,948,134,370.00
42	16/04/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2014	130,766,721,631.42	84,619,606,451.61		46,167,115,179.81	3,412,115,249,649.81
43	21/04/2015	Part refund Payable by NNPC from Sales of Domestic Crude Cost In Dec, 2014		9,489,725,440.00		(9,489,725,440.00)	3,402,625,524,109.81
44	13/05/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2015	107,447,571,535.89	81,021,606,451.61		26,425,905,084.28	3,429,051,429,194.09
45	12/06/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2015	161,316,709,513.75	95,693,106,451.61		65,623,603,062.14	3,494,654,932,256.23
46	22/07/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2015	149,222,813,260.86	93,539,606,451.61		55,683,206,809.25	3,550,358,239,065.48
47	20/08/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2015	129,233,855,135.39	68,983,606,451.61		60,250,248,683.78	3,610,608,487,749.26
48	16/09/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2015	152,353,935,609.76	67,339,606,451.61		85,014,329,158.15	3,695,622,876,907.41
49	26/10/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2015	132,625,859,853.83	64,621,911,666.63		68,003,948,188.00	3,763,626,795,095.41
50	24/11/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2015	157,782,872,916.76	78,418,991,743.17		79,363,881,173.59	3,842,990,646,269.00

Amount Withheld by NNPC September 2021

S/n	Date	DETAILS	Crude cost =N=	Amount Paid into Federal Account =N=	Certified Subsidy Claims =N=	Amount Withheld =N=	Cumulative =N=
51	18/12/2015	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2015	95,993,816,906.15	80,019,423,319.42	-	35,964,393,586.73	3,978,955,039,855.73
52	22/01/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2015	126,329,013,387.84	81,507,573,993.61	-	44,821,439,384.03	3,923,726,479,249.76
53	19/02/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2015	112,278,642,793.37	85,077,843,431.61	-	27,201,099,361.76	3,950,917,578,611.52
54	18/03/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2015	93,341,700,092.84	75,669,493,241.61	-	17,672,206,851.23	3,668,649,785,462.75
55	19/04/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2015	87,043,513,817.17	67,009,042,386.07	-	20,034,471,431.10	3,386,684,256,893.85
56	20/05/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2016	62,861,752,684.08	52,557,101,458.95	-	10,304,651,225.13	3,998,989,908,118.98
57	20/06/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2016	66,313,927,244.43	63,547,266,204.54	-	2,766,661,039.89	4,001,755,569,158.87
58	20/07/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2016	107,622,631,185.35	102,677,588,055.17	-	4,945,063,130.78	4,006,700,632,289.65
59	23/08/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2016	197,369,013,058.86	90,815,444,662.93	-	16,553,588,395.93	4,023,254,200,685.58
60	20/09/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2016	104,637,752,245.86	88,011,689,935.49	-	16,626,052,310.17	4,039,880,252,995.72
61	19/10/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2016	84,783,506,205.75	73,603,750,476.38	-	11,179,755,729.37	4,051,060,008,725.12
62	22/11/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2016	114,173,876,974.85	101,440,041,480.73	-	12,733,835,494.12	4,063,793,844,219.24
63	14/12/2016	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2016	131,382,706,171.70	118,628,215,639.19	-	12,754,490,532.51	4,076,548,334,751.75
64	19/01/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2016	60,797,613,788.86	60,797,613,788.86	-	-	4,076,548,334,751.75
65	20/02/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2016	180,622,099,676.42	131,017,097,436.93	-	49,605,002,239.19	4,126,153,336,990.94
66	17/03/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2016	191,476,032,524.39	167,805,923,221.55	-	23,670,109,302.84	4,149,823,446,293.78
67	22/04/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2016	154,937,684,089.52	132,485,629,388.66	-	22,442,054,700.86	4,172,265,500,994.64
68	22/05/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2017	151,392,933,124.66	139,884,134,235.97	-	11,528,789,888.69	4,183,794,299,883.33
69	20/06/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2017	94,913,022,316.35	73,932,647,393.07	-	20,989,374,923.28	4,204,774,674,896.61
70	21/07/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2017	172,517,020,414.30	145,583,154,592.31	-	26,932,588,821.99	4,231,707,260,628.60
71	21/08/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2017	184,767,968,118.20	140,274,040,012.47	-	24,493,928,105.73	4,256,201,188,734.33
72	27/09/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2017	194,833,326,077.46	115,206,635,321.15	-	79,626,690,756.31	4,335,827,879,490.64
73	23/10/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2017	134,956,666,418.18	86,357,978,998.86	-	48,598,687,419.32	4,384,426,566,909.96
74	22/11/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2017	166,577,722,515.82	88,354,855,532.60	-	18,222,866,993.22	4,402,693,433,893.18
75	14/12/2017	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2017	153,010,414,390.82	127,926,248,910.75	-	25,083,765,480.17	4,427,733,199,373.35
76	23/01/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2017	112,740,544,868.90	89,106,972,512.09	-	23,633,572,356.01	4,451,366,717,729.36
77	21/02/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2017	161,645,129,794.32	108,983,340,894.18	-	52,661,788,900.14	4,504,028,560,629.50
78	26/03/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2017	112,409,086,619.12	39,103,438,453.10	-	73,305,648,166.02	4,577,334,208,795.52
79	24/04/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2017	184,337,066,757.10	130,566,380,573.57	-	43,770,686,183.53	4,621,104,894,979.05
80	22/05/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2018	179,559,250,729.25	86,990,840,817.99	-	92,569,409,911.26	4,713,673,304,890.31
81	20/06/2018	Certified Subsidy Claims by PEPRA from January, 2010 - December, 2015	-	-	4,026,369,698,361.67	-	687,303,606,528.64
82	25/06/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2018	275,323,357,066.42	173,709,826,755.69	-	101,613,530,310.76	788,917,138,839.40
83	26/07/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2018	278,851,925,236.14	195,347,043,041.59	-	83,504,882,194.55	872,422,019,033.95
84	28/08/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2018	135,412,993,796.10	76,489,837,642.64	-	58,943,156,153.46	931,365,175,187.41
85	25/09/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2018	144,984,006,658.06	75,091,885,309.63	-	69,892,121,348.43	1,001,257,296,535.84
86	24/10/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2018	184,885,819,970.74	93,663,903,736.18	-	91,201,916,234.56	1,092,469,212,770.40
87	24/11/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2018	181,284,723,341.74	109,857,787,089.60	-	71,426,942,282.14	1,163,886,155,052.54
88	18/12/2018	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2018	172,630,900,400.40	86,770,962,812.74	-	64,705,726,464.37	1,249,746,092,610.20
89	24/01/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2018	165,220,572,655.34	100,514,846,390.97	-	57,104,383,973.28	1,371,556,203,047.85
90	26/02/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2018	205,544,848,559.95	148,440,464,386.67	-	14,299,782,188.70	1,385,956,980,803.16
91	26/03/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2018	181,587,180,683.76	167,287,398,485.06	-	20,100,995,556.51	1,497,512,093,700.17
92	26/04/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2018	189,464,261,266.31	169,363,265,729.80	-	115,318,622,950.09	1,612,830,706,680.26
93	20/05/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2019	155,130,800,659.37	63,575,797,752.26	-	91,555,102,907.11	1,495,956,980,803.16
94	29/06/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2019	142,400,804,681.18	27,082,181,731.09	-	110,205,535,586.02	1,605,011,539,248.32
95	24/07/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2019	120,211,046,266.77	68,030,213,678.71	-	52,180,832,588.08	1,775,217,074,844.34
96	21/08/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2019	213,314,438,751.62	103,108,903,155.60	-	110,205,535,586.02	1,833,339,871,457.58
97	16/09/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2019	170,267,263,400.08	112,144,466,786.84	-	58,122,796,613.24	1,833,339,871,457.58
98	18/10/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2019	223,641,334,383.51	179,136,354,740.64	-	44,405,479,622.87	1,877,745,351,080.45
99	18/11/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2019	155,674,143,733.55	121,393,670,514.50	-	34,280,473,219.05	1,912,026,824,239.50
100	16/12/2019	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2019	212,060,197,251.23	176,169,676,091.83	-	35,890,514,359.94	1,947,916,306,639.44

Amount Withheld by NNPC September, 2021

S/n	Date	DETAILS	Amount Withheld by NNPC September, 2021				
			Crude cost =N=	Federation Account =N=	Certified Subsidy Claims =N=	Amount Withheld =N=	Cumulative =N=
101	15/01/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2019	206,689,695,668.55	170,675,544,792.02		36,014,060,876.53	1,983,930,399,595.97
102	15/02/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2019	184,491,641,934.49	133,993,890,877.12		50,496,261,057.37	2,034,426,660,593.34
103	17/03/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2019	171,542,269,396.33	142,295,419,667.76		29,246,849,728.57	2,063,673,510,321.91
104	20/04/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2019	190,350,757,121.60	144,614,447,001.58		45,736,284,120.02	2,109,409,734,441.93
105	14/05/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2020	222,491,790,074.89	123,089,557,029.83		99,422,233,045.06	2,208,832,027,486.99
106	15/06/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2020	184,094,273,159.92	106,086,615,087.69		78,007,658,071.23	2,286,839,695,558.22
107	16/07/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2020	71,282,116,493.67	58,779,549,852.78		12,502,566,640.89	2,299,342,252,199.11
108	18/08/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2020	68,715,229,385.52	70,154,161,783.82		1,438,932,398.30	2,297,903,319,889.81
109	15/09/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2020	46,515,873,525.84	47,419,014,669.08		903,141,143.24	2,297,000,178,657.57
110	13/10/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2020	89,859,477,931.92	96,533,555,463.06		6,674,077,591.14	2,290,640,347,200.14
111	17/11/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In July, 2020	135,663,375,224.88	135,349,129,151.17		314,246,073.71	2,290,640,347,200.14
112	15/12/2020	Balance Payable by NNPC from Sales of Domestic Crude Cost In August, 2020	169,638,595,079.04	169,738,344,813.61		99,749,734.57	2,290,640,347,200.14
113	18/01/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost In September, 2020	129,687,646,265.69	136,249,810,038.06		6,562,163,772.37	2,283,978,433,693.20
114	17/02/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost In October, 2020	158,033,575,925.47	163,625,644,140.56		5,592,069,215.09	2,278,386,365,478.11
115	18/03/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost In November, 2020	155,860,150,316.37	128,048,022,322.47		27,812,127,993.90	2,306,198,493,472.01
116	21/04/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost In December, 2020	145,094,050,519.92	86,362,695,900.13		58,731,354,619.79	2,364,929,848,091.80
117	19/05/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost In January, 2021	123,604,958,631.47			123,604,958,631.47	2,488,534,806,723.27
118	22/06/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost In February, 2021	231,876,243,747.47	104,465,221,831.29		127,411,021,916.18	2,615,945,828,639.45
119	14/07/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost In March, 2021	184,526,847,688.09	52,641,747,748.05		131,885,109,940.04	2,747,831,028,579.49
120	18/08/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost In April, 2021	166,346,107,923.38	91,248,971,492.03		75,097,216,431.35	2,822,928,245,010.84
121	21/09/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost In May, 2021	300,207,005,784.26	132,769,339,812.96		167,438,665,971.30	2,990,366,910,982.14
122	21/10/2021	Balance Payable by NNPC from Sales of Domestic Crude Cost In June, 2021	239,260,097,811.91	113,550,648,433.83		125,709,549,378.08	3,116,076,480,360.22
		Total	19,766,102,152,878.20	12,623,655,994,156.30		4,026,389,698,361.67	7,142,446,158,721.88

Ledger of Forex Equalisation Account for FAAC (Difference Between Mandated and CBN Exchange Rate) - September, 2021

S/n	DATE	REF. NO.	DETAILS	Receipt	Payment	Cumm Balance
				=N=	=N=	=N=
1	01/01/2021	42730/RS/Vol. 138	Balance B/F	-	-	-
2	18/01/2021	42730/RS/Vol. 138	Difference between Mandated and CBN Exchange Rate in December, 2020	6,897,245,697.88	-	6,897,245,697.88
3	18/01/2021	42730/RS/Vol. 138	Distribution of =N=6,897,245,697.88 to the three tiers of Government	-	6,897,245,697.88	-
4	17/02/2021	42730/RS/Vol. 138	Difference between Mandated and CBN Exchange Rate in January, 2021	7,764,872,385.51	-	7,764,872,385.51
5	18/03/2021	42730/RS/Vol. 139	Difference between Mandated and CBN Exchange Rate in February, 2021	8,645,268,142.95	-	16,410,140,528.46
6	18/03/2021	42730/RS/Vol. 139	Distribution of =N=8,645,268,142.95 to the three tiers of Government	-	8,645,268,142.95	7,764,872,385.51
7	21/04/2021	42730/RS/Vol. 139	Difference between Mandated and CBN Exchange Rate in March, 2021	15,731,160,664.24	-	23,496,033,049.75
8	07/05/2021	42730/RS/Vol. 140	Transfer to Development of Natural Resources being amount borrowed for the 4th and final payment of Outstanding PAYEE to States Government in May, 2021	-	23,496,033,049.75	-
9	19/05/2021	42730/RS/Vol. 140	Difference between Mandated and CBN Exchange Rate in April, 2021	9,566,979,738.03	-	9,566,979,738.03
10	24/05/2021	42730/RS/Vol. 141	Transfer to Development of Natural Resources being amount borrowed for the 4th and final payment of Outstanding PAYEE to States Government in May, 2021	-	9,566,979,738.03	-
11	22/06/2021	42730/RS/Vol. 141	Difference between Mandated and CBN Exchange Rate in May, 2021	8,639,575,596.05	-	8,639,575,596.05
12	14/07/2021	42730/RS/Vol. 142	Difference between Mandated and CBN Exchange Rate in June, 2021	13,309,391,555.71	-	21,948,967,151.76
13	18/08/2021	42730/RS/Vol. 143	Difference between Mandated and CBN Exchange Rate in July, 2021	8,859,026,662.66	-	30,807,993,814.42
14	21/09/2021	42730/RS/Vol. 143	Difference between Mandated and CBN Exchange Rate in August, 2021	10,050,470,874.89	-	40,858,464,689.31
15	05/10/2021	FA/299/VOL. 2	Transfer to Development of Natural Resources being amount borrowed for the 4th and final payment of Outstanding PAYEE to States Government in May, 2021	-	28,899,871,880.98	11,958,592,808.35
16	21/10/2021	42730/RS/Vol. 145	Difference between Mandated and CBN Exchange Rate in September, 2021	7,625,163,824.12	-	19,583,756,632.47
			Total	97,089,155,142.04	77,505,398,509.57	

23D

Good and Valuable Consideration Account SEPTEMBER, 2021

		DETAILS			
S/n	DATE	REF. NO.	Receipt =N=	Payment =N=	Cumm Balance =N=
1	25/04/2019	42730/RS/Vol 128			
			Transfer of \$311,842,441.05 from Signature Bonus - Refund of Good and Valuable Consideration		101,307,224,099.81
2	25/04/2019	42730/RS/Vol 128			
			Distribution of =N=55,000,000,000.00 to the three tiers of Government in April, 2019	55,000,000,000.00	46,307,224,099.81
3	25/04/2019	42730/RS/Vol 128			
			Transfer to ECA as Savings	10,000,000,000.00	36,307,224,099.81
4	17/05/2019	42730/RS/Vol 128			
			Distribution of =N=36,307,224,099.81 to the three tiers of Government in May, 2019	36,307,224,099.81	-
5	23/12/2019	FD/FA343/Vol 1			
			Transfer to Good and Valuable Consideration	15,000,000,000.00	15,000,000,000.00
6	23/12/2019	FD/FA343/Vol 1			
			Distribution of =N=15,000,000,000.00 to the three tiers of Government in December, 2019	15,000,000,000.00	-
			Total	116,307,224,099.81	116,307,224,099.81

Good and Valuable Consideration Account SEPTEMBER, 2021

S/n	DATE	REF. NO.	DETAILS	Receipts \$	Payments \$	Cumm Balance \$
1	02/07/2019	PI/PLNG/RGA/123/Vol.3/53	Receipts through Signature Bonus Account - February, 2014	100,000,000.00		100,000,000.00
2	02/07/2019	PI/PLNG/RGA/123/Vol.3/53	Receipts through Signature Bonus Account - May, 2018	50,000,000.00		150,000,000.00
3	02/07/2019	PI/PLNG/RGA/123/Vol.3/53	Receipts through Signature Bonus Account- January, 2019	54,221,624.00		204,221,624.00
4	02/07/2019	PI/PLNG/RGA/123/Vol.3/53	Receipts through Signature Bonus Account- February, 2019	40,762,610.00		244,984,234.00
5	02/07/2019	PI/PLNG/RGA/123/Vol.3/53	Receipts through Signature Bonus Account- March, 2019	66,729,490.00		311,713,724.00
6	02/07/2019	PI/PLNG/RGA/123/Vol.3/53	Receipts through Signature Bonus Account- April, 2019	23,387,660.00		335,101,384.00
7	02/07/2019	PI/PLNG/RGA/123/Vol.3/53	4% Cost of Collection		13,404,055.36	321,697,328.64
8	02/07/2019	PI/PLNG/RGA/123/Vol.3/53	Transfer to Federation Account for sharing to the three tiers of Government		298,438,385.69	23,258,942.95
9	02/09/2019	PI/PLNG/RGA/123/Vol.3/73	Receipts - May, 2019	58,036,940.00		81,295,882.95
10	02/09/2019	PI/PLNG/RGA/123/Vol.3/73	Receipts - June, 2019	53,373,120.00		134,669,002.95
11	02/09/2019	PI/PLNG/RGA/123/Vol.3/73	Receipts - July, 2019	23,160,120.00		157,829,122.95
12	26/09/2019	PI/PLNG/RGA/123/Vol.3/76	Receipts - August, 2019 (part)	5,839,470.00		163,668,592.95
13	13/12/2019	FAAG Report, Nov., 2019	Receipts - October, 2019 (part)	19,266,600.00		182,935,192.95
14	23/12/2019	FD/FA/343/Vol.1	Transfer of =N=15Billion to Federation Account for sharing to the three tiers of Government		46,153,846.15	136,781,346.80
15	31/12/2019	PI/PLNG/123/Vol.3/168	Receipts - August, 2019 (Balance)	30,607,810.00		167,389,156.80
16	31/12/2019	PI/PLNG/123/Vol.3/168	Receipts - September, 2019	10,000,000.00		177,389,156.80
17	31/12/2019	PI/PLNG/123/Vol.3/168	Receipts - October, 2019 (part)	100,000,000.00		277,389,156.80
18	31/12/2019	PI/PLNG/123/Vol.3/168	Receipts - October, 2019 (Balance)	12,479,400.00		289,868,556.80
19	17/03/2020	FD/FA/343/Vol.1	Transfer of \$289,868,556.80 to Forex Equalisation for payment of PAYE to States		289,868,556.80	-
			Total	647,864,844.00	647,864,844.00	0.00

Police Trust Fund Account SEPTEMBER, 2021

S/n	DATE	REF. NO.	DETAILS	Receipt	Payment	Cumm Balance
				=N=	=N=	=N=
1	01/06/2020		Balance b/f	-	-	-
2	16/06/2020	42730/RS/Vol. 135	0.5% Deduction from Federation Account Revenue for the month of May, 2020 distributed in June, 2020	2,217,182,965.00	-	2,217,182,965.00
3	16/07/2020	42730/RS/Vol. 136	0.5% Deduction from Federation Account Revenue for the month of June, 2020 distributed in July, 2020	2,836,790,470.25	-	5,053,973,435.25
4	17/08/2020	42730/RS/Vol. 136	0.5% Deduction from Federation Account revenue for the month of July, 2020 distributed in August, 2020	2,700,579,185.13	-	7,754,552,620.38
5	15/09/2020	42730/RS/Vol. 136	0.5% Deduction from Federation Account revenue for the month of August, 2020 distributed in September, 2020	2,659,151,545.29	-	10,413,704,165.67
6	13/10/2020	42730/RS/Vol. 136	0.5% Deduction from Federation Account revenue for the month of September, 2020	1,707,505,486.58	-	12,121,209,652.25
7	17/11/2020	42730/RS/Vol. 137	0.5% Deduction from Federation Account revenue for the month of October, 2020 distributed in November, 2020	1,890,742,981.42	-	14,011,952,633.67
8	15/12/2020	42730/RS/Vol. 138	0.5% Deduction from Federation Account revenue for the month of November, 2020 distributed in December, 2020	2,182,286,238.93	-	16,194,238,872.60
9	18/01/2021	42730/RS/Vol. 138	0.5% Deduction from Federation Account revenue for the month of December, 2020 distributed in January, 2021	2,205,445,397.47	-	18,399,684,270.07
10	17/02/2021	42730/RS/Vol. 138	0.5% Deduction from Federation Account revenue for the month of January, 2021 distributed in February, 2021	2,414,796,099.80	-	20,814,480,369.87
11	18/03/2021	42730/RS/Vol. 139	0.5% Deduction from Federation Account revenue for the month of February, 2021 distributed in March, 2021	2,198,083,830.37	-	23,012,564,200.24
12	21/04/2021	42730/RS/Vol. 139	0.5% Deduction from Federation Account revenue for the month of March, 2021 distributed in April, 2021	3,268,087,501.03	-	26,280,651,701.27
13	19/05/2021	42730/RS/Vol. 140	0.5% Deduction from Federation Account revenue for the month of April, 2021 distributed in May, 2021	2,498,229,918.48	-	28,778,881,619.75
14	21/06/2021	42730/RS/Vol. 141	0.5% Deduction from Federation Account revenue for the month of May, 2021 distributed in June, 2021	2,149,631,558.80	-	30,928,513,178.55
15	14/07/2021	42730/RS/Vol. 142	0.5% Deduction from Federation Account revenue for the month of June, 2021 distributed in July, 2021	4,080,502,780.10	-	35,009,015,958.65
16	18/08/2021	42730/RS/Vol. 143	0.5% Deduction from Federation Account revenue for the month of July, 2021 distributed in August, 2021	3,017,760,083.13	-	38,026,776,041.78
17	21/09/2021	42730/RS/Vol. 143	0.5% Deduction from Federation Account revenue for the month of August, 2021 distributed in September, 2021	2,703,750,448.40	-	40,730,526,490.18
18	21/10/2021	42730/RS/Vol. 145	0.5% Deduction from Federation Account revenue for the month of September, 2021 distributed in October, 2021	3,476,935,584.18	-	44,207,462,074.36
			Total	44,207,462,074.36	-	44,207,462,074.36

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STATEMENT OF 0.5% STABILIZATION FUND ACCOUNT AS AT SEPTEMBER, 2021

S/N	Date	REF. NO	DETAILS	Allocation ₦	Cumulative Total ₦
1	01/09/2021		Bal. b/f	30,757,901,157.60	30,757,901,157.60
2	09/09/2021	42730/RS/135/DF	Released approved by Mr. President to Cross River State as financial cushion for the loss of Bakassi Peninsula and associated loss of 76 viable oil wells.	(5,000,000,000.00)	25,757,901,157.60
3	09/09/2021	42730/RS/135/DF	Payment to National Economic Council (NEC) for secretariat operations and related activities for the year 2021.	(68,357,000.00)	25,689,544,157.60
4	22/09/2021	42730/RS/135/DF	August, 2021 Allocation	2,244,075,886.63	27,933,620,044.23
5	22/09/2021	42730/RS/135/DF	Distribution of = ₦2,830,001,008.86 from Exchange Gain Difference to the three tiers of Govt.	12,662,988.98	27,946,283,033.21
6	22/09/2021	42730/RS/135/DF	Distribution of = ₦402,602,530.84 from Excess Bank Charges Recovered to the three tiers of Govt.	2,013,012.65	27,948,296,045.86
7	23/09/2021	42730/RS/135/DF	Distribution of = ₦50,000,000.00 from Non-Oil Revenue to the three tiers of Govt.	250,000,000.00	28,198,296,045.86
8	23/09/2021	42730/RS/135/DF	Indices for Bayelsa State from August 2008 to December 2009 (46th of 117th Installments). Deduction from statutory Allocation of the State. Released to Nigerian Sovereign Investment Authority (NSIA) approved by Mr. President as 25% of monthly allocation accruing into Stabilisation Account in July, 2021.	28,784,136.55	28,227,080,182.41
9	23/09/2021	42730/RS/135/DF	Being the 1st to 24 Installments of ₦300 million monthly augmentation approved by Mr. President to Cross River State as financial cushion for the loss of Bakassi Peninsula and associated loss	(627,187,972.07)	27,599,892,210.34
10	04/10/2021	42730/RS/135/DF		(2,500,000,000.00)	25,099,892,210.34
11	21/10/2021	42730/RS/135/DF	September, 2021 Allocation	2,619,666,288.47	27,719,558,498.81
12	21/10/2021	42730/RS/135/DF	Distribution of = ₦3,104,530,470.07 from Exchange Gain Difference to the three tiers of Govt. Return of overpayment of Revised 13% Derivation Indices for Bayelsa State from August 2008 to December 2009 (47th of 117th Installments). Deduction from statutory Allocation	13,648,289.06	27,733,206,787.87
13	21/10/2021	42730/RS/135/DF	Total	28,784,136.55	27,761,990,924.42
				27,761,990,924.42	

STATEMENT OF 1.68% DEVELOPMENT OF NATURAL RESOURCES FUND ACCOUNT AS AT SEPTEMBER 2021.

S/N	Date	REF. NO	DETAILS	Allocation N	Cumulative Total N
1	01/09/2021		Bal. b/f	28,614,745,779.64	28,614,745,779.64
2	22/09/2021	FD/FA/124/VOL.XX/D(F)	August, 2021 Allocation	7,540,094,979.06	36,154,840,758.70
3	22/09/2021	FD/FA/124/VOL.XX/D(F)	Exchange Gain Difference to the three tiers of Govt.	42,547,642.98	36,197,388,401.68
4	22/09/2021	FD/FA/124/VOL.XX/D(F)	Distribution of = N=402,602,530.84 from Exchange Gain Difference to the three tiers of Govt.	6,763,722.62	36,204,152,124.30
5	23/09/2021	FD/FA/124/VOL.XX/D(F)	Distribution of = N=50,000,000,000.00 from Non-Oil Revenue to the three tiers of Govt.	840,000,000.00	37,044,152,124.30
6	23/09/2021	FD/FA/124/VOL.XX/D(F)	Refund of FGN Intervention to Osun State for the month of September, 2021. Deduction from Statutory Allocation of the State.	100,000,000.00	37,144,152,124.30
7	23/09/2021	FD/FA/124/VOL.XX/D(F)	Refund of FGN Intervention to Kano State for the month of September, 2021. Deduction from Statutory Allocation of the State.	100,000,000.00	37,244,152,124.30
8	11/10/2021	FD/FA/124/VOL.XX/D(F)	Amount of fund approved by Mr. President for payment of valuation certificates for execution of 40MW power Generated from Kashimbilla Hydropower station in Taraba State.	(10,000,000,000.00)	27,244,152,124.30
9	21/10/2021	FD/FA/124/VOL.XX/D(F)	September, 2021 Allocation	8,802,078,729.27	36,046,230,853.57
10	21/10/2021	FD/FA/124/VOL.XX/D(F)	Distribution of = N=3,104,530,470.07 from Exchange Gain Difference to the three tiers of Refund of FGN Intervention to Osun State for the month of October, 2021. Deduction from Statutory Allocation of the State.	45,858,251.25	36,092,089,104.82
11	21/10/2021	FD/FA/124/VOL.XX/D(F)	Refund of FGN Intervention to Kano State for the month of October, 2021. Deduction from Statutory Allocation of the State.	100,000,000.00	36,192,089,104.82
12	21/10/2021	FD/FA/124/VOL.XX/D(F)	Total	100,000,000.00	36,292,089,104.82

2013 APPROVED INDICES FOR THE STATE GOVERNMENTS FOR REVENUE SHARING

S/NO	STATE	EQUALITY ADR	POPULATION 30%	INDICES/NO	LANDMASS 150% OF NO3	INDICES/NO	TERRAN 150% OF NO3	REVENUE 100%	INDICES/NO	ENROLLMENT 124% OF NO3	INDICES/NO	DIRECT SES 100% OF NO3	INDICES/NO	INVERSE SES 100% OF NO3	HOSPITAL B CORN OF NO3	INDICES/NO	WATER SUPPLY SPREAD	INDICES/NO	RAINFALL 100% OF NO3	TOTAL INDICES		
1	ABIA	.002969	2833999	0.001639	4902.3	0.000070	0.000371	201.58	0.000875	697051	0.000132	823412	0.000066	0.000066	14521	0.000277	0.02112	0.000021	0.0001	0.006598	1	
2	ADAMAWA	.002969	3168101	0.001833	38823.29	0.000558	0.000371	137.22	0.000596	706665	0.000133	708162	0.000057	0.000057	8792	0.000168	0.16726	0.000167	0.0001	0.007019	2	
3	AKWA IBOM	.002969	3920208	0.002268	6772.13	0.000097	0.000371	143.50	0.000623	1703182	0.000322	645705	0.000052	0.000052	10002	0.000191	0.02918	0.00029	0.0001	0.007084	3	
4	ANAMBRA	.002969	4182032	0.002419	4816.24	0.000069	0.000371	120.29	0.000522	872088	0.000165	789246	0.000063	0.000063	12174	0.000232	0.02075	0.00021	0.0001	0.007006	4	
5	BAUCHI	.002969	4646465	0.002688	49933.88	0.000717	0.000371	154.86	0.000673	1521363	0.000287	1063806	0.000085	0.000085	11903	0.000227	0.21513	0.000215	0.0001	0.008429	5	
6	BAYELSA	.002969	1703358	0.000985	9415.75	0.000135	0.000371	244.92	0.001064	750852	0.000142	546734	0.000044	0.000044	17265	0.000329	0.04057	0.00041	0.0001	0.006235	6	
7	BENUE	.002969	4219244	0.002441	31276.73	0.000449	0.000371	201.23	0.000874	1352752	0.000255	809611	0.000065	0.000065	8775	0.000167	0.13475	0.000135	0.0001	0.007902	7	
8	BORNO	.002969	4151193	0.002401	75540.9	0.001085	0.000371	205.80	0.000894	1158720	0.000219	858070	0.000069	0.000069	12673	0.000242	0.32545	0.000325	0.0001	0.008755	8	
9	CROSS RIVER	.002969	2888966	0.001671	21636.6	0.000311	0.000371	247.73	0.001076	832139	0.000157	663792	0.000053	0.000053	11531	0.000220	0.09322	0.00093	0.0001	0.007086	9	
10	DELTA	.002969	4098391	0.002371	17239.27	0.000248	0.000371	116.37	0.000505	664186	0.000125	766357	0.000061	0.000061	13461	0.000257	0.07427	0.00074	0.0001	0.007155	10	
11	EBONYI	.002969	2173501	0.001257	6421.26	0.000092	0.000371	215.78	0.000937	920015	0.000174	534643	0.000043	0.000043	14628	0.000279	0.02766	0.00028	0.0001	0.006304	11	
12	EDO	.002969	3218332	0.001862	19819.27	0.000285	0.000371	102.17	0.000444	557264	0.000105	768418	0.000061	0.000061	12249	0.000234	0.08539	0.00085	0.0001	0.006589	12	
13	EKITI	.002969	2384212	0.001379	5887.91	0.000085	0.000371	221.93	0.000964	526884	0.000099	521992	0.000042	0.000042	11170	0.000213	0.02537	0.00025	0.0001	0.006300	13	
14	ENUGU	.002969	3257296	0.001884	7660.19	0.000110	0.000371	247.76	0.001076	976004	0.000184	710866	0.000057	0.000057	12246	0.000234	0.03300	0.00033	0.0001	0.007086	14	
15	GOMBE	.002969	2353879	0.001362	17982.06	0.000258	0.000371	236.22	0.001026	604276	0.000114	819519	0.000066	0.000066	11388	0.000217	0.07747	0.00077	0.0001	0.006637	15	
16	IMO	.002969	3934899	0.002276	5182.84	0.000074	0.000371	199.58	0.000867	1108935	0.000210	939548	0.000075	0.000075	14424	0.000275	0.02233	0.00022	0.0001	0.007326	16	
17	JIGAWA	.002969	4348649	0.002516	24515.62	0.000352	0.000371	219.71	0.000954	922798	0.000174	478422	0.000038	0.000038	13124	0.000250	0.10562	0.000106	0.0001	0.007880	17	
18	KADUNA	.002969	6066562	0.003509	45711.19	0.000656	0.000371	170.42	0.000740	1552931	0.000293	1274873	0.000102	0.000102	9479	0.000181	0.19693	0.000197	0.0001	0.009232	18	
19	KANO	.002969	9383662	0.005428	21276.89	0.000306	0.000371	208.81	0.000907	1806289	0.000341	1758839	0.000141	0.000141	19424	0.000370	0.09167	0.00092	0.0001	0.011177	19	
20	KATSINA	.002969	5792578	0.003351	24971.24	0.000359	0.000371	156.20	0.000678	1804579	0.000341	1196378	0.000096	0.000096	9584	0.000183	0.10758	0.000108	0.0001	0.008862	20	
21	KEBBI	.002969	3238628	0.001874	37727.96	0.000542	0.000371	202.51	0.000879	891583	0.000168	716616	0.000057	0.000057	13039	0.000249	0.16254	0.000163	0.0001	0.007440	21	
22	KOGI	.002969	3278487	0.001897	29361.9	0.000425	0.000371	309.70	0.001345	1331025	0.000251	743638	0.000059	0.000059	9036	0.000172	0.12745	0.000127	0.0001	0.007788	22	
23	KWARA	.002969	2371089	0.001372	34467.57	0.000495	0.000371	106.85	0.000464	457566	0.000086	397686	0.000032	0.000032	10054	0.000192	0.14849	0.000148	0.0001	0.006272	23	
24	LAGOS	.002969	9013534	0.006214	3496.48	0.000050	0.000371	13.64	0.000059	573255	0.000108	1009816	0.000081	0.000081	19901	0.000380	0.01506	0.00015	0.0001	0.009439	24	
25	NASSARAWA	.002969	1863275	0.001078	27271.49	0.000392	0.000371	247.99	0.001077	941695	0.000178	432448	0.000035	0.000035	7117	0.000136	0.11749	0.000117	0.0001	0.006498	25	
26	NIGER	.002969	3950249	0.002285	74108.59	0.001064	0.000371	201.82	0.000876	774627	0.000146	481007	0.000038	0.000038	6646	0.000127	0.31928	0.000319	0.0001	0.008347	26	
27	OGUN	.002969	3728098	0.002157	16980.54	0.000244	0.000371	50.73	0.000220	439332	0.000083	516352	0.000041	0.000041	12346	0.000235	0.07316	0.00073	0.0001	0.006546	27	
28	ONDO	.002969	3441024	0.001991	15820	0.000227	0.000371	109.49	0.000476	733930	0.000139	525238	0.000042	0.000042	6488	0.000124	0.06816	0.00068	0.0001	0.006559	28	
29	OSUN	.002969	3423535	0.001980	9026	0.000130	0.000371	67.13	0.000292	898678	0.000170	591093	0.000047	0.000047	14167	0.000270	0.03889	0.00039	0.0001	0.006426	29	
30	OYO	.002969	5591589	0.003235	28245.29	0.000406	0.000371	48.54	0.000211	1113306	0.000210	839865	0.000067	0.000067	7049	0.000134	0.12169	0.000122	0.0001	0.007903	30	
31	PLATEAU	.002969	3178712	0.001839	27216.97	0.000391	0.000371	228.25	0.000991	1055255	0.000199	855057	0.000068	0.000068	12188	0.000232	0.11726	0.000117	0.0001	0.007358	31	
32	RIVERS	.002969	5185400	0.003000	10432.31	0.000150	0.000371	108.24	0.000470	500299	0.000094	923832	0.000074	0.000074	12637	0.000241	0.04494	0.00045	0.0001	0.007599	32	
33	SOKOTO	.002969	3696999	0.002139	33776.9	0.000485	0.000371	225.89	0.000981	938710	0.000177	792034	0.000063	0.000063	13636	0.000260	0.14552	0.000146	0.0001	0.007766	33	
34	TARABA	.002969	2300736	0.001331	60291.82	0.000866	0.000371	117.78	0.000512	1049741	0.000198	263829	0.000021	0.000021	6686	0.000128	0.25975	0.000260	0.0001	0.006788	34	
35	YOBE	.002969	2321591	0.001343	46890.76	0.000674	0.000371	194.69	0.000846	813283	0.000154	593854	0.000048	0.000048	12208	0.000233	0.2021	0.000202	0.0001	0.006997	35	
36	ZAMFARA	.002969	3259846	0.001886	35170.61	0.000505	0.000371	167.13	0.000726	412017	0.000078	355938	0.000028	0.000028	8266	0.000158	0.15152	0.000152	0.0001	0.007012	36	
Grand Total		0.00	138568341		930309.75		6.15246		33964355		26717696		0.002138		0.0021376		0.008016		0.004008		0.2672	
Indices Total		0.10688			0.08016		0.013360		0.01336		0.006413		0.002138		0.0021376		0.008016		0.004008		0.2672	

GROSS ALLOCATION OF STATUTORY REVENUE TO STATE GOVERNMENTS

S/NO	STATE	EQUALITY (40%)	INDICES ON POPULATION (%)	POPULATION (30%)	LAND MASS TERRAIN (10%)	SOCIAL DEV. FACTOR (10%)	INTERNAL REV. EFFORT (10%)	TOTAL
1	ABIA	1,555,499,627.29	0.001639	858,952,900.95	231,322,873.78	352,485,909.19	458,681,329.72	3,456,942,640.93
2	ADAMAWA	1,555,499,627.29	0.001833	960,215,421.55	486,547,967.21	363,094,869.05	312,234,606.92	3,677,592,492.02
3	AKWA IBOM	1,555,499,627.29	0.002268	1,188,170,508.86	245,391,671.20	396,181,950.68	326,524,312.01	3,711,768,070.03
4	ANAMBRA	1,555,499,627.29	0.002419	1,267,526,388.78	230,675,349.30	343,290,025.68	273,711,564.40	3,670,702,955.45
5	BAUCHI	1,555,499,627.29	0.002688	1,408,290,754.84	570,145,213.95	529,669,837.02	352,373,205.28	4,415,978,638.38
6	BAYELSA	1,555,499,627.29	0.000985	516,268,458.62	265,282,545.89	372,219,898.84	557,298,498.23	3,266,569,028.87
7	BENUE	1,555,499,627.29	0.002441	1,278,804,923.23	429,766,856.72	418,309,103.95	457,884,928.95	4,140,265,440.15
8	BORNO	1,555,499,627.29	0.002401	1,258,179,438.23	762,815,123.41	542,042,913.23	486,283,647.46	4,566,820,749.62
9	CROSS RIVER	1,555,499,627.29	0.001671	875,612,774.20	357,233,505.54	360,362,714.38	563,692,458.63	3,712,401,080.03
10	DELTA	1,555,499,627.29	0.002371	1,242,175,751.90	324,147,532.52	361,874,429.85	264,791,875.88	3,748,489,217.43
11	EBONYI	1,555,499,627.29	0.001257	658,763,460.81	242,751,688.44	354,830,783.02	490,992,446.30	3,302,838,005.87
12	EDO	1,555,499,627.29	0.001862	975,439,867.00	343,559,723.65	345,015,082.81	232,480,759.29	3,451,995,060.03
13	EKITI	1,555,499,627.29	0.001379	722,627,571.11	238,738,707.00	279,121,982.85	504,986,345.39	3,300,974,233.63
14	ENUGU	1,555,499,627.29	0.001884	987,250,018.92	252,073,527.96	354,137,589.59	563,760,721.55	3,712,721,465.31
15	GOMBE	1,555,499,627.29	0.001362	713,433,983.41	329,736,362.54	341,199,199.91	537,502,250.75	3,477,371,423.89
16	IMO	1,555,499,627.29	0.002276	1,192,623,184.06	233,433,686.22	402,720,429.69	454,130,468.22	3,838,407,395.49
17	JIGAWA	1,555,499,627.29	0.002516	1,318,026,108.61	378,895,554.57	376,207,041.06	499,934,889.13	4,128,563,220.67
18	KADUNA	1,555,499,627.29	0.003509	1,838,706,022.38	538,373,250.64	516,734,200.04	387,778,907.68	4,837,092,008.03
19	KANO	1,555,499,627.29	0.005428	2,844,087,409.89	354,527,009.70	626,591,647.70	475,132,694.01	5,855,838,388.58
20	KATSINA	1,555,499,627.29	0.003351	1,755,664,584.60	382,323,687.33	489,197,912.56	355,422,282.48	4,538,108,094.26
21	KEBBI	1,555,499,627.29	0.001874	981,591,354.02	478,306,589.18	422,062,443.02	460,797,480.31	3,898,257,493.82
22	KOGI	1,555,499,627.29	0.001897	993,672,164.10	417,014,777.69	409,411,278.47	704,700,901.94	4,080,298,749.50
23	KWARA	1,555,499,627.29	0.001372	718,650,138.89	453,775,072.20	315,202,601.22	243,129,775.18	3,286,257,214.77
24	LAGOS	1,555,499,627.29	0.005214	2,731,899,756.19	220,745,336.37	406,453,809.27	31,036,875.37	4,945,635,404.49
25	NASSARAWA	1,555,499,627.29	0.001078	564,737,484.57	399,631,010.06	320,417,343.32	564,284,070.62	3,404,589,535.86
26	NIGER	1,555,499,627.29	0.002285	1,197,275,594.68	752,038,272.45	408,977,056.20	459,227,433.09	4,373,017,983.70
27	OGUN	1,555,499,627.29	0.002157	1,129,944,150.35	322,200,820.81	306,778,079.64	115,432,601.73	3,429,855,279.81
28	ONDO	1,555,499,627.29	0.001991	1,042,935,282.28	313,468,795.89	275,609,589.43	249,136,912.35	3,436,650,207.24
29	OSUN	1,555,499,627.29	0.001980	1,037,634,565.07	262,350,025.93	358,745,330.83	152,749,665.96	3,366,979,215.07
30	OYO	1,555,499,627.29	0.003235	1,694,747,102.06	406,957,983.59	373,068,768.83	110,449,408.40	4,140,722,890.17
31	PLATEAU	1,555,499,627.29	0.001839	963,431,495.11	399,220,795.85	417,630,477.72	519,367,067.70	3,855,149,463.67
32	RIVERS	1,555,499,627.29	0.003000	1,571,635,830.71	272,931,250.16	335,097,845.43	246,292,623.91	3,981,457,177.50
33	SOKOTO	1,555,499,627.29	0.002139	1,120,518,396.75	448,578,386.54	430,094,314.18	513,997,051.14	4,068,687,787.90
34	TARABA	1,555,499,627.29	0.001331	697,326,943.85	648,079,443.00	387,296,872.76	286,000,233.23	3,556,203,120.12
35	YOBE	1,555,499,627.29	0.001343	703,647,857.42	547,391,417.27	416,446,395.01	443,003,611.88	3,665,988,908.87
36	ZAMFARA	1,555,499,627.29	0.001886	988,022,288.77	459,064,819.04	290,916,919.17	380,292,740.53	3,673,796,394.79
		55,997,986,582.38	0.080160	41,998,489,936.79	13,999,496,645.60	13,999,496,645.60	13,999,496,645.59	139,994,966,455.95

FEDERATION ACCOUNT
 ALLOCATION TO STATE GOVERNMENTS (LAND/TERRAIN and INT. REV. EFFORT)

S/NO	STATE	L/MASS	LAND MASS 50% of 10 % =N=	TERRAIN 50% of 10% =N=	L/MASS + TERRAIN (10%) =N=	REV EFF RATIO	REV EFFORT RATIO 10% =N=	TOTAL IGR =N=	
1	ABIA	0.000070	36,885,420.37	194,437,453.41	231,322,873.78	0.000875	458,681,329.72	458,681,329.72	1
2	ADAMAWA	0.000558	292,110,513.80	194,437,453.41	486,547,967.21	0.000596	312,234,606.92	312,234,606.92	2
3	AKWA IBOM	0.000097	50,954,217.79	194,437,453.41	245,391,671.20	0.000623	326,524,312.01	326,524,312.01	3
4	ANAMBRA	0.000069	36,237,895.89	194,437,453.41	230,675,349.30	0.000522	273,711,564.40	273,711,564.40	4
5	BALUCHI	0.000177	375,707,760.54	194,437,453.41	570,145,213.95	0.000673	352,373,205.28	352,373,205.28	5
6	BAYELSA	0.000135	70,845,092.48	194,437,453.41	265,282,545.89	0.001064	557,298,498.23	557,298,498.23	6
7	BENUE	0.000449	235,329,403.31	194,437,453.41	429,766,856.72	0.000874	457,884,928.95	457,884,928.95	7
8	BORNO	0.001085	568,377,669.99	194,437,453.41	762,815,123.41	0.000894	468,283,647.46	468,283,647.46	8
9	CROSS RIVER	0.000311	162,796,052.13	194,437,453.41	357,233,505.54	0.001076	563,692,458.63	563,692,458.63	9
10	DELTA	0.000248	129,710,079.11	194,437,453.41	324,147,532.52	0.000505	264,791,875.88	264,791,875.88	10
11	EBONYI	0.000092	48,314,235.03	194,437,453.41	242,751,688.44	0.000937	490,992,446.30	490,992,446.30	11
12	EDO	0.000285	149,122,270.23	194,437,453.41	343,559,723.65	0.000444	232,480,759.29	232,480,759.29	12
13	EKITI	0.000085	44,301,253.58	194,437,453.41	238,738,707.00	0.000964	504,986,345.39	504,986,345.39	13
14	ENUGU	0.000110	57,636,074.55	194,437,453.41	252,073,527.96	0.001076	563,760,721.55	563,760,721.55	14
15	GOMBE	0.000258	135,298,909.13	194,437,453.41	329,736,362.54	0.001026	537,502,250.75	537,502,250.75	15
16	IMO	0.000074	38,996,232.81	194,437,453.41	233,433,886.22	0.000867	454,130,468.22	454,130,468.22	16
17	JIGAWA	0.000352	184,458,101.16	194,437,453.41	378,895,554.57	0.000954	499,934,889.13	499,934,889.13	17
18	KADUNA	0.000656	343,935,797.23	194,437,453.41	538,373,250.64	0.000740	387,778,907.68	387,778,907.68	18
19	KANO	0.000306	160,089,556.29	194,437,453.41	354,527,009.70	0.000907	475,132,694.01	475,132,694.01	19
20	KATSINA	0.000359	187,886,233.92	194,437,453.41	382,323,687.33	0.000678	355,422,282.48	355,422,282.48	20
21	KEBBI	0.000542	283,869,135.77	194,437,453.41	478,306,589.18	0.000879	460,797,480.31	460,797,480.31	21
22	KOGI	0.000425	222,577,324.28	194,437,453.41	417,014,777.69	0.001345	704,700,901.94	704,700,901.94	22
23	KWARA	0.000495	259,337,618.79	194,437,453.41	453,775,072.20	0.000464	243,129,775.18	243,129,775.18	23
24	LAGOS	0.000050	26,307,882.96	194,437,453.41	220,745,336.37	0.001077	31,036,875.37	31,036,875.37	24
25	NASSARAWA	0.000392	205,193,556.65	194,437,453.41	399,631,010.06	0.000559	564,284,070.62	564,284,070.62	25
26	NIGER	0.001064	557,600,819.04	194,437,453.41	752,038,272.45	0.000876	459,227,433.09	459,227,433.09	26
27	OGUN	0.000244	127,763,367.40	194,437,453.41	322,200,820.81	0.000220	115,432,601.73	115,432,601.73	27
28	ONDO	0.000227	119,031,342.48	194,437,453.41	313,468,795.89	0.000476	249,136,912.35	249,136,912.35	28
29	OSUN	0.000130	67,912,572.52	194,437,453.41	262,350,025.93	0.000292	152,749,665.96	152,749,665.96	29
30	OYO	0.000406	212,520,530.18	194,437,453.41	406,957,983.59	0.000211	110,449,408.40	110,449,408.40	30
31	PLATEAU	0.000391	204,783,342.44	194,437,453.41	399,220,795.85	0.000991	519,367,067.70	519,367,067.70	31
32	RIVERS	0.000150	78,493,796.74	194,437,453.41	272,931,250.16	0.000470	246,292,623.91	246,292,623.91	32
33	SOKOTO	0.000485	254,140,945.13	194,437,453.41	448,578,398.54	0.000981	513,997,051.14	513,997,051.14	33
34	TARABA	0.000866	453,641,989.59	194,437,453.41	648,079,443.00	0.000512	268,000,233.23	268,000,233.23	34
35	YOBE	0.000674	352,953,963.86	194,437,453.41	547,391,417.27	0.000846	443,003,611.88	443,003,611.88	35
36	ZAMFARA	0.000505	264,627,365.63	194,437,453.41	459,064,819.04	0.000726	380,292,740.53	380,292,740.53	36
		0.01336	6,999,748,322.80	6,999,748,322.80	13,999,496,645.60	0.02672	13,999,496,645.59	13,999,496,645.59	

ALLOCATION TO STATE GOVERNMENTS (SOCIAL DEVELOPMENT FACTOR)

S/NO	STATE	PRIMARY ENROLMENT 24%		DIRECT SEC./COMMERCIAL ENROLMENT 8%		INVERSE SEC./COMMERCIAL ENROLMENT 8%		HOSPITAL BEDS 30%		WATER SUPPLY SPREAD 15%		RAINFALL PROPORTION 15%		TOTAL
		ENROLMENT	24%	ENROLMENT	8%	ENROLMENT	8%	BEDS	30%	SPREAD	15%	PROPORTION	15%	
1	ABIA	0.000132	68,954,854.37	0.000066	34,516,010.76	0.000021	34,516,010.76	0.000277	145,102,171.17	0.000021	11,065,626.11	0.000111	58,331,236.02	352,485,909.19
2	ADAMAWA	0.000133	69,905,906.69	0.000057	29,684,929.55	0.000167	29,684,929.55	0.000168	87,854,713.10	0.000167	87,633,154.14	0.000111	58,331,236.02	363,094,869.05
3	AKWAIBOM	0.000322	168,485,041.66	0.000052	27,066,839.84	0.000191	99,945,727.98	0.000029	99,945,727.98	0.000029	15,286,265.34	0.000111	58,331,236.02	386,181,950.68
4	ANAMBRA	0.000165	86,270,459.62	0.000063	33,083,830.97	0.000021	33,083,830.97	0.000232	121,649,599.33	0.000021	10,871,368.77	0.000111	58,331,236.02	343,290,025.68
5	BAUCHI	0.000287	150,498,835.96	0.000085	44,592,912.59	0.000215	44,592,912.59	0.000227	118,941,611.70	0.000215	112,712,328.16	0.000111	58,331,236.02	529,669,837.02
6	BAYELSA	0.000142	74,277,047.61	0.000044	22,918,146.23	0.000041	22,918,146.23	0.000329	172,521,795.01	0.000041	21,253,527.74	0.000111	58,331,236.02	372,219,898.84
7	BENUE	0.000255	133,819,214.31	0.000065	33,937,496.64	0.000135	33,937,496.64	0.000167	87,664,839.34	0.000135	70,598,820.99	0.000111	58,331,236.02	418,309,103.95
8	BORNO	0.000219	114,624,853.64	0.000069	35,968,814.34	0.000325	35,968,814.34	0.000242	126,635,893.90	0.000325	170,513,301.00	0.000111	58,331,236.02	542,042,913.23
9	CROSS RIVER	0.000157	82,318,257.28	0.000053	27,825,015.68	0.000093	27,825,015.68	0.000220	115,224,374.06	0.000093	48,838,815.64	0.000111	58,331,236.02	360,362,714.38
10	DELTA	0.000125	65,703,727.42	0.000061	32,208,200.12	0.000074	32,208,200.12	0.000257	134,510,042.43	0.000074	38,913,023.73	0.000111	58,331,236.02	361,874,429.85
11	EBONYI	0.000174	91,011,275.13	0.000043	22,411,312.37	0.000028	22,411,312.37	0.000279	146,171,376.62	0.000028	14,494,270.51	0.000111	58,331,236.02	354,830,783.02
12	EDO	0.000105	55,126,609.05	0.000061	32,210,757.14	0.000085	32,210,757.14	0.000234	122,399,042.40	0.000085	44,736,681.07	0.000111	58,331,236.02	345,015,982.81
13	EKITI	0.000099	52,121,307.46	0.000042	21,881,004.27	0.000025	21,881,004.27	0.000213	111,617,054.75	0.000025	13,280,376.08	0.000111	58,331,236.02	279,121,982.85
14	ENUGU	0.000184	96,549,913.40	0.000057	29,798,276.57	0.000033	29,798,276.57	0.000234	122,369,064.68	0.000033	17,290,822.36	0.000111	58,331,236.02	354,137,589.59
15	GOMBE	0.000114	59,777,209.38	0.000066	34,352,822.91	0.000077	34,352,822.91	0.000217	113,795,435.94	0.000077	40,589,672.74	0.000111	58,331,236.02	341,199,199.91
16	IMO	0.000210	109,788,969.24	0.000075	39,384,231.56	0.000022	39,384,231.56	0.000275	144,132,891.47	0.000022	11,689,869.84	0.000111	58,331,236.02	402,720,429.69
17	JIGAWA	0.000174	91,286,579.75	0.000038	20,054,625.02	0.000106	20,054,625.02	0.000250	131,142,544.90	0.000106	55,337,430.35	0.000111	58,331,236.02	376,207,041.06
18	KADUNA	0.000293	153,621,658.89	0.000102	53,440,477.16	0.000197	53,440,477.16	0.000181	94,719,611.63	0.000197	103,180,739.17	0.000111	58,331,236.02	516,734,200.04
19	KANO	0.000341	178,682,787.69	0.000141	73,727,497.10	0.000092	73,727,497.10	0.000370	194,095,762.88	0.000092	48,026,866.89	0.000111	58,331,236.02	626,591,647.70
20	KATSINA	0.000341	178,515,606.66	0.000096	50,108,183.88	0.000108	50,108,183.88	0.000183	95,768,831.93	0.000108	56,365,870.18	0.000111	58,331,236.02	489,197,912.56
21	KEBBI	0.000168	88,198,676.89	0.000057	30,039,306.65	0.000163	30,039,306.65	0.000249	130,293,176.08	0.000163	85,160,740.73	0.000111	58,331,236.02	422,062,443.02
22	KOGI	0.000251	131,669,899.38	0.000059	31,172,022.28	0.000127	31,172,022.28	0.000172	90,292,901.23	0.000127	66,773,197.29	0.000111	58,331,236.02	409,411,278.47
23	KWARA	0.000086	45,264,115.39	0.000032	16,670,311.16	0.000148	16,670,311.16	0.000192	100,465,341.85	0.000148	77,801,285.64	0.000111	58,331,236.02	315,202,601.22
24	LAGOS	0.000108	56,708,497.71	0.000081	42,329,744.91	0.000015	42,329,744.91	0.000380	198,862,220.82	0.000015	7,892,364.89	0.000111	58,331,236.02	406,453,809.27
25	NASSARAWA	0.000178	93,155,940.65	0.000035	18,127,474.24	0.000117	18,127,474.24	0.000136	71,117,151.18	0.000117	61,558,066.99	0.000111	58,331,236.02	320,417,343.32
26	NIGER	0.000146	76,628,958.25	0.000038	20,162,983.76	0.000127	20,162,983.76	0.000117	66,410,648.69	0.000117	167,280,245.71	0.000111	58,331,236.02	408,977,056.20
27	OGUN	0.000083	43,460,340.89	0.000041	21,644,585.20	0.000235	21,644,585.20	0.000073	123,368,322.11	0.000073	38,329,010.22	0.000111	58,331,236.02	306,778,079.64
28	ONDO	0.000139	72,603,060.99	0.000042	22,017,070.99	0.000068	22,017,070.99	0.000124	64,931,747.69	0.000068	35,709,402.74	0.000111	58,331,236.02	275,609,589.43
29	OSUN	0.000170	88,920,325.18	0.000047	24,777,599.00	0.000039	24,777,599.00	0.000270	141,564,799.88	0.000039	20,373,771.76	0.000111	58,331,236.02	358,745,330.83
30	OYO	0.000210	110,132,333.35	0.000067	35,205,692.14	0.000122	35,205,692.14	0.000134	70,437,656.13	0.000122	63,756,159.05	0.000111	58,331,236.02	373,068,768.83
31	PLATEAU	0.000199	104,389,714.45	0.000068	35,842,514.57	0.000117	35,842,514.57	0.000232	121,789,495.37	0.000117	61,435,002.73	0.000111	58,331,236.02	417,630,477.72
32	RIVERS	0.000094	49,489,142.17	0.000074	38,725,443.95	0.000045	38,725,443.95	0.000241	126,276,161.22	0.000045	23,548,139.02	0.000111	58,331,236.02	335,097,845.43
33	SOKOTO	0.000177	92,860,653.44	0.000063	33,200,699.12	0.000260	33,200,699.12	0.000260	136,258,742.93	0.000146	76,242,283.54	0.000111	58,331,236.02	430,094,314.18
34	TARABA	0.000198	103,844,249.24	0.000021	11,059,256.61	0.000280	11,059,256.61	0.000128	66,910,277.40	0.000280	136,092,596.88	0.000111	58,331,236.02	387,296,872.76
35	YOBE	0.000154	80,452,952.26	0.000048	24,893,335.36	0.000202	24,893,335.36	0.000233	121,989,346.85	0.000202	105,886,189.16	0.000111	58,331,236.02	416,446,395.01
36	ZAMFARA	0.000078	40,758,240.40	0.000028	14,920,307.01	0.000152	14,920,307.01	0.000158	82,598,619.03	0.000152	79,388,209.69	0.000111	58,331,236.02	290,916,919.17
		0.006413	3,359,879,194.94	0.0021	1,119,959,731.65	0.004008	1,119,959,731.65	0.0080	4,199,848,993.68	0.004008	2,099,924,496.84	0.004008	2,099,924,496.84	13,999,496,645.60

STATES DEDUCTIONS FOR THE MONTH SUMMARY BY STATES and FGN

FEDERATION ACCOUNT: September,2021

AMTDEDUCTED

<i>BENEFICIARIES</i>	<i>TOTAL NO OF DEDUCTION</i>	<i>30 September 2021</i>	<i>31 August 2021</i>	
<u>1 MAIN DISTRIBUTION</u>				
1 ABIA	14	956,881,623.18	933,090,387.64	1
2 ADAMAWA	11	708,904,261.81	684,260,577.68	2
3 AKWA IBOM	9	1,396,382,011.21	1,394,522,961.35	3
4 ANAMBRA	9	618,891,370.88	594,274,303.48	4
5 BAUCHI	20	1,428,457,452.72	1,422,493,673.52	5
6 BAYELSA	18	2,653,907,637.80	2,630,851,883.01	6
7 BENUE	17	1,332,112,883.44	1,305,681,729.71	7
8 BORNO	10	710,916,314.92	682,759,959.75	8
9 CROSS RIVER	12	1,888,799,012.00	1,864,020,849.97	9
10 DELTA	10	1,735,514,982.02	1,710,597,398.72	10
11 EBONYI	11	643,600,295.44	615,803,373.59	11
12 EDO	11	1,393,698,591.89	963,875,430.73	12
13 EKITI	11	1,435,142,273.83	1,407,966,429.52	13
14 ENUGU	8	721,114,096.93	582,125,408.88	14
15 GOMBE	11	1,036,239,620.18	1,012,369,461.01	15
16 IMO	12	1,328,561,891.42	1,303,296,922.32	16
17 JIGAWA	7	493,806,447.62	467,420,503.72	17
18 KADUNA	7	1,186,996,351.18	1,157,873,109.43	18
19 KANO	13	1,541,473,544.07	1,513,609,131.74	19
20 KATSINA	10	1,563,440,086.23	1,533,041,698.20	20
21 KEBBI	8	544,501,588.32	519,005,397.08	21
22 KOGI	21	1,212,394,465.38	1,152,861,650.92	22
23 KWARA	12	1,342,593,900.32	1,319,462,083.08	23
24 LAGOS	5	4,873,664,101.04	4,844,121,517.67	24
25 NASSARAWA	8	579,965,463.20	556,376,563.53	25
26 NIGER	15	797,613,217.19	805,997,443.97	26
27 OGUN	8	1,706,792,626.26	1,526,856,038.80	27
28 ONDO	13	1,642,975,727.25	1,619,262,888.58	28
29 OSUN	9	1,938,907,763.20	1,915,464,088.27	29
30 OYO	14	1,575,154,776.75	1,548,721,855.73	30
31 PLATEAU	15	1,905,200,858.24	1,879,871,208.60	31
32 RIVERS	8	1,089,209,413.68	1,063,391,792.56	32
33 SOKOTO	12	1,105,186,242.62	1,075,325,588.60	33
34 TARABA	12	1,290,459,408.33	1,315,884,694.38	34
35 YOBE	8	645,966,151.27	621,367,295.90	35
36 ZAMFARA	11	1,339,335,431.34	1,314,706,412.88	36
37 FCT-ABUJA	2	112,156,719.23	112,156,719.23	37
38 Federal Government	2	61,273,657,790.85	61,273,657,790.85	38
		<u>109,750,576,393.23</u>	<u>108,244,426,224.58</u>	
<u>11 NON MIN REVENUE SPI</u>				
1 ABIA	1	0.00	8,889,600.69	1
2 ADAMAWA	1	0.00	9,457,006.42	2
3 AKWA IBOM	1	0.00	9,544,889.64	3

BENEFICIARIES	TOTAL NO OF DEDUCTION	30 September 2021	31 August 2021	
4 ANAMBRA	1	0.00	9,439,289.84	4
5 BAUCHI	1	0.00	11,355,781.93	5
6 BAYELSA	1	0.00	8,400,050.95	6
7 BENUE	1	0.00	10,646,779.64	7
8 BORNO	1	0.00	11,795,106.01	8
9 CROSS RIVER	1	0.00	9,546,517.44	9
10 DELTA	1	0.00	9,639,318.84	10
11 EBONYI	1	0.00	8,493,317.38	11
12 EDO	1	0.00	8,876,877.88	12
13 EKITI	1	0.00	8,488,524.65	13
14 ENUGU	1	0.00	9,547,341.37	14
15 GOMBE	1	0.00	8,942,133.74	15
16 IMO	1	0.00	9,870,545.33	16
17 JIGAWA	1	0.00	10,616,687.14	17
18 KADUNA	1	0.00	12,438,683.81	18
19 KANO	1	0.00	15,058,411.55	19
20 KATSINA	1	0.00	11,669,840.39	20
21 KEBBI	1	0.00	10,024,451.12	21
22 KOGI	1	0.00	10,492,574.03	22
23 KWARA	1	0.00	8,450,679.53	23
24 LAGOS	1	0.00	12,717,805.44	24
25 NASSARAWA	1	0.00	8,754,922.15	25
26 NIGER	1	0.00	11,245,307.70	26
27 OGUN	1	0.00	8,819,944.97	27
28 ONDO	1	0.00	8,837,418.27	28
29 OSUN	1	0.00	8,658,257.85	29
30 OYO	1	0.00	10,647,955.98	30
31 PLATEAU	1	0.00	9,913,597.91	31
32 RIVERS	1	0.00	10,238,400.85	32
33 SOKOTO	1	0.00	10,462,716.20	33
34 TARABA	1	0.00	9,144,851.10	34
35 YOBE	1	0.00	9,427,167.57	35
36 ZAMFARA	1	0.00	9,447,244.68	36
		0.00	360,000,000.00	
<u>4 EXCHANGE DIFFERENCE FUNDS</u>				
1 ABIA	1	485,311.36	450,275.66	1
2 ADAMAWA	1	516,287.83	479,015.87	2
3 AKWA IBOM	1	521,085.65	483,467.33	3
4 ANAMBRA	1	515,320.62	478,118.49	4
5 BAUCHI	1	619,947.98	575,192.57	5
6 BAYELSA	1	458,585.29	425,479.01	6
7 BENUE	1	581,241.30	539,280.21	7
8 BORNO	1	643,932.07	597,445.19	8
9 CROSS RIVER	1	521,174.52	483,549.78	9
10 DELTA	1	526,240.84	488,250.35	10
11 EBONYI	1	463,677.00	430,203.14	11
12 EDO	1	484,616.78	449,631.23	12

<i>BENEFICIARIES</i>	<i>TOTAL NO OF DEDUCTION</i>	<i>30 September 2021</i>	<i>31 August 2021</i>	
13 EKITI	1	463,415.35	429,960.38	13
14 ENUGU	1	521,219.50	483,591.51	14
15 GOMBE	1	488,179.30	452,936.56	15
16 IMO	1	538,864.22	499,962.43	16
17 JIGAWA	1	579,598.46	537,755.97	17
18 KADUNA	1	679,067.01	630,043.66	18
19 KANO	1	822,086.21	762,738.00	19
20 KATSINA	1	637,093.42	591,100.24	20
21 KEBBI	1	547,266.43	507,758.06	21
22 KOGI	1	572,822.73	531,469.40	22
23 KWARA	1	461,349.27	428,043.45	23
24 LAGOS	1	694,305.14	644,181.72	24
25 NASSARAWA	1	477,958.83	443,453.93	25
26 NIGER	1	613,916.84	569,596.83	26
27 OGUN	1	481,508.63	446,747.46	27
28 ONDO	1	482,462.56	447,632.52	28
29 OSUN	1	472,681.62	438,557.70	29
30 OYO	1	581,305.52	539,339.80	30
31 PLATEAU	1	541,214.60	502,143.12	31
32 RIVERS	1	558,946.62	518,595.03	32
33 SOKOTO	1	571,192.70	529,957.04	33
34 TARABA	1	499,246.29	463,204.59	34
35 YOBE	1	514,658.83	477,504.48	35
36 ZAMFARA	1	515,754.90	478,521.42	36
		19,653,536.25	18,234,704.13	
	6 VAT REVENUE			
24 LAGOS	1	1,000,000,000.00	1,000,000,000.00	1
		1,000,000,000.00	1,000,000,000.00	
	7 OTHER NON MIN REVENUE			
1 ABIA	1	0.00	71,579.51	1
2 ADAMAWA	1	0.00	76,148.29	2
3 AKWA IBOM	1	0.00	76,855.93	3
4 ANAMBRA	1	0.00	76,005.64	4
5 BAUCHI	1	0.00	91,437.33	5
6 BAYELSA	1	0.00	67,637.64	6
7 BENUE	1	0.00	85,728.41	7
8 BORNO	1	0.00	94,974.79	8
9 CROSS RIVER	1	0.00	76,869.04	9
10 DELTA	1	0.00	77,616.28	10
11 EBONYI	1	0.00	68,388.62	11
12 EDO	1	0.00	71,477.07	12
13 EKITI	1	0.00	68,350.03	13
14 ENUGU	1	0.00	76,875.68	14
15 GOMBE	1	0.00	72,002.51	15
16 IMO	1	0.00	79,478.13	16
17 JIGAWA	1	0.00	85,486.10	17
18 KADUNA	1	0.00	100,156.91	18

<i>BENEFICIARIES</i>	<i>TOTAL NO OF DEDUCTION</i>	<i>30 September 2021</i>	<i>31 August 2021</i>
19 KANO	1	0.00	121,251.09
20 KATSINA	1	0.00	93,966.15
21 KEBBI	1	0.00	80,717.39
22 KOGI	1	0.00	84,486.74
23 KWARA	1	0.00	68,045.30
24 LAGOS	1	0.00	102,404.41
25 NASSARAWA	1	0.00	70,495.08
26 NIGER	1	0.00	90,547.79
27 OGUN	1	0.00	71,018.64
28 ONDO	1	0.00	71,159.34
29 OSUN	1	0.00	69,716.73
30 OYO	1	0.00	85,737.88
31 PLATEAU	1	0.00	79,824.79
32 RIVERS	1	0.00	82,440.12
33 SOKOTO	1	0.00	84,246.32
34 TARABA	1	0.00	73,634.80
35 YOBE	1	0.00	75,908.03
36 ZAMFARA	1	0.00	76,069.69
		0.00	2,898,738.22
<i>Grand Total</i>		<i>110,770,229,929.48</i>	<i>109,625,559,666.93</i>

STATES DEDUCTIONS FOR THE MONTH by TYPE OF DEDUCTION

FEDERATION ACCOUNT: September,2021

<i>TYPE OF DEDUCTION</i>	<i>AMT DEDUCTED</i>
1 MAIN DISTRIBUTION	
1 8Restructured N15.4 Billion Refunds of Over Payment of Revised 13% Derivation Indices of (inst. 51/120)	128,368,951.00
2 Abia Counterpart Funding for Various Projects ifo UBA PLC	179,400,709.27
3 ACCELERATED AGRIC. DEVELOPMENT SCHEME (AADS) LOANS	352,521,925.97
4 AMCON LOAN DEDUCTION	8,932,118.47
5 BOND ISSUANCE PROGRAMME1	5,321,254,435.47
6 BOND ISSUANCE PROGRAMME2	745,329,473.61
7 BOND ISSUANCE PROGRAMME3	1,848,362,580.41
8 CBN BUDGET SUPPORT (4/341)	5,421,784,120.90
9 CBN DIFFERENTIATED CASH RESERVE REQUIREMENT TERM LOAN	156,250,000.00
10 CBN POWER INTERVENTION FUNDS	116,108,479.22
11 COMMERCIAL AGRIC. CREDIT SCHEME 3	496,523,795.16
12 COMMERCIAL AGRICULTURAL CREDIT SCHEME	1,341,464,556.45
13 COMMERCIAL AGRICULTURAL CREDIT SCHEME2	521,540,691.09
14 CONTRACTUAL OBLIGATION	567,337,862.83
15 CONTRACTUAL OBLIGATION (ISPO)	330,959,265.88
16 CONTRIBUTION TO NUWSR PROJECT	18,055,556.00
17 Counterpart fund Contribution iro UBEC project ifo UBA PLC	146,758,530.43
18 Counterpart fund iro MDGs Project ifo UBA PLC	15,236,056.46
19 COUNTERPART FUNDING CONTRIBUTION IRO UBE MATCHING GRANT IFO ECOBANK	31,986,841.43
20 COUNTERPART FUNDING CONTRIBUTION IRO UBE MATCHING GRANT IFO ZENITH BANK	54,947,450.39
21 COUNTERPART FUNDING CONTRIBUTION IRO UBEC IFO FIRST CITY MONUMENT BANK	108,954,846.90
22 Counterpart funding iro World Bank Sponsored RAAMP-3	56,960,188.66
23 DEDUCTION FOR EXCESS CRUDE ACCOUNT LOAN FACILITY TO THE STATES	3,288,848,078.35
24 DEDUCTION FOR THE LIQUIDATION OF JUDGEMENT DEBTS ON BEHALF OF 36 STATES GOVT.(1/120)	375,690,267.10
25 DEDUCTION OF CBN MICRO SMALL & MEDIUM ENTERPRISES DEVELOPMENT FUND TO STATE	286,825,178.49
26 DEDUCTIONS IFO FAMILY HOMES FUNDS LTD	339,543,508.76
27 ECOLOGICAL FUNDS DISTRIBUTION STATES	3,772,319,455.40
28 FG INTERVENTION FUNDS (10/40)	200,000,000.00
29 FG SALARY BAILOUT TO STATES	3,254,093,492.41
30 FOREIGN LOANS TO STATE GOVERNMENTS	69,042,236,243.09
31 HEALTH CARE DEDUCTIONS	876,690,407.90
32 IBADAN URBAN FLOOD MGT PROJECT (IUFMP)	33,333,333.33
33 LOAN FACILITY FROM COMMERCIAL BANKS	907,641,703.04
34 NATIONAL AGRICULTURAL TECHNOLOGY SUPPORT	1,000,000.00
35 NATIONAL FADAMA PROJECT	1,000,000.00
36 POLICE DEDUCTION 1% OF STATUTORY ALLOCATION TO FUND THE POLICE REFORM PROGRAMME	33,028,380.06
37 PURCHASE OF FEDERATION ACCOUNTS DISTRIBUTION SOFTWARE STATES- (10/12)	29,906,784.21

	<i>TYPE OF DEDUCTION</i>	<i>AMT DEDUCTED</i>
38	REFUND OF THE SUM OF N11,278,385,957.50 FROM BAYELSA STATE ALLOCATION - 12/12	939,865,496.46
39	REFUND TO DELTA STATE ON ABURA OIL FIELD FOR 13% WRONG DERIVATION COMPUTATION- SEPTEMBER, 2008 TO FEBRUARY, 2020 (1/48)	406,051,039.88
40	RESTRUCTURING OF COMMERCIAL BANK LOANS INTO FGN BONDS 73/226	7,864,087,736.94
41	UBEC COUNTERPART FUNDING IFO ACCESS BANK	129,376,851.82
		<u>109,750,576,393.23</u>
<u>4 EXCHANGE DIFFERENCE FUNDS</u>		
42	ECOLOGICAL FUNDS DISTRIBUTION STATES	19,653,536.25
		<u>19,653,536.25</u>
<u>6 VAT REVENUE</u>		
43	BOND ISSUANCE PROGRAMME6	1,000,000,000.00
		<u>1,000,000,000.00</u>
<i>Grand Total</i>		<u>110,770,229,929.48</u>

FEDERATION ACCOUNT: September,2021
DEDUCTIONS FROM STATE GOVERNMENTS, FGN AND FCT. STATUTORY AND VAT

SNO	STATE	AMTDEDUCTED	SNO	STATE	AMTDEDUCTED
			1	LAGOS	1,000,000,000.00
			2	NIGER	217,827,441.00
			3	PLATEAU	630,535,139.41
					<u>1,848,362,580.41</u>
<u>8Restructured N15.4 Billion Refunds of Over Payment of Revised 13% Derivation Indices of (inst. 51/120)</u>			<u>CBN BUDGET SUPPORT (4/341)</u>		
1	BAYELSA	128,368,951.00			
		<u>128,368,951.00</u>			
<u>Abia Counterpart Funding for Various Projects ifo UBA PLC</u>					
1	ABIA	179,400,709.27	1	ABIA	154,908,117.74
		<u>179,400,709.27</u>	2	ADAMAWA	154,908,117.74
<u>ACCELERATED AGRIC. DEVELOPMENT SCHEME (AADS) LOANS</u>			3	AKWA IBOM	154,908,117.74
1	ABIA	34,225,391.07	4	ANAMBRA	154,908,117.74
2	AKWA IBOM	37,327,563.56	5	BAUCHI	154,908,117.74
3	ANAMBRA	68,527,113.42	6	BAYELSA	154,908,117.74
4	BAYELSA	95,399,197.96	7	BENUE	154,908,117.74
5	BORNO	31,137,532.84	8	BORNO	154,908,117.74
6	DELTA	11,250,000.00	9	CROSS RIVER	154,908,117.74
7	KEBBI	37,327,563.56	10	DELTA	154,908,117.74
8	NIGER	37,327,563.56	11	EBONYI	154,908,117.74
		<u>352,521,925.97</u>	12	EDO	154,908,117.74
<u>AMCON LOAN DEDUCTION</u>			13	EKITI	154,908,117.74
1	ADAMAWA	8,932,118.47	14	ENUGU	154,908,117.74
		<u>8,932,118.47</u>	15	GOMBE	154,908,117.74
<u>BOND ISSUANCE PROGRAMME1</u>			16	IMO	154,908,117.74
1	BAUCHI	201,255,000.00	17	JIGAWA	154,908,117.74
2	BENUE	103,855,987.23	18	KADUNA	154,908,117.74
3	CROSS RIVER	633,134,951.92	19	KANO	154,908,117.74
4	EKITI	491,490,204.30	20	KATSINA	154,908,117.74
5	GOMBE	164,916,320.90	21	KEBBI	154,908,117.74
6	KATSINA	850,000,000.00	22	KOGI	154,908,117.74
7	KOGI	47,000,000.00	23	KWARA	154,908,117.74
8	KWARA	632,203,900.00	24	NASSARAWA	154,908,117.74
9	LAGOS	1,000,000,000.00	25	NIGER	154,908,117.74
10	ONDO	307,710,850.70	26	OGUN	154,908,117.74
11	PLATEAU	400,864,283.56	27	ONDO	154,908,117.74
12	ZAMFARA	488,822,936.86	28	OSUN	154,908,117.74
		<u>5,321,254,435.47</u>	29	OYO	154,908,117.74
<u>BOND ISSUANCE PROGRAMME2</u>			30	PLATEAU	154,908,117.74
1	GOMBE	101,080,710.69	31	RIVERS	154,908,117.74
2	ONDO	644,248,762.92	32	SOKOTO	154,908,117.74
		<u>745,329,473.61</u>	33	TARABA	154,908,117.74
<u>BOND ISSUANCE PROGRAMME3</u>			34	YOBE	154,908,117.74
			35	ZAMFARA	154,908,117.74
					<u>5,421,784,120.90</u>
<u>BOND ISSUANCE PROGRAMME3</u>			<u>CBN DIFFERENTIATED CASH RESERVE REQUIREMENT TERM LOAN</u>		
			1	OGUN	156,250,000.00

<u>SNO</u>	<u>STATE</u>	<u>AMTDEDUCTED</u>	<u>SNO</u>	<u>STATE</u>	<u>AMTDEDUCTED</u>
		<u>156,250,000.00</u>			<u>18,055,556.00</u>
<u>CBN POWER INTERVENTION FUNDS</u>			<u>Counterpart fund Contribution iro UBEC project ifo UBA PLC</u>		
1	KANO	116,108,479.22	1	ABIA	72,016,555.22
		<u>116,108,479.22</u>	2	BENUE	74,741,975.21
<u>COMMERCIAL AGRIC. CREDIT SCHEME 3</u>					<u>146,758,530.43</u>
			<u>Counterpart fund iro MDGs Project ifo UBA PLC</u>		
1	SOKOTO	99,540,169.50			
2	TARABA	396,983,625.66	1	ABIA	15,236,056.46
		<u>496,523,795.16</u>			<u>15,236,056.46</u>
<u>COMMERCIAL AGRICULTURAL CREDIT SCHEME</u>			<u>COUNTERPART FUNDING CONTRIBUTION IRO UBE MATCHING GRANT IFO ECOBANK</u>		
1	ANAMBRA	38,540,982.24	1	CROSS RIVER	31,986,841.43
2	BAYELSA	120,000,000.00			<u>31,986,841.43</u>
3	CROSS RIVER	52,599,721.84	<u>COUNTERPART FUNDING CONTRIBUTION IRO UBE MATCHING GRANT IFO ZENITH BANK</u>		
4	DELTA	254,397,861.25			
5	EBONYI	62,275,065.70	1	KOGI	54,947,450.39
6	EDO	135,286,650.84			<u>54,947,450.39</u>
7	EKITI	50,713,329.21	<u>COUNTERPART FUNDING CONTRIBUTION IRO UBEC IFO FIRST CITY MONUMENT BANK</u>		
8	JIGAWA	73,251,016.37			
9	KOGI	63,599,465.32	1	OYO	108,954,846.90
10	ONDO	63,599,465.32			<u>108,954,846.90</u>
11	OYO	136,994,082.48	<u>Counterpart funding iro World Bank Sponsored RAAMP-3</u>		
12	PLATEAU	24,534,748.59			
13	SOKOTO	76,319,358.38	1	BENUE	56,960,188.66
14	TARABA	75,463,399.91			<u>56,960,188.66</u>
15	ZAMFARA	113,889,409.00	<u>DEDUCTION FOR EXCESS CRUDE ACCOUNT LOAN FACILITY TO THE STATES</u>		
		<u>1,341,464,556.45</u>	1	ABIA	89,972,595.59
<u>COMMERCIAL AGRICULTURAL CREDIT SCHEME2</u>			2	ADAMAWA	89,972,595.59
1	BAUCHI	199,080,338.99	3	AKWA IBOM	126,675,773.75
2	EBONYI	80,046,438.66	4	ANAMBRA	89,972,595.59
3	SOKOTO	152,868,755.23	5	BAUCHI	89,972,595.59
4	TARABA	89,545,158.21	6	BAYELSA	126,675,773.75
		<u>521,540,691.09</u>	7	BENUE	89,972,595.59
<u>CONTRACTUAL OBLIGATION</u>			8	BORNO	126,675,773.75
1	KANO	292,615,190.00	9	CROSS RIVER	89,972,595.59
2	KOGI	150,000,000.00	10	DELTA	126,675,773.75
3	NASSARAWA	124,722,672.83	11	EBONYI	89,972,595.59
		<u>567,337,862.83</u>	12	EDO	89,972,595.59
<u>CONTRACTUAL OBLIGATION (ISPO)</u>			13	EKITI	89,972,595.59
1	GOMBE	260,365,441.78	14	ENUGU	89,972,595.59
2	KOGI	70,593,824.10	15	GOMBE	89,972,595.59
		<u>330,959,265.88</u>	16	IMO	89,972,595.59
<u>CONTRIBUTION TO NUWSR PROJECT</u>			17	JIGAWA	89,972,595.59
1	BAUCHI	18,055,556.00	18	KADUNA	83,644,006.90
			19	KANO	89,972,595.59
			20	KATSINA	101,729,166.67
			21	KEBBI	89,972,595.59

<i>SNO</i>	<i>STATE</i>	<i>AMTDEDUCTED</i>	<i>SNO</i>	<i>STATE</i>	<i>AMTDEDUCTED</i>
22	KOGI	89,972,595.59	33	SOKOTO	10,435,840.75
23	KWARA	89,972,595.60	34	TARABA	10,435,840.75
24	NASSARAWA	89,972,595.59	35	YOBE	10,435,840.75
25	NIGER	99,453,551.91	36	ZAMFARA	10,435,840.75
26	OGUN	121,327,594.36			<u>375,690,267.10</u>
27	ONDO	89,972,595.59	<u>DEDUCTION OF CBN MICRO SMALL & MEDIUM ENTERPRISES</u>		
28	OYO	89,972,595.59	<u>DEVELOPMENT FUND TO STATE</u>		
29	PLATEAU	89,972,595.59	1	BAUCHI	19,272,115.68
30	RIVERS	126,675,773.75	2	BENUE	19,207,256.98
31	SOKOTO	89,972,595.59	3	IMO	35,508,841.64
32	TARABA	89,972,595.59	4	KANO	44,721,169.93
33	YOBE	89,972,595.59	5	KATSINA	36,465,925.68
34	ZAMFARA	89,972,595.59	6	KOGI	26,530,550.12
		<u>3,288,848,078.35</u>	7	KWARA	35,055,955.59
<u>DEDUCTION FOR THE LIQUIDATION OF JUDGEMENT DEBTS ON</u>			8	NIGER	35,695,127.37
<u>BEHALF OF 36 STATES GOVT.(1/120)</u>			9	ONDO	34,368,235.50
1	ABIA	10,435,840.75			<u>286,825,178.49</u>
2	ADAMAWA	10,435,840.75	<u>DEDUCTIONS IFO FAMILY HOMES FUNDS LTD</u>		
3	AKWA IBOM	10,435,840.75	1	ADAMAWA	2,066,085.64
4	ANAMBRA	10,435,840.75	2	BAUCHI	130,053,453.95
5	BAUCHI	10,435,840.75	3	BORNO	20,807,812.50
6	BAYELSA	10,435,840.75	4	YOBE	186,616,156.67
7	BENUE	10,435,840.75			<u>339,543,508.76</u>
8	BORNO	10,435,840.75	<u>ECOLOGICAL FUNDS DISTRIBUTION STATES</u>		
9	CROSS RIVER	10,435,840.75	1	ABIA	93,151,149.01
10	DELTA	10,435,840.75	2	ADAMAWA	99,096,803.68
11	EBONYI	10,435,840.75	3	AKWA IBOM	100,017,702.49
12	EDO	10,435,840.75	4	ANAMBRA	98,911,157.48
13	EKITI	10,435,840.75	5	BAUCHI	118,993,436.36
14	ENUGU	10,435,840.75	6	BAYELSA	88,021,321.14
15	GOMBE	10,435,840.75	7	BENUE	111,564,038.81
16	IMO	10,435,840.75	8	BORNO	123,596,966.31
17	JIGAWA	10,435,840.75	9	CROSS RIVER	100.034,759.64
18	KADUNA	10,435,840.75	10	DELTA	101,007,194.48
19	KANO	10,435,840.75	11	EBONYI	88,998,628.90
20	KATSINA	10,435,840.75	12	EDO	93,017,830.96
21	KEBBI	10,435,840.75	13	EKITI	88,948,407.49
22	KOGI	10,435,840.75	14	ENUGU	100,043,393.32
23	KWARA	10,435,840.75	15	GOMBE	93,701,625.19
24	LAGOS	10,435,840.75	16	IMO	103,430,139.40
25	NASSARAWA	10,435,840.75	17	JIGAWA	111,248,709.54
26	NIGER	10,435,840.75	18	KADUNA	130,340,802.61
27	OGUN	10,435,840.75	19	KANO	157,792,052.39
28	ONDO	10,435,840.75	20	KATSINA	122,284,349.85
29	OSUN	10,435,840.75	21	KEBBI	105,042,866.60
30	OYO	10,435,840.75	22	KOGI	109,948,169.90
31	PLATEAU	10,435,840.75			
32	RIVERS	10,435,840.75			